

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400970743

Date Received:

01/20/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47200
2. Name of Operator: KGH OPERATING COMPANY
3. Address: P O BOX 2235
City: BILLINGS State: MT Zip: 59103-
4. Contact Name: Thomas Hohn
Phone: (406) 655-3381
Fax: (406) 655-3383
Email: tkhohn@hohneng.com

5. API Number 05-103-12265-00
6. County: RIO BLANCO
7. Well Name: Meagher
Well Number: 3-4
8. Location: QtrQtr: Lot 4 Section: 3 Township: 1S Range: 104W Meridian: 6
9. Field Name: BLANCO Field Code: 6902

Completed Interval

FORMATION: MANCOS B Status: WAITING ON COMPLETION Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/23/2015 End Date: 11/23/2015 Date of First Production this formation:
Perforations Top: 5718 Bottom: 5828 No. Holes: 42 Hole size: 0.43

Provide a brief summary of the formation treatment: Open Hole: ☒

Two intervals were fracture treated. The upper zone was through perforations from 5718-5724 and the lower zone which is open hole from 5735-5828. A Shadow Plug was set between the zones to isolate the stimulations. The well is waiting on completion facilities.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 1403 Max pressure during treatment (psi): 1599

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.60

Total acid used in treatment (bbl): 0 Number of staged intervals: 2

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 1100

Fresh water used in treatment (bbl): 491 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 133540 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Thomas K Hohn

Title: Designated Agent

Date: 1/20/2016

Email tkhohn@hohneng.com

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Attachment Check List

Att Doc Num

Name

400970743	FORM 5A SUBMITTED
400970792	NET PRESSURE CHART
400975069	OPERATIONS SUMMARY

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

	waiting on operator to pin down open interval (reported vs Form 5.) 7-20-2016.	04/06/2016
Permit	ON HOLD: waiting on Form 5. otherwise Ok. contacting operator to request Form 5 and wellbore diagram.	03/08/2016

Total: 2 comment(s)