

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/09/2019

Submitted Date:

01/17/2019

Document Number:

688800452

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
378715 _____ Hughes, Jim _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 69805
Name of Operator: PETROX RESOURCES INC
Address: 12600 W COLFAX AVENUE #C-440
City: LAKEWOOD State: CO Zip: 80215

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 14 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Ryan		ryan@petrox-resources.com	
Nystrom, Dusty	505-330-1328	nystrw@yahoo.com	All Inspections
Clark, Mike	970-878-5594	mike.petrox@gmail.com	All Inspections
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
301883	WELL	PR	07/01/2013	GW	007-06274	ELLISON 33-5 29-1	EI
460502	SPILL OR RELEASE	AC	01/07/2019		-	CDP/Ellison 29-1 Location	EI

General Comment:

On January 9, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Petrox Resources Inc. CDP/Ellison 29-1 Spill/Release Point ID #460502. For more information regarding this spill/release please refer to document #401894431.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	AST has NFPA placard and is labeled with contents and capacity.		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Lube oil container has NFPA label.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Free standing sign near pump jack.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Guard fencing present.		
Corrective Action:			Date:

Equipment:			corrective date
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Natural gas powered.		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:

Type: Deadman # & Marked	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Transfer pump		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	STEEL AST		37.072604,-107.414590
Comment:	Initial spill report document #401894431 indicated that the 250 bbl. AST had recently been replaced with a 400 AST. A 210 bbl. AST was on site during this inspection. The AST and surrounding equipment are stained with rust colored residue.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	210	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 301883 Type: WELL API Number: 007-06274 Status: PR Insp. Status: EI

Facility ID: 460502 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 60

Comment: Please refer to Spill/Release Point ID #460502 for more information regarding this release. A "bath tub ring" on the AST and ancillary equipment within the secondary containment was observed during this inspection. The 210 bbl. produced water AST and other equipment, including a solar panel, are stained with rust colored residue.

Corrective Action: Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.

Date: 02/16/2019

Reportable: YES

GPS: Lat 37.072601

Long -107.414628

Proximity to Surface Water:

Depth to Ground Water:

Water Well Complaint:

Lat Long

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass			
Berms	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.
Ditches	Pass					
Gravel	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On January 9, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Petrox Resources Inc. CDP/Ellison 29-1 Spill/Release Point ID #460502. For more information regarding this spill/release please refer to document #401894431. During this inspection a "bath tub ring" and rust colored staining was observed on the 210 bbl. AST and adjacent equipment. The operator shall comply with conditions of approval for the Initial Form 19 Document #401894431.	hughesjo	01/16/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401908491	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4706789
688800453	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4706788