



00398740

May 14, 1984

To: Jim McKee
From: Bill Smith

Subj: open well Elbert Co.

At a meeting I had with the Elbert County Commissioners in April one, I think Dick Young, advised that there was a well near his place that had not been plugged and the surface was still open. As near as I can tell it was either

Elpasgas #1 UP NENENE 7-9d-60W or

Davis #1 minter NENE 6-9d-60W

Both files indicate the wells were plugged to the surface. Obviously somebody's wrong.

would you please have your inspectors check this out the next time they are in the area.

KIOWA
541-2310

Jim

10/24

LAND - CULBERSON - ^{me.} KIOWA PHONE NO. New Owner - 1 yr.

5 mi WEST OF MR. YOUNG'S PLACE

SEC. 7 m6-95-60W

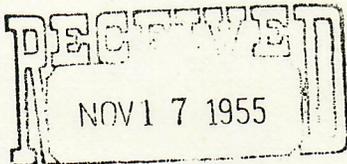
Rd. OFF HWY 86 - CTY RD

CROSS 1ST CATTLE GD - N ALONG SEC LINE DIV. 7th

Open '62 m63 OPEN HOLE - CSU UP 2' or 3'

		7	

Locate Well Correctly



in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO

LOG OF OIL AND GAS WELL

*01257
10/30/84*

CONSERVATION COMMISSION

Field Wildcat Company Elpasgar Oil Company
 County Elbert County, Colorado Address Suite 1409 - Mile High Center
 Lease U. P. Gooch Denver, Colorado
 Well No. 1 Sec. 7 Twp. 9 S. Rge. 60 W Meridian 6th State or Pat. Pat.

Location 330 Ft. (N) of N Line and 330 Ft. (W) of E line of 7 Elevation 5967.3
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ELPASGAR OIL COMPANY

Signed Benjamin S. ...
 Title Partner

Date November 16, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling October 5, 19 55 Finished drilling October 27, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	32.75 #	H4CEW	130 ft.	100	12 hrs.	3665 Initial Hydrostatic
		Black				49 Initial Flow
						765 Final Flow
						1512 Shut-In
						3640 Final Hydrostatic

COMPLETION DATA

Total Depth _____ ft. Cable Tools from _____ to _____ Rotary Tools from _____ to _____
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began _____ 19 ____ Making _____ bbls./day of ____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 10-27 19 55 Straight Hole Survey _____ Type _____
 _____ Date _____ 19 ____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)
 Core Analysis _____ Depth _____ to _____

DEPARTMENT OF NATURAL RESOURCES RECEIVED
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO - JUL - 2 1971

COLORADO OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR
1230 Denver Club Bldg. - Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface C NE/4 NE/4 Sec. 6-9S-60W
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. NO. OF ACRES IN LEASE *

19. PROPOSED DEPTH
6950

20. ROTARY OR CABLE TOOLS
Rotary

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
MINTER

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6-9S-60W

12. COUNTY
Elbert

13. STATE
Colorado

17. NO. OF ACRES ASSIGNED TO THIS WELL

20. ROTARY OR CABLE TOOLS

22. APPROX. DATE WORK WILL START
7-7-71

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	160' ±	cemented to surface
No intermediate string anticipated. If oil string is run, it will be 5 1/2" thru production zone cemented to displace 1000'				

* DESCRIBE LEASE

OBJECTIVE: 150' below the top of the "J" Sand

LOGGING: Induction Electrical Survey from base of surface casing to total depth. Compensated Density log with GR and Caliper from total depth thru the "D" Sand.

MUD PROGRAM: Treated water from base of surface casing to the Niobrara then will mud up just above the Niobrara to attain ten pounds weight, 45 viscosity and 8 to 10 cc water loss then reduce water loss to 5 cc or less above the "D".

Good oil field practice will be used in determining the necessity of coring and/or drill stem testing any shows of oil or gas encountered.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Shelia Bergano TITLE Geological Assistant DATE 7-1-71

(This space for Federal or State office use)

PERMIT NO. 7F 483 APPROVAL DATE

APPROVED BY D.V. Rogers TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

- * Provided well is located not less than 600 ft. from nearest lease line.
- Provided that sufficient surface casing be set to protect water zones through the Fox Hills formation or precautions taken as required by the attached.

APPROVAL NUMBER
05 039 6113

Handwritten notes and stamps: "Minter", "EIP", "JAN 1971", "JUL 1971", "60. 542c"