



# CCRP Operating Inc.

True Ranch Fee 502-2326H

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API # 05-123-47413

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## Surface

11/2/2018

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Quote #: 22148

Execution #: 12694



## CCRP Operating Inc.

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Attention: Mr. Josh Falls | (720) 484-1146 | [Josh.Falls@iptenergyservices.com](mailto:Josh.Falls@iptenergyservices.com)

CCRP Operating Inc. | 730 17th Street, Suite 610 | Denver, CO. 80202

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Dear Mr. Josh Falls,

Thank you for the opportunity to provide cementing services on this well. BJ Services strives to achieve complete customer satisfaction. If you have any questions regarding the services or data provided, please contact BJ Services at any time.

Sincerely,  
Jason Creel  
Field Engineer I | (307) 256-3006 | [jason.creel@bjservices.com](mailto:jason.creel@bjservices.com)

Field Office 1716 East Allison Rd., Cheyenne WY, 82007  
Phone: (307) 638-5585

Sales Office 999 18th St. Suite 1200 Denver, CO 80202  
Phone: (281) 408-2361

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# Cementing Treatment



<b>Start Date</b>	11/2/2018	<b>Field Ticket#</b>	FT-12694-X0Q2F50201-376502043
<b>End Date</b>	11/2/2018	<b>Well</b>	TRUE RANCH FEE 502-2326H
<b>Client</b>	CCRP Operating Inc	<b>API#</b>	05-123-47413
<b>Client Field Rep.</b>	Mark	<b>County</b>	WELD
<b>Service Sup.</b>	Brian Boyd	<b>State/Province</b>	CO
<b>District</b>	Cheyenne, WY	<b>Execution ID</b>	EXC-12694-X0Q2F502
<b>Type of Job</b>	Surface	<b>Project ID</b>	PRJ1012274

## WELL GEOMETRY

Type	ID (in)	OD (in)	Wt. (lb/ft)	MD (ft)	TVD (ft)	Excess(%)
Open Hole	13.50	0.00	0.00	2,138.00	2,138.00	50.00
Casing	8.92	9.63	36.00	2,125.00	2,125.00	

**Shoe Length (ft):** 42.00

## HARDWARE

<b>Top Plug Used?</b>	Yes	<b>Tool Type</b>	Float Collar
<b>Top Plug Provided By</b>	Non BJ	<b>Tool Depth (ft)</b>	2,083.00
<b>Top Plug Size</b>	9.625	<b>Max Casing Pressure - Rated (psi)</b>	3,512.00
<b>Centralizers Used</b>	No	<b>Max Casing Pressure - Operated (psi)</b>	2,012.00
<b>Centralizers Quantity</b>	22.00	<b>Pipe Movement</b>	None
<b>Centralizers Type</b>	Bow	<b>Job Pumped Through</b>	Manifold
<b>Landing Collar Depth (ft)</b>	2,083	<b>Top Connection Thread</b>	LTC
		<b>Top Connection Size</b>	9.625

## CIRCULATION PRIOR TO JOB

<b>Well Circulated By</b>	Rig	<b>PV Mud In</b>	2
<b>Circulation Prior to Job</b>	Yes	<b>YP Mud In</b>	4
<b>Circulation Time (min)</b>	60.00	<b>Solids Present at End of Circulation</b>	No
<b>Circulation Rate (bpm)</b>	6.00	<b>10 sec SGS</b>	1.00
<b>Circulation Volume (bbls)</b>	220.00	<b>10 min SGS</b>	1.00
<b>Lost Circulation Prior to Cement Job</b>	No	<b>Flare Prior to/during the Cement Job</b>	No
<b>Mud Density In (ppg)</b>	8.50	<b>Gas Present</b>	No

## TEMPERATURE

<b>Ambient Temperature (°F)</b>	36.00	<b>Slurry Cement Temperature (°F)</b>	61.00
<b>Mix Water Temperature (°F)</b>	56.00	<b>Flow Line Temperature (°F)</b>	78.00

# Cementing Treatment



## BJ FLUID DETAILS

Fluid Type	Fluid Name	Density (ppg)	Yield (Cu Ft/sk)	H2O Req. (gals/sk)	Planned Top of Fluid (Ft)	Length (Ft)	Vol (sk)	Vol (Cu Ft)	Vol (bbls)
Spacer / Pre Flush / Flush	Water	8.3337			0.00				20.0000
Spacer / Pre Flush / Flush	50/50 Sodium Silicate	10.0000			0.00				20.0000
Lead Slurry	BJCem S100.03.1C	12.0000	2.5298	14.86	0.00	1570	482	1,150.0000	204.8000
Lead Slurry	BJCem S100.03.1C	12.5000	2.2255	12.59	1,570.00	550	193	421.0000	75.0000
Displacement Final	Water	8.3300			0.00			0.0000	160.7000

Fluid Type	Fluid Name	Component	Concentration	UOM
Spacer / Pre Flush / Flush	Water	Fresh Water	100.0000	PCT
Spacer / Pre Flush / Flush	50/50 Sodium Silicate	SILICATE, SODIUM, A-3L	21.0000	GPB
Lead Slurry	BJCem S100.03.1C	CEMENT, ASTM TYPE III	100.0000	PCT
Lead Slurry	BJCem S100.03.1C	CEMENT EXTENDER, GYPSUM, A-10	5.0000	BWOB
Lead Slurry	BJCem S100.03.1C	FOAM PREVENTER, FP-25	0.3000	BWOB
Lead Slurry	BJCem S100.03.1C	IntegraSeal POLI	0.1300	LBS/SK
Lead Slurry	BJCem S100.03.1C	ACCELERATOR, SALT, CHLORIDE, CALCIUM, A-7P, PELLETS	2.0000	LBS/SK
Lead Slurry	BJCem S100.03.1C	Cement Additive, Sodium Metasilicate A-2	2.0000	LBS/SK
Lead Slurry	BJCem S100.03.1C	Cement Additive, Sodium Metasilicate A-2	2.0000	LBS/SK
Lead Slurry	BJCem S100.03.1C	CEMENT EXTENDER, GYPSUM, A-10	5.0000	BWOB
Lead Slurry	BJCem S100.03.1C	FOAM PREVENTER, FP-25	0.3000	BWOB
Lead Slurry	BJCem S100.03.1C	IntegraSeal POLI	0.1300	LBS/SK
Lead Slurry	BJCem S100.03.1C	ACCELERATOR, SALT, CHLORIDE, CALCIUM, A-7P, PELLETS	2.0000	LBS/SK
Lead Slurry	BJCem S100.03.1C	CEMENT, ASTM TYPE III	100.0000	PCT
Displacement Final	Water	Fresh Water	100.0000	PCT

## DISPLACEMENT AND END OF JOB SUMMARY

<b>Displaced By</b>	BJ Services	<b>Amount of Cement Returned/Reversed</b>	98.00
<b>Calculated Displacement Volume (bbls)</b>	161.00	<b>Method Used to Verify Returns</b>	Visual
<b>Actual Displacement Volume (bbls)</b>	162.00	<b>Amount of Spacer to Surface</b>	20.00
<b>Did Float Hold?</b>	Yes	<b>Pressure Left on Casing (psi)</b>	0.00
<b>Bump Plug</b>	Yes	<b>Amount Bled Back After Job</b>	0.50
<b>Bump Plug Pressure (psi)</b>	1,226.00	<b>Total Volume Pumped (bbls)</b>	516.00
<b>Were Returns Planned at Surface</b>	Yes	<b>Top Out Cement Spotted</b>	No
<b>Cement returns During Job</b>	Full	<b>Lost Circulation During Cement Job</b>	No

# EVENT LOG



**Customer Name:** CCRP Operating Inc

**Well Name:** TRUE RANCH FEE 502-2326H

**Job Type:** Surface

**Quote ID:** QUO-22148-T9R0H1

**Plan ID:** ORD-12694-X0Q2F5

**District:** Cheyenne, WY

**Execution ID:** EXC-12694-X0Q2F502

**BJ Supervisor:** Brian Boyd

Seq.	Start Dt./Time	Event	Density (ppg)	Pump Rate (bpm)	Pump Vol (bbls)	Pipe Pressure (psi)	Comments
1	11/02/2018 00:55	Callout					Customer requested crew to be on location at 4:00
2	11/02/2018 02:30	Arrive on Location					BJ crew has journey management and departs from location. Crew arrives on location and meet with customer
3	11/02/2018 06:00	STEACS Briefing					BJ crew has steacs over rigging up iron and hoses
4	11/02/2018 06:10	Rig Up					BJ crew rigs up iron and hoses
5	11/02/2018 07:30	Other (See comment)					Waiting on rig to finish running casing
6	11/02/2018 09:40	STEACS Briefing					Steacs briefing with BJ crew, rig crew and company man over job and hazards
7	11/02/2018 10:14	Prime Up	8.3300	2.00	3.00	44.00	Fill pumps and lines
8	11/02/2018 10:16	Pressure Test	8.3300	2.00	3.00	3,000.00	Pressure test iron and head to 3000 PSI
9	11/02/2018 10:18	Pump Spacer	8.3300	4.00	20.00	167.00	Pump 20 bbls of fresh water head with red dye
10	11/02/2018 10:22	Pump Spacer	9.2000	4.00	20.00	127.00	Pump 20 bbls of 50/50 mix of sodium silicate
11	11/02/2018 10:32	Pump Spacer	8.3300	4.00	20.00	120.00	Pump 20 bbls of fresh water
12	11/02/2018 10:42	Pump Lead Cement	12.0000	5.00	217.00	230.00	Pump 217 bbls of 12 PPG lead cement (482 sks, 2.52 Yield, 14.86 Gals/Sks)
13	11/02/2018 11:26	Pump Tail Cement	12.5000	5.00	76.00	198.00	Pump 76 bbl of 12.5 PPG Tail cement (193 Sks, 2.22 Yield, 12.59 Gals/Sks)
14	11/02/2018 11:46	End Pumping					Shut down pumping
15	11/02/2018 11:54	Drop Top Plug					Drop top plug with company man to verify plug went downhole
16	11/02/2018 11:54	Pump Displacement	9.2000	4.00	162.00	250.00	Pump 162 bbls of OBM displacement
17	11/02/2018 11:58	Cement Back-to-Surface	8.3300	4.00	54.00	580.00	54 bbls into displacement got cement to surface for total of 98 bbls
18	11/02/2018 12:39	Land Plug			162.00	1,226.00	Bump plug to 1226 PSI, FCP of 490 PSI
19	11/02/2018 12:40	Check Floats					Hold for ten mins and check floats. Got .5 bbl back to pump truck... Customer requested crew stay on location for additional hour to watch cement incase for top of

# EVENT LOG



20	11/02/2018 12:50	STEACS Briefing					BJ crew has steacs over rigging down iron and hoses
21	11/02/2018 13:00	Rig Down					Bj crew rigs down iron and hoses
22	11/02/2018 13:55	Leave Location					Bj crew has journey management and departs from location



JobMaster Program Version 4.02C1

Job Number:

Customer: Clear Creek

Well Name: True RanchFee 502-2326H

