

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/31/2018

Submitted Date:

01/02/2019

Document Number:

693200208

FIELD INSPECTION FORM

Loc ID 436835 Inspector Name: Murray, Richard On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10433
Name of Operator: LARAMIE ENERGY LLC
Address: 1401 SEVENTEENTH STREET #1401
City: DENVER State: CO Zip: 80202

Findings:

- 4 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Bankert, Wayne	(970) 683-5419	cogccnotifications@laramie-energy.com	All inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
437387	WELL	PR	07/22/2017	OG	045-22423	Homer Deep Unit 7-23AH	EG
440891	WELL	WO	04/03/2015	LO	045-22809	Homer Deep Unit 7-23DH	EG
440892	WELL	PR	07/01/2017	GW	045-22810	Homer Deep Unit 7-23BH	EG
440893	WELL	WO	04/02/2015	LO	045-22811	Homer Deep Unit 7-23CH	EG
442672	WELL	AL	05/09/2018	LO	045-22892	Homer Deep Unit 7-23EH	EG

General Comment:

[Joint inspection with Steven Arauza and Richard Murray](#)

[Engineering Integrity Inspection performed on Decenber 27, 2018 . In response to initial form 19 spill report Doc #401885635](#)

[Photo's uploaded can be accessed via link\(s\) at the end of report.](#)

[Cause of release appears to be failure of the tank due to corrosion but this is still under investigation,](#)

[: Email information outlined below to COGCC Inspector, Establish root cause of the failure and discuss measures that will be taken to prevent reoccurrence](#)

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	6 risers at separators, 2 risers on north side of location, 4 risers at wellhead, See photos		
Corrective Action:	Comply with Rule 603.f . For unused , unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.	Date:	02/01/2019
Type	STORAGE OF SUPL		
Comment:	10" poly lines around location and steel flowlines		
Corrective Action:	Comply with Rule 603.f. 90 days for unused equipment when machinery is required to remove the equipment	Date:	04/02/2019

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 437387 Type: WELL API Number: 045-22423 Status: PR Insp. Status: EGFacility ID: 440891 Type: WELL API Number: 045-22809 Status: WO Insp. Status: EGFacility ID: 440892 Type: WELL API Number: 045-22810 Status: PR Insp. Status: EGFacility ID: 440893 Type: WELL API Number: 045-22811 Status: WO Insp. Status: EGFacility ID: 442672 Type: WELL API Number: 045-22892 Status: AL Insp. Status: EG**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401889880	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4691742
693200209	Homer Deep	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4691740