



Andrews - DNR, Doug <doug.andrews@state.co.us>

COGCC Form 2A review of Upland Exploration's Little Lady 21 North Well Pad location - Doc #401720560

2 messages

Andrews - DNR, Doug <doug.andrews@state.co.us>
To: "krodell@upstreampm.com" <krodell@upstreampm.com>

Wed, Jan 9, 2019 at 11:40 AM

Kim,

I have reviewed the referenced Form 2A Oil & Gas Location Assessment and have the following comments.

- 1) Upland Exploration has provided a pipeline description that indicates there will be surface lines from the tanks to each combustor. However, the Facilities section does not include a count of the number of VOC Combustors. Please confirm how many VOC Combustors are planned for this for this proposed Oil & Gas Location.
- 2) In the Cultural Setback Distance section Upland Exploration has indicated the nearest Building Unit is closer than the nearest Building to both a well and production facility. When this is the case, the distance to the nearest Building Unit should also be listed as the distance to the nearest Building as Building Units are a specific type of Building. Therefore, I would like to change the distance to the nearest Building from a well from 2,438 feet to 2,419; and the distance to the nearest Building from a production facility from 2,611 feet to 2,590 feet.
- 3) As Upland Exploration has not indicated how they will be handling the gas produced from these wells, the following Condition of Approval will be placed on this Form 2A: **Green Completions -Test separators and associated flow lines, sand traps and emission control systems shall be installed on-site to accommodate green completions techniques. When commercial quantities of salable quality gas are achieved at each well, the gas shall be immediately directed to a sales line or shut in and conserved. If a sales line is unavailable or other conditions prevent placing the gas into a sales line, the operator shall not produce the wells without an approved variance per Rule 805.b.(3)C.**

Please respond to this correspondence by February 9, 2019. If you have any questions, please contact me. Thank you.

Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Colorado

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303.894.2100 Ext. 5180
1120 Lincoln St., Suite 801, Denver, CO 80203
doug.andrews@state.co.us | <http://cogcc.state.co.us/>

image003.jpg
5K



Agross@upstreampm.com <agross@upstreampm.com>
To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>
Cc: Tish Jenkins <tjenkins@upstreampm.com>, "krodell@upstreampm.com" <krodell@upstreampm.com>

Wed, Jan 16, 2019 at 1:53 PM

Doug,

Please see my comments below.

Thank you,

Andrea

From: krodell@upstreampm.com <krodell@upstreampm.com>
Sent: Wednesday, January 9, 2019 11:48 AM
To: Agross@upstreampm.com; Tish Jenkins <tjenkins@upstreampm.com>
Subject: FW: COGCC Form 2A review of Upland Exploration's Little Lady 21 North Well Pad location - Doc #401720560

Can you all look at this?

Kim

From: Andrews - DNR, Doug <doug.andrews@state.co.us>
Sent: Wednesday, January 9, 2019 11:40 AM
To: krodell@upstreampm.com
Subject: COGCC Form 2A review of Upland Exploration's Little Lady 21 North Well Pad location - Doc #401720560

Kim,

I have reviewed the referenced Form 2A Oil & Gas Location Assessment and have the following comments.

- 1) Upland Exploration has provided a pipeline description that indicates there will be surface lines from the tanks to each combustor. However, the Facilities section does not include a count of the number of VOC Combustors. Please confirm how many VOC Combustors are planned for this for this proposed Oil & Gas Location. **Upland will have 8 VOCs on location. Can you please update the facilities tab?**

- 2) In the Cultural Setback Distance section Upland Exploration has indicated the nearest Building Unit is closer than the nearest Building to both a well and production facility. When this is the case, the distance to the nearest Building Unit should also be listed as the distance to the nearest Building as Building Units are a specific type of Building. Therefore, I would like to change the distance to the nearest Building from a well from 2,438 feet to 2,419; and the distance to the nearest Building from a production facility from 2,611 feet to 2,590 feet. **Agree**

- 3) As Upland Exploration has not indicated how they will be handling the gas produced from these wells, the following Condition of Approval will be placed on this Form 2A: **Green Completions -Test separators and associated flow lines, sand traps and emission control systems shall be installed on-site to accommodate green completions techniques. When commercial quantities of salable quality gas are achieved at each well, the gas shall be immediately directed to a sales line or shut in and conserved. If a sales line is unavailable or other conditions prevent placing the gas into a sales line, the operator shall not produce the wells without an approved variance per Rule 805.b.(3)C. Upland agrees to the COA**

Please respond to this correspondence by February 9, 2019. If you have any questions, please contact me. Thank you.

Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Colorado

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1/17/2019

State.co.us Executive Branch Mail - COGCC Form 2A review of Upland Exploration's Little Lady 21 North Well Pad location - Doc #401720560

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