

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/09/2019

Submitted Date:

01/14/2019

Document Number:

680304502**FIELD INSPECTION FORM**
 Loc ID 313646 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 95620Name of Operator: WESTERN OPERATING COMPANYAddress: 1165 DELAWARE STREET #200City: DENVER State: CO Zip: 80204**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
James, Steven	(303) 893-2438	steve@westernoperating.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
224693	WELL	IJ	10/15/2011	ERIW	087-05077	SAND RIVER 16	PA

General Comment:

P&A Day (3) - IN PROGRESS

Location

Lease Road:			
Type	Access		
comment:	Two track - grassland		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Satisfactory

Corrective Action: _____ Date: _____

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	# 0		
Comment:	No production equipment @ wellhead		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 224693 Type: WELL API Number: 087-05077 Status: IJ Insp. Status: PA**Cement**Cement ContractorContractor Name: Yetter Well ServiceContractor Phone: 970-522-2885Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 5050Cement Volume (sx): 2Good Return During Job: YES

Cement Type: _____

Comment: Safety meeting w/work plan - RU wireline - set CIBP @ (5050'), RU to run tubing, tripped in tubing, tripped out laying down, set (5.5") collar/swedge, circulated well for (.5) hrs., shut-in well - shut down for night

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Continue BMP's until final reclamation is approved](#)

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
P&A in Progress Day (3)	schureky	01/14/2019