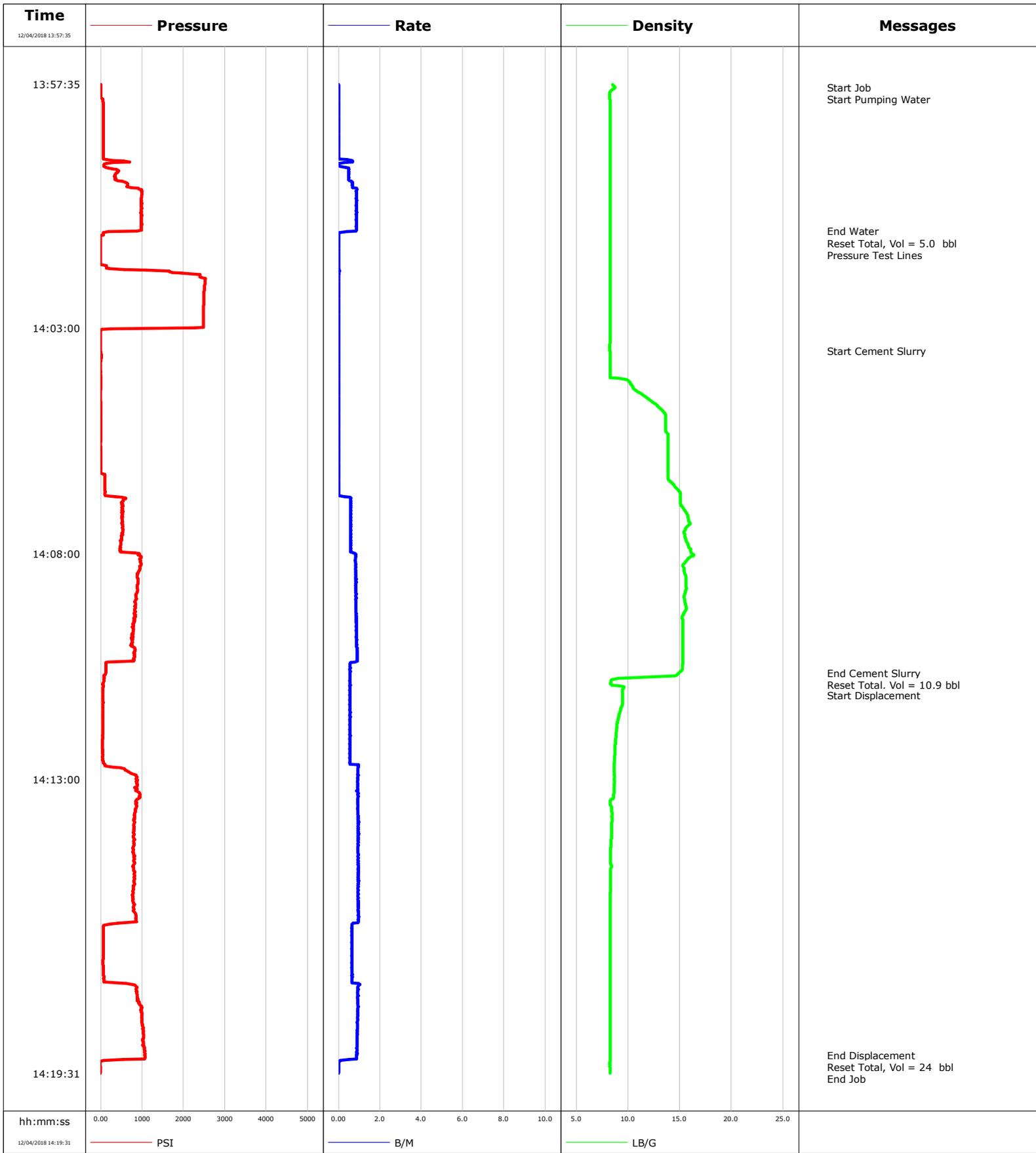


Well	DAVIS-7-14	Client	ANADARKO PETROLEUM
Field	DJ	SIR No.	2879506
Engineer	LUIS JIMENEZ	Job Type	NIO PLUG
Country	United States	Job Date	12-04-2018



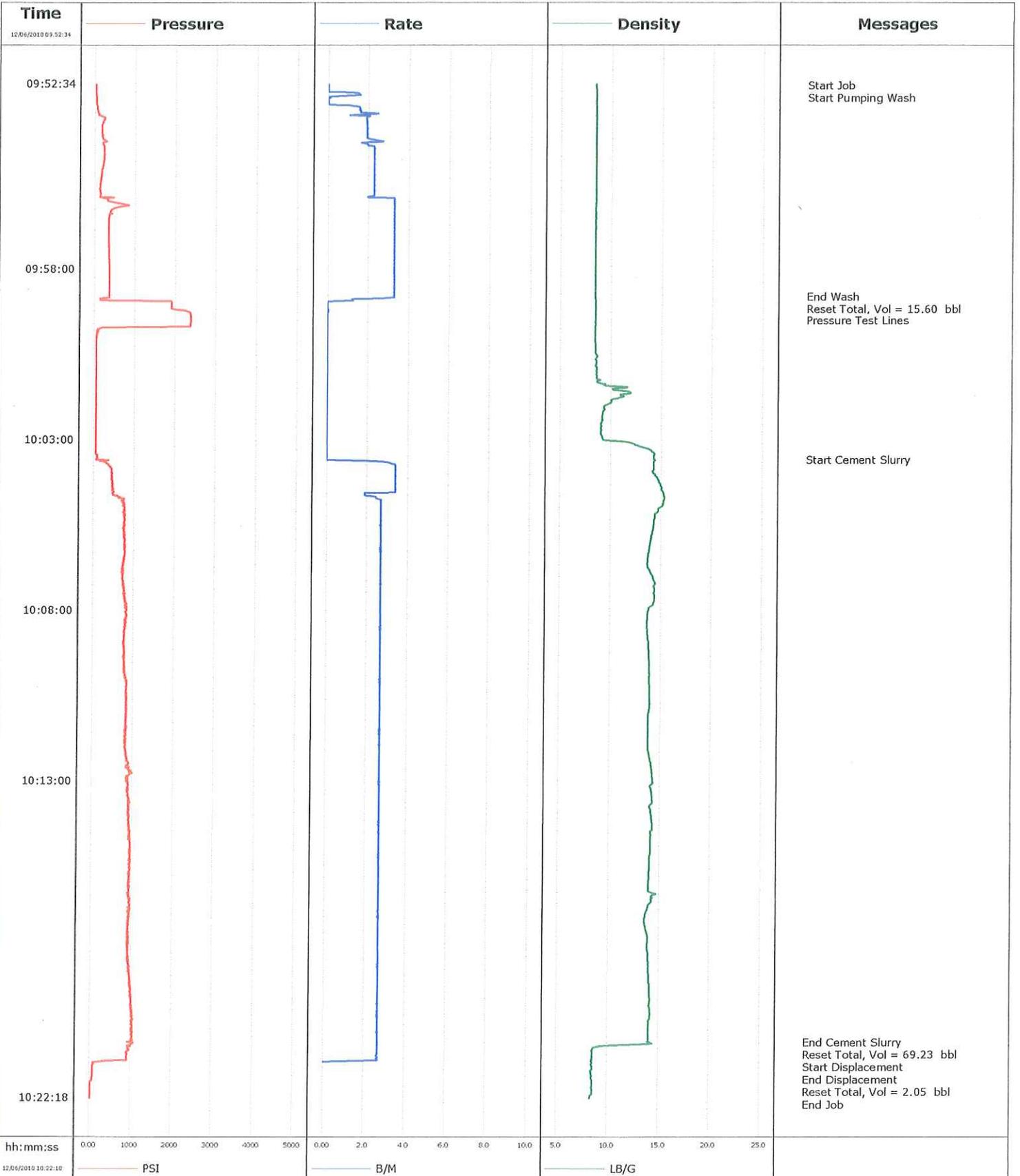
				Customer ANADARKO PETROLEUM			Job Number 2879506			
Well DAVIS-7-14 0630561130			Location (legal) WELD			Schlumberger Location CHEYENNE			Job Start Dec/04/2018	
Field DJ		Formation Name/Type		Deviation deg	Bit Size in		Well MD 7135.0 ft		Well TVD 7135.0 ft	
County WELD		State/Province Colorado		BHP psi	BHST degF		BHCT degF		Pore Press. Gradient lb/gal	
Well Master		API/UWI								
Rig Name SPN# 724		Drilled For Oil & Gas		Service Via Land		Casing/Liner				
				Depth, ft	Size, in	Weight, lb/ft	Grade	Thread		
Offshore Zone N/A		Well Class Old		Well Type Workover		7135.0	4.5	11.6	N80	
				0.0	0.0	0.0				
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP		Tubing/Drill Pipe					
					T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	
Service Line Cementing		Job Type NIO PLUG			T	7135.0	2.4	4.7	J55	
						0.0	0.0	0.0		
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi	WH Connection 2 3/8" 4.7# T/S		Perforations/Open Hole					
					Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft	
Service Instructions 40 sks 1.53 ft3/sk 6.3 gps @ 15.8 ppg 5 bbls Water 10.9 bbls CMT= 40 sks 24 bbls Disp. est. TOC= 6427 ft NIO PLUG					ft	ft				
					ft	ft			Diameter in	
					ft	ft				
					Treat Down Tubing		Displacement 24.0 bbl	Packer Type	Packer Depth ft	
					Tubing Vol. 10.9 bbl		Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>			Casing Tools			Squeeze Job		
Lift Pressure psi				Shoe Type			Squeeze Type			
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft			Tool Type			
No. Centralizers		Top Plugs	Bottom Plugs		Stage Tool Type			Tool Depth ft		
Cement Head Type				Stage Tool Depth ft			Tail Pipe Size in			
Job Scheduled For Dec/04/2018		Arrived on Location Dec/04/2018		Leave Location Dec/04/2018		Collar Type			Tail Pipe Depth ft	
						Collar Depth ft			Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/04/2018	13:57:39	5	0.0	8.71	0.0	Start Job				
12/04/2018	13:57:40	5	0.0	8.74	0.0	Start Pumping Water				
12/04/2018	14:00:51	874	0.8	8.26	5.0	End Water				
12/04/2018	14:00:52	183	0.4	8.26	5.0	Reset Total, Vol = 5.0 bbl				
12/04/2018	14:01:09	-9	0.0	8.26	0.1	Pressure Test Lines				
12/04/2018	14:03:30	-5	0.0	8.25	0.1	Start Cement Slurry				
12/04/2018	14:10:39	124	0.6	14.91	9.0	End Cement Slurry				
12/04/2018	14:10:51	69	0.6	8.36	9.4	Reset Total, Vol = 10.9 bbl				
12/04/2018	14:11:08	60	0.5	9.47	0.6	Start Displacement				
12/04/2018	14:19:07	1053	0.9	8.26	24.0	End Displacement				
12/04/2018	14:19:10	1076	0.9	8.26	24.2	Reset Total, Vol = 24 bbl				

Well DAVIS-7-14 0630561130	Field DJ	Job Start Dec/04/2018	Customer ANADARKO PETROLEUM	Job Number 2879506
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 2.5	N2	Mud	Maximum Rate 3.1	Total Slurry 10.9	Mud 0.0	Spacer 5.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2531	Final -9	Average 655	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 10.9 bbl	Displacement 24.0 bbl	Mix Water Temp 51 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl	To ft		
				Washed Thru Perfs <input type="checkbox"/>				
Customer or Authorized Representative EDGAR CHAVEZ			Schlumberger Supervisor LUIS JIMENEZ		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
					-	-		

Well	Davis 7-14	Client	Anadarko
Field	DJ	SIR No.	E84H -00037
Engineer	R Pippin	Job Type	Stub Plug
Country	United States	Job Date	12-06-2018



Customer				Job Number			
Anadarko				E84H -00037			
Well		Location (legal)		Schlumberger Location		Job Start	
Davis 7-14				Cheyenne		Dec/06/2018	
Field		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD
DJ				deg	in	1320.0 ft	1320.0 ft
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient
Weld		Colorado		psi	degF	degF	lb/gal
Well Master		API/UWI		Casing/Liner			
				Depth, ft	Size, in	Weight, lb/ft	Grade
Rig Name	Drilled For	Service Via					
	Oil & Gas	Land					
Offshore Zone	Well Class	Well Type	805.0	8.6	24.0	j55	8rd
	Old	Workover	0.0	0.0	0.0		
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe			
		lb/gal	cP	T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line	Job Type	WH Connection	Perforations/Open Hole				
Cementing	Stub Plug	2 3/8" 4.7# T/S	Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
			ft	ft			ft
			ft	ft			Diameter
			ft	ft			in
Service Instructions		Treat Down	Displacement	Packer Type	Packer Depth		
250 sks 1.55ft3/sk 7.914 gps 69 bbls @ 14 ppg		Tubing	2.0 bbl		ft		
15 bbls Fresh Water 69 bbls CMT @ 14 ppg 2 bbls Displacement EST TOC 531 FT		Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.		
		5.1 bbl	bbl	bbl	bbl		
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement	Casing Tools		Squeeze Job		
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Lift Pressure		Shoe Type	Shoe Depth		Squeeze Type		
psi			ft				
Pipe Rotated		Pipe Reciprocated	Stage Tool Type		Tool Depth		
<input type="checkbox"/>		<input type="checkbox"/>			ft		
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Depth		Tail Pipe Size	
				ft		in	
Cement Head Type		Collar Type	Collar Depth		Tail Pipe Depth		
			ft		ft		
Job Scheduled For		Arrived on Location	Leave Location	Sqz. Total Vol.			
Dec/06/2018		Dec/06/2018	Dec/06/2018	ft		bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
12/06/2018	09:52:34	31	0.0	8.44	0.0	Water Test Complete	
12/06/2018	09:52:37	31	0.0	8.44	0.0	Start Job	
12/06/2018	09:52:38	31	0.0	8.44	0.0	Start Pumping Wash	
12/06/2018	09:57:35	365	3.3	8.44	11.3		
12/06/2018	09:58:49	374	3.3	8.44	15.4	End Wash	
12/06/2018	09:58:50	379	3.3	8.44	15.4	Reset Total, Vol = 15.60 bbl	
12/06/2018	09:59:31	2384	0.0	8.44	15.6	Pressure Test Lines	
12/06/2018	10:02:36	54	0.0	9.05	15.6		
12/06/2018	10:03:36	370	0.6	14.32	15.6	Start Cement Slurry	
12/06/2018	10:07:37	805	2.7	14.36	26.8		
12/06/2018	10:12:38	901	2.7	14.15	40.2		
12/06/2018	10:17:39	928	2.7	13.88	53.6		
12/06/2018	10:20:41	1089	2.7	14.17	61.7	End Cement Slurry	
12/06/2018	10:20:44	1015	2.7	12.57	61.8	Reset Total, Vol = 69.23 bbl	
12/06/2018	10:20:46	928	2.7	10.07	61.9	Start Displacement	
12/06/2018	10:21:14	251	-0.2	8.49	63.1	End Displacement	
12/06/2018	10:21:15	118	-1.2	8.50	63.1	Reset Total, Vol = 2.05 bbl	