

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400762630

Date Received:

01/22/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: ILA BEALE

Phone: (720) 929-6408

Fax:

Email: ila.beale@anadarko.com

5. API Number 05-123-35791-00

7. Well Name: CANNON

8. Location: QtrQtr: NWNE Section: 3 Township: 2N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 14N-E3HZ

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/02/2013 End Date: 01/06/2013 Date of First Production this formation: 01/24/2013
Perforations Top: 7444 Bottom: 11530 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

"COMPLETED THROUGH AN OPEN HOLE LINER FROM 7444-11,530.
9,678 BBL CROSSLINK GEL, 921 BBL LINEAR GEL, 41,810 BBL SLICKWATER, - 52,409 BBL TOTAL FLUID
31,428# 20/40 CRC, 302,229# 30/50 OTTAWA/ST. PETERS, 987,962# 40/70 OTTAWA/ST. PETERS, - 1,321,619# TOTAL SAND."

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 52409

Max pressure during treatment (psi): 7047

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 0

Number of staged intervals: 14

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 5675

Fresh water used in treatment (bbl): 52409

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 1321619

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/03/2013 Hours: 24 Bbl oil: 314 Mcf Gas: 667 Bbl H2O: 159
Calculated 24 hour rate: Bbl oil: 314 Mcf Gas: 667 Bbl H2O: 159 GOR: 2124
Test Method: FLOWING Casing PSI: 2447 Tubing PSI: 1677 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1281 API Gravity Oil: 52
Tubing Size: 2 + 5/8 Tubing Setting Depth: 7103 Tbg setting date: 01/27/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST Date: 1/22/2015 Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num Name

400762630 FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Form 7 requires a status correction for 7/2011 to 12/2012. Changed tubing size from a decimal to a fraction. Added frac gradient per operator.	01/10/2017

Total: 1 comment(s)