

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED OCT 22 1959 OIL & GAS CONSERVATION COMMISSION



02528915

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Elm Grove Operator Glen Perkins Oil, Inc. County Logan Address 830 First National Bank Bldg. City Denver State Colorado

Lease Name State Well No. 1A Derrick Floor Elevation 4047 Location NE NW Section 21 Township 6N Range 53W Meridian 6th 660 feet from N Section line and 1980 feet from W Section Line

Drilled on: Private Land [] Federal Land [] State Land [x] Number of producing wells on this lease including this well: Oil []; Gas [] Well completed as: Dry Hole [x] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 9, 1959 Signed [Signature] Title Geologist

The summary on this page is for the condition of the well as above date. Commenced drilling October 1, 1959 Finished drilling October 6, 1959

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To, and a vertical list of zones (AJJ, DVR, WRS, HFM, JAM, FJD, JJD, FILE)

Oil Productive Zone: From [] To [] Gas Productive Zone: From [] To [] Electric or other Logs run Induction Date October 6th, 1959 Was well cored? Yes Has well sign been properly posted? []

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced [] A.M. or P.M. [] 19 [] Test Completed [] A.M. or P.M. [] 19 [] For Flowing Well: Flowing Press. on Csg. [] lbs./sq.in. Flowing Press. on Tbg. [] lbs./sq.in. Size Tbg. [] in. No. feet run [] Size Choke [] in. Shut-in Pressure [] For Pumping Well: Length of stroke used [] inches. Number of strokes per minute [] Diam. of working barrel [] inches Size Tbg. [] in. No. feet run [] Depth of Pump [] feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day [] API Gravity [] Gas Vol. [] Mcf/Day; Gas-Oil Ratio [] Cf/Bbl. of oil B.S. & W. [] %; Gas Gravity [] (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3712		
Ft. Hays	4026		
Carlile	4068		
Greenhorn	4298		
"D" sand	4507		
"J" sand	4598		
Total Depth	4703		

SIZE	WT PER FT.	GRAB	DEPTH LABELED	W.C. CNT.	W.C.	RESISTANCE TEST
8 5/8"	245	3-22	170' K. B.	122	8 hrs.	None

Core #1 - Interval 4518-48' - Full recovery

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	FORMATION	REMARKS

TEST RESULTS: H ₂ S. Oil per gal.	Gas Vol.	Moisture	Gas-Oil Ratio	Gas Gravity