


FORM 6 Rev 05/18	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE	ET	OE	ES																		
	WELL ABANDONMENT REPORT <small>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</small>		Replug By Other Operator Document Number: 401846054 Date Received: 11/20/2018																					
OGCC Operator Number: 10661 Name of Operator: BISON OIL & GAS II LLC Address: 518 17TH STREET #1800 City: DENVER State: CO Zip: 80202 For "Intent" 24 hour notice required, COGCC contact: Name: _____ Tel: _____ Email: _____			Contact Name: Elizabeth Kane Phone: (720) 6446997 Fax: _____ Email: ekane@bisonog.com																					
API Number 05-123-05562-00 Well Name: MELISSA COMPTON Location: QtrQtr: NWSW Section: 17 Township: 8N Range: 60W Meridian: 6 County: WELD Field Name: WILDCAT			Well Number: 1 Federal, Indian or State Lease Number: _____ Field Number: 99999																					
<input type="checkbox"/> Notice of Intent to Abandon			<input checked="" type="checkbox"/> Subsequent Report of Abandonment																					
Only Complete the Following Background Information for Intent to Abandon Latitude: 40.660440 Longitude: -104.122364 GPS Data: Date of Measurement: 07/05/2018 PDOP Reading: 1.4 GPS Instrument Operator's Name: James Freshwater Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems <input type="checkbox"/> Other _____ Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth: _____ Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below _____ Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below _____ Details: _____																								
Current and Previously Abandoned Zones <table border="1"><thead><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr></thead><tbody><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table> Total: 0 zone(s)							Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth												
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Casing History <table border="1"><thead><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Weight Per Foot</th><th>Setting Depth</th><th>Sacks Cement</th><th>Cement Bot</th><th>Cement Top</th><th>Status</th></tr></thead><tbody><tr><td>SURF</td><td>12+1/4</td><td>8+5/8</td><td> </td><td>146</td><td>110</td><td>146</td><td>0</td><td> </td></tr></tbody></table>							Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status	SURF	12+1/4	8+5/8		146	110	146	0	
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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 49 sks cmt from 6604 ft. to 6421 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 98 sks cmt from 6307 ft. to 6080 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

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(Cast Iron Cement Retainer Depth)

Set 568 sacks half in. half out surface casing from 550 ft. to 0 ft. Plug Tagged: ☒

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 08/29/2018
of _____

*Wireline Contractor: _____ *Cementing Contractor: Basic Energy Services

Type of Cement and Additives Used: Class G Cement

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Re-enter & Re-plug- no flowlines to abandon.

Cement ticket incorrectly states cement used for NBRR plug. Actual amount used is reported under plugging procedure.

Circulated down to 7011'- no historic cement plugs tagged past surface plug.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ariana Solis

Title: Regulatory Analyst Date: 11/20/2018 Email: asolis@bisonog.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 1/11/2019

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401846054	FORM 6 SUBSEQUENT SUBMITTED
401846066	CEMENT JOB SUMMARY
401846067	CEMENT JOB SUMMARY
401846169	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)