

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400946719

Date Received:

12/03/2015

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

444175

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>ENCANA OIL &amp; GAS (USA) INC</u>	Operator No: <u>100185</u>	<b>Phone Numbers</b>
Address: <u>370 17TH ST STE 1700</u>		Phone: <u>(970) 2852925</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202-5632</u>
Contact Person: <u>Matt Kasten</u>		Mobile: <u>(970) 9019007</u>
		Email: <u>matt.kasten@encana.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400945801

Initial Report Date: 12/02/2015 Date of Discovery: 12/01/2015 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENE SEC 8 TWP 4S RNG 97W MERIDIAN 6

Latitude: 39.718081 Longitude: -108.297152

Municipality (if within municipal boundaries): \_\_\_\_\_ County: RIO BLANCO

#### Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 316354

Spill/Release Point Name: \_\_\_\_\_ ☐ No Existing Facility or Location ID No.

Number: \_\_\_\_\_ ☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Cold

Surface Owner: FEDERAL Other(Specify): BLM

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The lease operator for the H08 well pad in Rio Blanco County had standing fluid in the lined secondary containment. The location was shut in and the fluid was removed. The fire tube on the tank had failed and released approximately 50 bbl into secondary containment. No fluid left secondary containment. The tank has been isolated and repairs are scheduled.

List Agencies and Other Parties Notified:

### SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date:	12/03/2015	
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	50	65	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? YES Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply) ☐ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 0 Width of Impact (feet): 0

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): \_\_\_\_\_

How was extent determined?

The release did not travel beyond the lined secondary containment.

Soil/Geology Description:

Barcus channery loamy sand, 2 to 9 percent slopes

Depth to Groundwater (feet BGS) 30 Number Water Wells within 1/2 mile radius: 0

If less than 1 mile, distance in feet to nearest

Water Well	<u>          </u>	None <input checked="" type="checkbox"/>	Surface Water	<u>328</u>	None <input type="checkbox"/>
Wetlands	<u>          </u>	None <input checked="" type="checkbox"/>	Springs	<u>          </u>	None <input checked="" type="checkbox"/>
Livestock	<u>          </u>	None <input checked="" type="checkbox"/>	Occupied Building	<u>          </u>	None <input checked="" type="checkbox"/>

Additional Spill Details Not Provided Above:

Release was contained and all free fluid was removed on same day as release. Vac truck removed 65 bbl of fluid; stormwater included with 50bbl of produced water.

## REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Matt Kasten

Title: Env. Consultant Date: 12/03/2015 Email: matt.kasten@encana.com

### COA Type

### Description

--	--

### Attachment Check List

#### Att Doc Num

#### Name

400946719	SPILL/RELEASE REPORT(SUPPLEMENTAL)
400946734	TOPOGRAPHIC MAP
400948900	FORM 19 SUBMITTED

Total Attach: 3 Files

### General Comments

#### User Group

#### Comment

#### Comment Date

Environmental	Spill recovery from lined SPCC ccontainanment appears to meet Table 910-1 criteria. In order to close spill, Encana must submit an additional Supplemental F-19 with a Request for Closure.	12/07/2015
---------------	---	------------

Total: 1 comment(s)