

State of Colorado  
Oil and Gas Conservation Co

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100



FOR OGCC USE ONLY

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FEB -6 03

COGCC

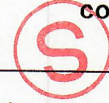
WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 53790  
Name of Operator: MAVUS PRODUCTION INC.  
Address: 621 17TH STREET, SUITE 1710  
City: DENVER State: CO Zip: 80293

Contact Name and Telephone  
GEO. BOLLING  
No: 303-894-0133  
Fax: \_\_\_\_\_

24 hour notice required, contact:



Tel: \_\_\_\_\_

API Number: 05-123-12561 OGCC Lease No.: 68351 Other wells this lease? ☐ Y ☒ N  
Well Name: LEY Well Number: 1-32  
Location (QtrQtr, Sec, Twp, Rng, Meridian): C-NW-NW SEC 32 T7N-64W  
County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_  
Field Name: WATTENBERG/EATON Field Number: \_\_\_\_\_

Complete the Attachment Checklist  
Oper OGCC

Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

☒ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: ☐ Dry ☒ Production Sub-Economic ☐ Mechanical Problems ☐ Other  
Casing to be Pulled ☒ Yes ☐ No Top of Casing Cement: 6309  
Fish in Hole: ☐ Yes ☒ No If yes, explain details below Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below  
Details: \_\_\_\_\_

Current and Previously Abandoned Zones

Formation	Perforations-Top	Perforations-Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
NIOBRARA	6809	6822	2/15/03	BP @ 6750 for	
NIOBRARA	6912	6930	2/15/03	ALL ZONES	
NIOBRARA	6979	7000	2/15/03		
CODDLE	7067	7099	2/15/03		

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
SURFACE	8 5/8	300	SURFACE	
PRODUCTION	4 1/2	7699		

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6750 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two (2) sacks cement Required on all CIBPs.

Set <u>40</u> sks cmt from <u>600/WOC 4 hrs</u> ft. to <u>TAGW/Tbg</u> ft. in	<input type="checkbox"/> Casing	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set <u>50</u> sks cmt from <u>340</u> ft. to _____ ft. in	<input checked="" type="checkbox"/> Casing	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set <u>10</u> sks cmt from <u>@ SURFACE</u> ft. to _____ ft. in	<input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing  
Set 50 sacks half in, half out surface casing from 340 ft. to 240 ft.  
Set 10 sacks at surface

Cut four feet below ground level, weld on plate Dry-Hole Marker: ☐ Yes ☐ No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing. Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

\*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: GEORGE BOLLING Signed: [Signature]

Title: MANAGER Date: 1/25/03

OGCC Approved: [Signature] Title: Eng Date: 4/11/03

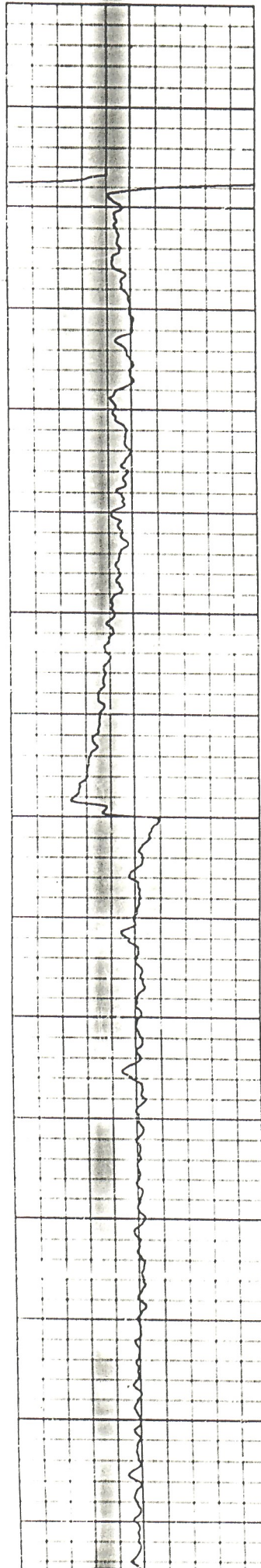
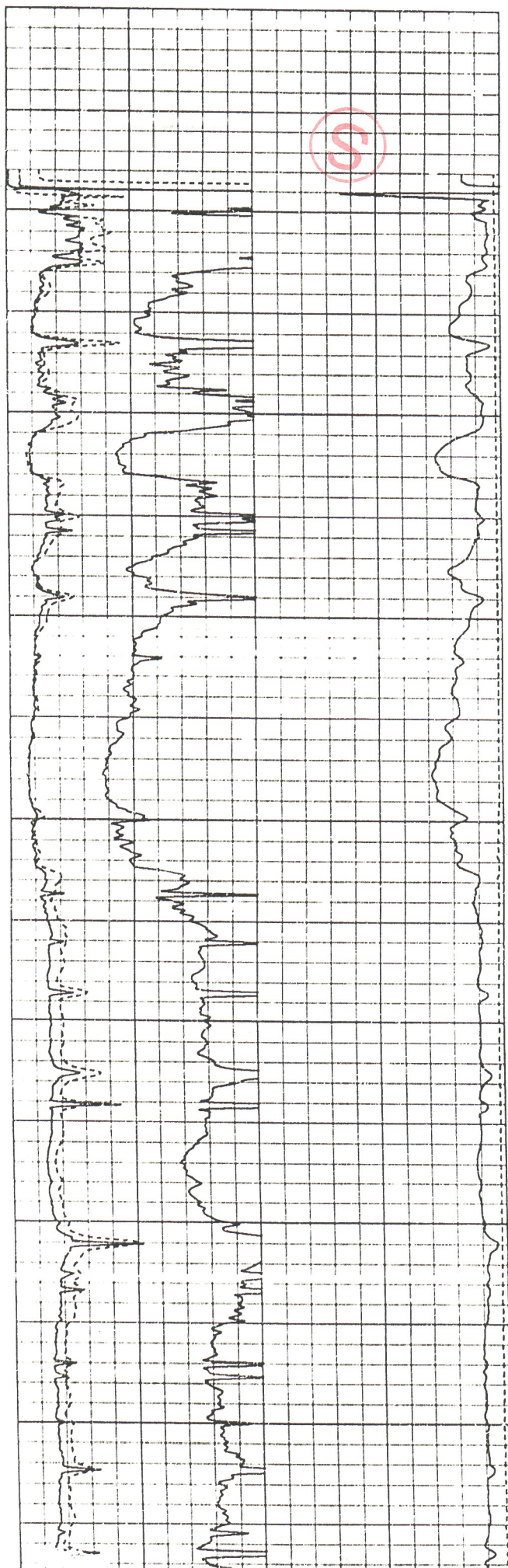
CONDITIONS OF APPROVAL IF ANY:

contact Ed Binkley 48 hours prior  
to MTD at 370-5000



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**Colorado  
Oil & Gas Conservation Commission**

**COGCC Results**

**Selected Items Report**

Oil and Gas Wells Selected						
Filter Results by Formation		Include	NB-CD PRKM	Filter		
WELL DESCRIPTION	LOCATION	WELL INFORMATION				
05-123-11934, JENEX PETROLEUM CORP , 13 OWL CREEK	NWNW 29 7N -64W (6)	Sidetrack	TD	Formation	Status	
		00	7696	NB-CD	PR	
05-123-12001, FRANCIS ENERGY INC , 1 LAW	NESW 32 7N -64W (6)	Sidetrack	TD	Formation	Status	
		00	7680	NB-CD	PA	
05-123-12561, MARKUS PRODUCTION, INC , 1-32 LEY	NWNW 32 7N -64W (6)	Sidetrack	TD	Formation	Status	
		00	7705	NB-CD	PR	
05-123-07160, SENTRY OIL CORP , 1 MCCRORY	CNE 32 7N -64W (6)	Sidetrack	TD	Formation	Status	
		00	4100	PRKM	DA	
Facilities Selected						
FACILITY DESCRIPTION	LOCATION	PIT INFORMATION				
		Type	Unlined	Status		
Water Wells Selected						
Filter Results by Depth		Greater than		Filter		
WELL DESCRIPTION	LOCATION	WELL INFORMATION				
		Depth	Top Perf	Bottom Perf	Aquifer	
Receipt=9058826, Permit=0001888--, ARVIDSON ALFRED	NWNW 5 6N-64W	40	0	0	GW	
Receipt=9065014, Permit=0063844--, CUNNINGHAM LEE J	NENE 6 6N-64W	60	0	0	GW	
Receipt=0441790, Permit=0216655--, FAULKNER DAIRY II LLC	NWSW 29 7N-64W	385	305	365	GW	
Receipt=0435012, Permit=0213154--, OCONNOR LEO & PATRICIA	SWSE 30 7N-64W	0	0	0	GW	
Receipt=0103539, Permit=0105037--, LIPPINCOTT CHARLES T & SHIRLEY A	SESW 30 7N-64W	0	0	0	KL	
Receipt=0103539A, Permit=0105037--A, LIPPINCOTT CHARLES T & SHIRLEY A	SESW 30 7N-64W	295	218	295	KL	
Receipt=0016706, Permit=0037582-F-, US FHA AND HAROLD D & CAROLYN CECIL	SWNW 32 7N-64W	0	0	0	GW	