

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/23/2019

Submitted Date:

01/28/2019

Document Number:

690101012

FIELD INSPECTION FORM

Loc ID 318321 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

Findings:

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		cogcc@kpk.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241101	WELL	PR	07/01/2017	OW	123-08889	CHAMPLIN 86 AMOCO B 4	EG

General Comment:

COGCC Integrity inspection only; New flowline Construction

Inspected Facilities

Facility ID: 241101 Type: WELL API Number: 123-08889 Status: PR Insp. Status: EG

Flowline

#1	Type: Non-Well Site	of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: 3" Material: Poly
 Variance: Age: New Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules (check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: A new off location (wellhead) flowline is currently under construction and in process of being re-aligned; a 3" HDPE flowline with tracer wire was observed within and next to an excavated trench running north from the wellhead (current western extent of Wyndham Hill subdivision, west of Goldfields Place Road). Based on observations, the existing flowline is scheduled to be partially abandoned in place/ segments removed. No KPK or contract personnel were on location at the time of this field inspection.

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
<p>1105. ABANDONMENT 1105.c. For abandonment, operators must permanently remove a flowline or crude oil transfer line from service by physically separating it from all sources of fluids or pressure within the time frame set forth in Section 1004.a. Abandonment must also comply with the following: (1) Abandonment in place. The operator must: A. Purge the flowline or crude oil transfer line of any liquids; B. Deplete the flowline or crude oil transfer line to atmospheric pressure; C. Cut the flowline or crude oil transfer line risers to three (3) feet below grade or to the depth of the flowline or crude oil transfer line, whichever is shallower; D. Seal the ends of the flowline or crude oil transfer line below grade; and E. Remove above-ground cathodic protection and equipment associated with the riser. (2) Removal. The operator must remove the flowline or crude oil transfer line and its risers, the riser associated with cathodic protection, and above-ground equipment. 1105.d. Within 30 days of an operator completing abandonment requirements for an offlocation flowline or crude oil transfer line the operator must submit a Flowline Report, Form 44, to the Director. If the operator abandons an off-location flowline and has not submitted latitude and longitude for the flowline's risers, the Flowline Report, Form 44, must include this information.</p>	maclarej	01/28/2019

Note: Operator must comply with COGCC series 1100 flowline Regulations.
1101. REGISTRATION REQUIREMENTS

maclarej

01/28/2019

1101.a. Off-Location Flowline Registration.

(1) An operator must register an off-location flowline constructed on or after May 1, 2018, by submitting a Flowline Report, Form 44, to the Director within 30 days after the flowline is placed into service.

(2) Registration Requirements.

A. For off-location flowlines constructed on or after May 1, 2018, operators must include the following information:

i. A geodatabase containing the pipeline alignment in the North American Datum of 1983 (NAD 83) with the following attributes: fluid type, material type and pipe size in a format approved by the Director;

ii. Bedding materials used in construction;

iii. Pipe material;

iv. Maximum flowline diameter;

v. Fluids that will be transferred;

vi. The maximum anticipated operating pressure, testing pressure, test date and chart of successful pressure test;

vii. A layout drawing sufficient to identify the alignment of the flowline, associated oil and gas locations, and existing and proposed pipelines related to the oil and gas locations; and

viii. Identify and describe the starting and ending oil and gas locations.

(3) Within 30 days of modifying the alignment of a registered off-location flowline, the operator must report the change to the Director by submitting a Flowline Report, Form 44.

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690101016	Wellhead, signage and flowline excavation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4716523
690101017	New flowline construction; Trench excavation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4716524