

State of Colorado
Oil and Gas Conservation Co

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100



FOR OGCC USE ONLY

RECEIVED

FEB -6 03

COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: <u>53790</u>	Contact Name and Telephone <u>Geo. Bolling</u>	24 hour notice required, contact: (S)
Name of Operator: <u>MAVUS PRODUCTION INC.</u>	No: <u>303-894-0133</u>	
Address: <u>621 17TH STREET, SUITE 1710</u>	Fax: _____	
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80293</u>		Tel: _____

API Number: <u>05-123-12561</u> OGCC Lease No.: <u>68351</u> Other wells this lease? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Well Name: <u>LEY</u> Well Number: <u>1-32</u>	Complete the Attachment Checklist Oper OGCC
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>C-NW-NW SEC 32 T7N-64W</u>		
County: <u>WELD</u> Federal, Indian or State Lease Number: _____	Field Name: <u>WATTENBERG/EATON</u> Field Number: _____	Wellbore Diagram
		Cement Job Summary
		Wireline Job Summary

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: Dry Production Sub-Economic Mechanical Problems Other

Casing to be Pulled Yes No Top of Casing Cement: 6309

Fish in Hole: Yes No If yes, explain details below Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below

Current and Previously Abandoned Zones

Formation	Perforations-Top	Perforations-Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
NIOBRARA	6809	6822	2/15/03	BP @ 6750 for	
NIOBRARA	6912	6930	2/15/03	ALL ZONES	
NIOBRARA	6979	7000	2/15/03		
CODDLE	7067	7099	2/15/03		

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
SURFACE	8 5/8	300	SURFACE	
PRODUCTION	4 1/2	7699		

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6750 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

Set 40 sks cmt from 600/WOC 4 hrs ft. to Tagw/Tbg ft. in Casing Open Hole Annulus

Set 50 sks cmt from 340 ft. to _____ ft. in Casing Open Hole Annulus

Set 10 sks cmt from @ SURFACE ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set 50 sacks half in, half out surface casing from 340 ft. to 240 ft.

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

NOTE: Two (2) sacks cement Required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing. Plugging Date: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

*Attach Job Summaries.

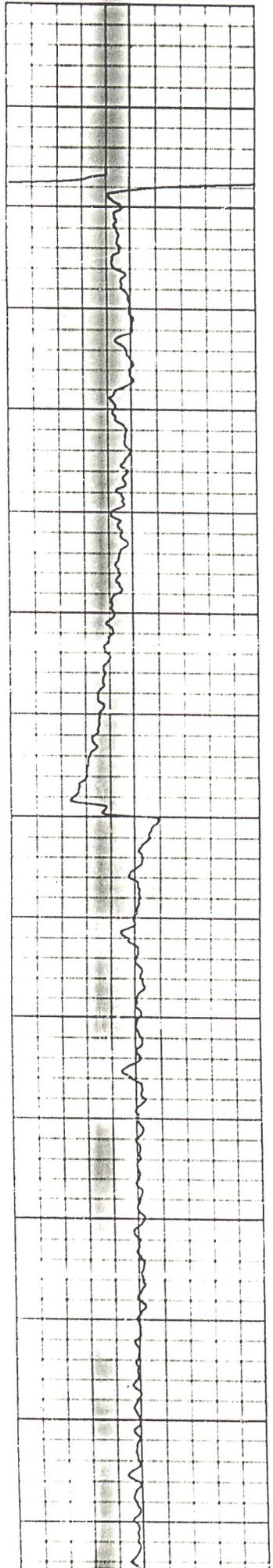
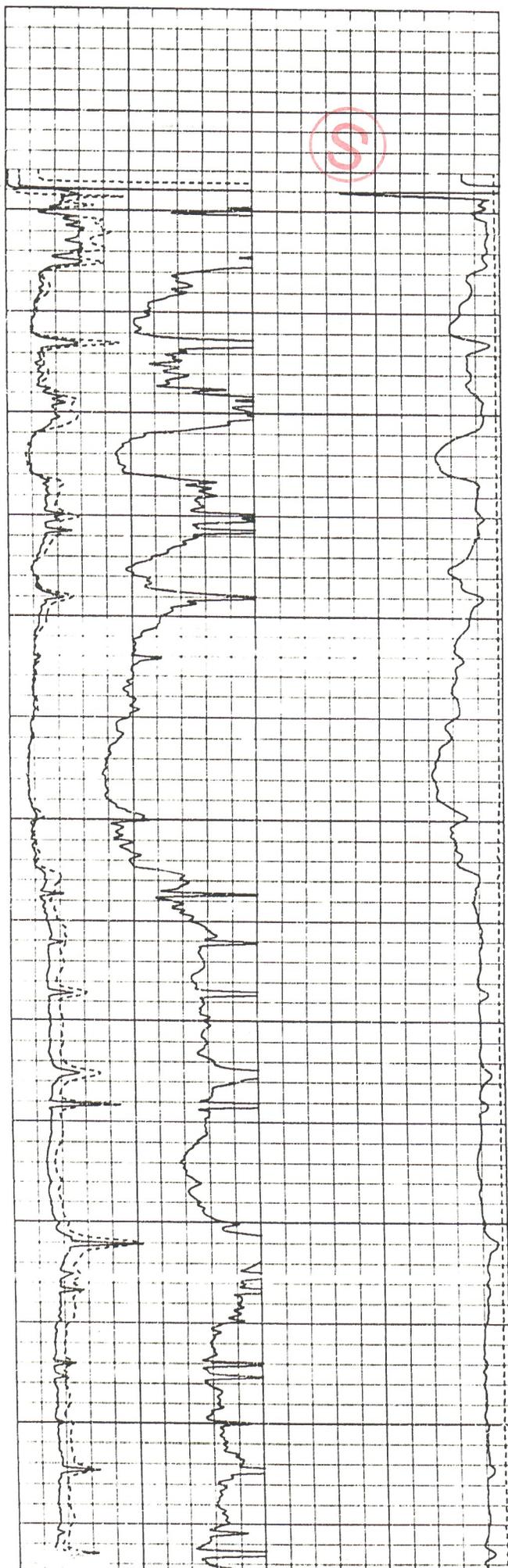
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: GEORGE BOLLING Signed: [Signature]

Title: MANAGER Date: 1/25/03

OGCC Approved: [Signature] Title: Eng Date: 4/11/03

contact Ed Binkley 48 hours prior to MTD... 0





DUAL INDUCTION FOCUSED LOG

FILE NO.	COMPANY	WELL	LEY NO. 1-12	ELEV. 4791	
API NO.	LYSANDER RESOURCES, INC.	FIELD	MILDROT	FT. ABOVE P.D.	
	COUNTY	WELD	STATE	CO. 009900	
THANKS	LOCATION:	SEC 32	TWP 1 N	RGE 64 W	OTHER SERVICES
					COLC/CNL/SL BHC RL FRAC PROLOG
					ELEVATIONS
					KB 4803 DF OL 4791
PERMIT DRTUM	G.L.				
LOGGING MEASURED FROM	K.B.	12			
DRILLING MEASURED FROM	K.B.				
DATE	8-21-85				
SERVICE ORDER	91735				
DEPTH-DRILLER	7125				
DEPTH-LOGGER	7105				
BOTTOM LOGGED INTERVL	7103				
TOP LOGGED INTERVL	CSC.				
OSING - DRILLER	8 5/8	8 288			
OSING - LOGGER	288				
BIT SIZE	7 7/8				
TYPE FLUID IN HOLE	OPEN OIL				
DENSITY / VISCOSITY	9.3	42			
PH / FLUID LOSS	9.0	10.4			
SOURCE OF SAMPLE	FLOWLINE				
RI AT MERS. TEMP.	2.92	8 111			
RHC AT MERS. TEMP.	2.15	8 111			
RHC AT MERS. TEMP.	3.65	8 111			
SOURCE OF RHF / RHC	CR.C	CR.C			
RI AT BHI	1.78	8 183			
TIME SINCE CIRCULATION	3.5 HRS				
WY. REC. TEMP. DEG. F	183				
EQUIP. NO. / LOC.	6210	F.M.			
RECORDED BY	JL PATTERSON				
DATE RECORDED	JAN 17 1985				
INDEXED BY	CLIFF CONN				

WORLD OIL & GAS CONS. COMM

FOLD HERE

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BEST FIT OF THEIR BEST JUDGEMENT, BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCE FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

REMARKS RUN (1)

EQUIPMENT DATA					
RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	OIFL	46911	1503	FREE
1	1	GR			

**Colorado
Oil & Gas Conservation Commission**



COGCC Results



Selected Items Report

Oil and Gas Wells Selected

Filter Results by Formation <input type="text" value="Include"/> <input type="text" value="NB-CD"/> <input type="text" value="PRKM"/> <input type="button" value="Filter"/>		
WELL DESCRIPTION	LOCATION	WELL INFORMATION
05-123-11934, JENEX PETROLEUM CORP , 13 OWL CREEK	NWNW 29 7N -64W (6)	Sidetrack TD Formation Status 00 7696 NB-CD PR
05-123-12001, FRANCIS ENERGY INC , 1 LAW	NESW 32 7N -64W (6)	Sidetrack TD Formation Status 00 7680 NB-CD PA
05-123-12561, MARKUS PRODUCTION, INC , 1-32 LEY	NWNW 32 7N -64W (6)	Sidetrack TD Formation Status 00 7705 NB-CD PR
05-123-07160, SENTRY OIL CORP , 1 MCCRORY	CNE 32 7N -64W (6)	Sidetrack TD Formation Status 00 4100 PRKM DA

Facilities Selected

FACILITY DESCRIPTION	LOCATION	PIT INFORMATION		
		Type	Unlined	Status

Water Wells Selected

Filter Results by Depth <input type="text" value="Greater than"/> <input type="button" value="Filter"/>						
WELL DESCRIPTION	LOCATION	WELL INFORMATION				
		Depth	Top Perf	Bottom Perf	Aquifer	
Receipt=9058826, Permit=0001888--, ARVIDSON ALFRED	NWNW 5 6N-64W	40	0	0	GW	
Receipt=9065014, Permit=0063844--, CUNNINGHAM LEE J	NENE 6 6N-64W	60	0	0	GW	
Receipt=0441790, Permit=0216655--, FAULKNER DAIRY II LLC	NWSW 29 7N-64W	385	305	365	GW	
Receipt=0435012, Permit=0213154--, OCONNOR LEO & PATRICIA	SWSE 30 7N-64W	0	0	0	GW	
Receipt=0103539, Permit=0105037--, LIPPINCOTT CHARLES T & SHIRLEY A	SESW 30 7N-64W	0	0	0	KL	
Receipt=0103539A, Permit=0105037--A, LIPPINCOTT CHARLES T & SHIRLEY A	SESW 30 7N-64W	295	218	295	KL	
Receipt=0016706, Permit=0037582-F-, US FHA AND HAROLD D & CAROLYN CECIL	SWNW 32 7N-64W	0	0	0	GW	