

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 01/02/2019 Document Number: 401865123

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10575 Contact Person: Jeff Rickard Company Name: 8 NORTH LLC Phone: (720) 737-5144 Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION Location ID: 419917 Location Type: Production Facilities Name: LOYD PC GD Number: 33-13 TANK County: WELD Qtr Qtr: SWNW Section: 33 Township: 12N Range: 61W Meridian: 6 Latitude: 40.965750 Longitude: -104.219770

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.965355 Longitude: -104.219716 PDOP: 2.3 Measurement Date: 07/11/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 419918 Location Type: Well Site [] No Location ID Name: LOYD PC GD Number: 33-13 County: WELD Qtr Qtr: SWSW Section: 33 Township: 12N Range: 61W Meridian: 6 Latitude: 40.960230 Longitude: -104.217640

Flowline Start Point Riser

Latitude: 40.960216 Longitude: -104.217642 PDOP: 2.0 Measurement Date: 07/11/2017 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 03/02/2011
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 325
Test Date: 09/19/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/02/2019 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
401865193	PRESSURE TEST

Total Attach: 1 Files