

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/23/2019

Submitted Date:

01/23/2019

Document Number:

679600245**FIELD INSPECTION FORM**Loc ID 413424 Inspector Name: Santistevan, Brittani On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kraich, Adam		adam.kraich@state.co.us	
Koehler, Bob		bob.koehler@state.co.us	
,		NBL_DJBU_Inspections@NB LENERGY.COM	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
411877	WELL	SI	03/19/2015	DSPW	123-30293	Cummins AB 10-1IJ	SI

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	panel		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 411877 Type: WELL API Number: 123-30293 Status: SI Insp. Status: SI**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: AMZN

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 07/11/2013

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: 0 Csg psi: 0 BH psi: 0

Insp. Status: _____

Comment: Perforations are 9205' to 9660' KB, Packer set at 8995' KB, ICP at 0 psi ITP at 0 psi, bradenhead at 0 psi, MIRU Anytime Testing pressure truck, pressure casing to 407 psi, isolate wellbore from pressure truck, 5MIN: casing at 403 psi, tubing at 0 psi, bradenhead at 0 psi, 10MIN: casing at 401 psi, tubing at 0 psi, bradenhead at 0 psi, 15MIN: casing at 399 psi, tubing at 0 psi, bradenhead at 0 psi, 20MIN: casing at 398 psi, tubing at 0 psi, bradenhead at 0 psi, release pressure, SIW, RDMO

Corrective Action: _____ Date: _____

BradenHeadComment: Bradenhead valve is exposed at surface

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679600248	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4712773