

STATE OF
COLORADO

Andrews - DNR, Doug <doug.andrews@state.co.us>

COGCC Form 2A review of Upland Exploration's Little Lady 21 South Well Pad location - Doc #401865322

2 messages

Andrews - DNR, Doug <doug.andrews@state.co.us>
To: "krodell@upstreampm.com" <krodell@upstreampm.com>

Wed, Jan 9, 2019 at 2:07 PM

Kim,

I have reviewed the referenced Form 2A Oil & Gas Location Assessment and have the following comments.

- 1) Upland Exploration has provided a pipeline description that indicates there will be surface lines from the tanks to each combustor. However, the Facilities section does not include a count of the number of VOC Combustors. Please confirm how many VOC Combustors are planned for this for this proposed Oil & Gas Location.
- 2) In the Cultural Setback Distance section Upland Exploration has indicated the nearest Building Unit is closer than the nearest Building to both a well and production facility. When this is the case, the distance to the nearest Building Unit should also be listed as the distance to the nearest Building as Building Units are a specific type of Building. Therefore, I would like to change the distance to the nearest Building from a well from 3,981 feet to 3,936; and the distance to the nearest Building from a production facility from 3,595 feet to 3,549 feet.
- 3) Due to the proximity of the nearest downgradient surface water feature (128 feet) and the nearest water well (493 feet), I would like to change the Water Resources section to indicate YES this is a sensitive area.
- 4) As Upland Exploration has not indicated how they will be handling the gas produced from these wells, the following Condition of Approval will be placed on this Form 2A: **Green Completions -Test separators and associated flow lines, sand traps and emission control systems shall be installed on-site to accommodate green completions techniques. When commercial quantities of salable quality gas are achieved at each well, the gas shall be immediately directed to a sales line or shut in and conserved. If a sales line is unavailable or other conditions prevent placing the gas into a sales line, the operator shall not produce the wells without an approved variance per Rule 805.b.(3)C.**

Please respond to this correspondence by February 9, 2019. If you have any questions, please contact me. Thank you.

Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Colorado

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1120 Lincoln St., Suite 801, Denver, CO 80203
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image003.jpg



COLORADO 5K
Oil & Gas Conservation
Commission
Department of Natural Resources

Agross@upstreampm.com <agross@upstreampm.com>
To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>
Cc: Tish Jenkins <tjenkins@upstreampm.com>, "krodell@upstreampm.com" <krodell@upstreampm.com>

Wed, Jan 16, 2019 at 1:53 PM

Doug,

Please see my comments below.

Thank you,

Andrea

From: krodell@upstreampm.com <krodell@upstreampm.com>
Sent: Wednesday, January 9, 2019 2:12 PM
To: Agross@upstreampm.com; Tish Jenkins <tjenkins@upstreampm.com>
Subject: FW: COGCC Form 2A review of Upland Exploration's Little Lady 21 South Well Pad location - Doc #401865322

FYI.

From: Andrews - DNR, Doug <doug.andrews@state.co.us>
Sent: Wednesday, January 9, 2019 2:08 PM
To: krodell@upstreampm.com
Subject: COGCC Form 2A review of Upland Exploration's Little Lady 21 South Well Pad location - Doc #401865322

Kim,

I have reviewed the referenced Form 2A Oil & Gas Location Assessment and have the following comments.

1) Upland Exploration has provided a pipeline description that indicates there will be surface lines from the tanks to each combustor. However, the Facilities section does not include a count of the number of VOC Combustors.

Please confirm how many VOC Combustors are planned for this for this proposed Oil & Gas Location. **Upland will have 8 VOCs on location. Can you please update the facilities tab?**

2) In the Cultural Setback Distance section Upland Exploration has indicated the nearest Building Unit is closer than the nearest Building to both a well and production facility. When this is the case, the distance to the nearest Building Unit should also be listed as the distance to the nearest Building as Building Units are a specific type of Building. Therefore, I would like to change the distance to the nearest Building from a well from 3,981 feet to 3,936; and the distance to the nearest Building from a production facility from 3,595 feet to 3,549 feet. **Agree**

3) Due to the proximity of the nearest downgradient surface water feature (128 feet) and the nearest water well (493 feet), I would like to change the Water Resources section to indicate YES this is a sensitive area. **Agree**

4) As Upland Exploration has not indicated how they will be handling the gas produced from these wells, the following Condition of Approval will be placed on this Form 2A: **Green Completions -Test separators and associated flow lines, sand traps and emission control systems shall be installed on-site to accommodate green completions techniques. When commercial quantities of salable quality gas are achieved at each well, the gas shall be immediately directed to a sales line or shut in and conserved. If a sales line is unavailable or other conditions prevent placing the gas into a sales line, the operator shall not produce the wells without an approved variance per Rule 805.b.(3)C. Upland agrees to the COA**

Please respond to this correspondence by February 9, 2019. If you have any questions, please contact me. Thank you.

Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Colorado

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1/17/2019

State.co.us Executive Branch Mail - COGCC Form 2A review of Upland Exploration's Little Lady 21 South Well Pad location - Doc #401865322

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