<table>
<tr><td>FORM 6
Rev 05/18</td><td colspan="2">

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

WELL ABANDONMENT REPORT
</td><td>DNR CO</td><td>

DE	ET	OE	ES

Replug By Other Operator

Document Number:

401635184

Date Received:

05/14/2018
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This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10071   Contact Name: Rachel Milne

Name of Operator: HIGHPOINT OPERATING CORPORATION   Phone: (303) 3128115

Address: 1099 18TH ST STE 2300   Fax:

City: DENVER   State: CO   Zip: 80202   Email: rmilne@hpres.com

For "Intent" 24 hour notice required,   Name: Tel:

COGCC contact: Email:

API Number   05-123-05131-00

Well Name: KRAUSE-LITTLER   Well Number: 1

Location: QtrQtr: SESE   Section: 34   Township: 4N   Range: 62W   Meridian: 6

County: WELD   Federal, Indian or State Lease Number:

Field Name: WATTENBERG   Field Number: 90750

☐ Notice of Intent to Abandon   ☒ Subsequent Report of Abandonment

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Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.263461   Longitude: -104.302839

GPS Data:

    Date of Measurement: 09/14/2015   PDOP Reading: 1.3   GPS Instrument Operator's Name: Jared Christopher

Reason for Abandonment: ☐ Dry   ☐ Production Sub-economic   ☐ Mechanical Problems

☐ Other

Casing to be pulled: ☐ Yes   ☐ No   Estimated Depth:

Fish in Hole: ☐ Yes   ☐ No   If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes   ☐ No   If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	10+3/4	32.75	260	150	260	0	VISU
1ST	7+7/8	5+1/2	15.5	6,673	250	6,673	5,723	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set __130__ sks cmt from __2500__ ft. to __2165__ ft.   Plug Type: __OPEN HOLE__   Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft.   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft.   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft.   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft.   Plug Type: _____   Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set __235__ sacks half in. half out surface casing from __410__ ft. to __0__ ft.   Plug Tagged: ☒

Set __10__ sacks at surface

Cut four feet below ground level, weld on plate   Above Ground Dry-Hole Marker: ☐ Yes   ☐ No

Set _____ sacks in rat hole   Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing   Plugging Date: __04/13/2018__

*Wireline Contractor: _____   *Cementing Contractor: __Ranger Energy Services__

Type of Cement and Additives Used: __15.8# CGNC__

Flowline/Pipeline has been abandoned per Rule 1105   ☐ Yes   ☐ No   *ATTACH JOB SUMMARY

Technical Detail/Comments:

_____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: __Rachel Milne__

Title: __Regulatory Analyst__   Date: __5/14/2018__   Email: __rmilne@hpres.com__

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: __Jacobson, Eric__   Date: __1/22/2019__

CONDITIONS OF APPROVAL, IF ANY: _____

COA Type	Description

Attachment Check List

Att Doc Num	Name
2137648	WELLBORE DIAGRAM
401635184	FORM 6 SUBSEQUENT SUBMITTED
401638702	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)