

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/03/2019

Submitted Date:

01/08/2019

Document Number:

688800401

FIELD INSPECTION FORM

Loc ID 312009 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10464
Name of Operator: CATAMOUNT ENERGY PARTNERS LLC
Address: 1801 BROADWAY #1000
City: DENVER State: CO Zip: 80202

Findings:

- 16 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Inspections, All		inspections@catamountep.com	All Inspections
Stewart, Joseph		joseph.stewart@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Silver, Randy		randy.silver@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
281477	WELL	PR	11/17/2012	GW	067-09089	IGE 108	EI
297341	WELL	PR	10/10/2014	GW	067-09609	IGE 134	EI
460473	SPILL OR RELEASE	AC	01/03/2019		-	SPILL/RELEASE POINT	EI

General Comment:

On January 3, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Catamount Energy Partners LLC IGE #108. For the most recent field inspection report of this facility, please refer to document #685301973. Catamount representatives Reed Fischer, Brett Houston, and Sonny Archibeque as well as a La Plata County Sheriff's deputy were on location during this inspection. This field inspection resulted from Spill/Release Point ID #460473. COGCC FIU staff members Steve Labowskie and Joe Stewart were also present during this field inspection.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	ASTs are labeled with contents, contributing well, and capacity. FIU Supervisor observed that the NFPA placard indicates "0" for flammability on the IGE #134 AST.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Free standing signs near well heads.		
Corrective Action:			Date:
Type	OTHER		
Comment:	IGE #108 and #134 are LOTO.		
Corrective Action:			Date:

Emergency Contact Number:

Comment:	Posted on location signs.		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	PUMP JACK		
Comment:	Guard fencing present on #108 pump jack.		
Corrective Action:			Date:

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:	IGE #108		
Corrective Action:			Date:
Type: Vertical Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Telemetry		
Corrective Action:			Date:

Type: Plunger Lift	# 1		
Comment:	IGE #134		
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 2		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	STEEL AST		37.114480,-107.689895
Comment:	Prior to returning to service, ensure integrity of AST for IGE #134.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Other	Adequate	Walls Sufficient	Base Insufficient	Inadequate
Comment:	Lined steel containment berm has been compromised. Ensure adequate secondary containment for tank battery prior to returning to service. Existing liner appeared to be a woven poly tarp. Secondary containment structures shall be sufficiently impervious to contain discharged material per Rule 906.d.1.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.4.			Date: 02/07/2019

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 281477 Type: WELL API Number: 067-09089 Status: PR Insp. Status: EI

Facility ID: 297341 Type: WELL API Number: 067-09609 Status: PR Insp. Status: EI

Facility ID: 460473 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: PRODUCED WATER Estimated Spill Volume: _____

Comment: Please refer to Spill/Release Point ID #460473 for more information regarding this incident. The operator shall submit a supplemental spill report by 1/12/19.

Corrective Action: Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Date: 02/07/2019

Reportable: YES GPS: Lat 37.114510 Long -107.689940

Proximity to Surface Water: 360 Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Spill/Remediation:

Comment: Observations during this field inspection indicate that produced water left the location via storm water BMPs near the NE corner of the pad and pooled in the road side ditch.

Corrective Action: The operator shall submit a Form 27 Site Investigation and Remediation Workplan detailing clean up and containment measures already implemented as well as proposed remediation plans. The Form 27 shall address the areas within the tank battery and along the flow path from the tank battery to the furthest extent of the release off of the location. Date: 02/07/2019

Emission Control Burner (ECB): _____

Comment:

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	In Process	
Gravel	Pass	Ditches				
Ditches	Pass					
Compaction	Pass					
Berms	Pass	Compaction	Pass			
Sediment Traps	Pass					
Waddles	Pass	Culverts	Pass			
Rip Rap	Pass					

Comment: [Ensure tank and secondary containment integrity prior to returning facility to production.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On January 3, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Catamount Energy Partners LLC IGE #108. For the most recent field inspection report of this facility, please refer to document #685301973. Catamount representatives Reed Fischer, Brett Houston, and Sonny Archibeque as well as a La Plata County Sheriff's deputy were on location during this inspection. This field inspection resulted from Spill/Release Point ID #460473. COGCC FIU staff members Steve Labowski and Joe Stewart were also present during this field inspection.</p> <p>During this field inspection it was observed that the lined steel secondary containment berm had been compromised.</p> <p>There is evidence of produced water flowing from the secondary containment towards the northeast corner of the location where it left the pad and went down storm water BMPs until it pooled and froze alongside the dirt road to the north of the location.</p> <p>A containment and sampling plan was discussed with Catamount representatives during this site visit.</p> <p>A supplemental spill report shall be submitted by the operator no later than 1/12/19.</p>	hughesjo	01/07/2019