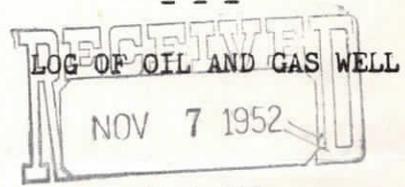


OFFICE OF STATE OIL INSPECTOR
Oil and Gas Conservation
Department

Locate
Well
Correctly



OIL & GAS
CONSERVATION COMMISSION

325

Company Trigood Oil Company Address Box 1689, Casper, Wyoming
~~State or Patented~~ Field Pawnee Creek State Colorado
 Well No. #1 Sec. 3 T. 7N. R. 54W. Meridian 6th County Logan
 Dillinger (N) (W) Sec. 3
 Location 990 Ft. (S) of S Line and 2310 Ft. (W) of E line of / Elevation 4126' (KB)
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. L. Fusselman
Date September 18, 1952 Title J. L. Fusselman, Assistant Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 8 - 28, 19 52 Finished Drilling 9 - 3 19 52

OIL SANDS OR ZONES

No. 1, from 4942 to 4950 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size	Weight per ft.	Threads per inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated		Purpose
							From	to	
10-3/4"	32.75	8 R.	H-40	152.50	Guide	-	-	-	Surface
5-1/2"	14	8 R.	J-55	4947.55	Triplex	-	-	-	Production

MUDDING AND CEMENTING RECORD

Size	Where Set	No. Sacks of Cement	Methods used	Mud Gravity	Amount of Mud Used	
10-3/4"	163.75	100 sks.	Plug	-	-	-
5-1/2"	4941.50	150 sks.	Plug	-	-	-

PLUGS AND ADAPTERS

Heaving plug-Material _____ Length _____ Depth Set _____
 Adapters-Material _____ Size _____

SHOOTING RECORD

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out

TOOLS USED

Rotary Tools used from 0 ft. to 4950 ft. and from _____ ft. to _____ ft.
 Cable tools were used from _____ ft. to _____ ft. and from _____ ft. to _____ ft.

DATES

September 7 19 52 Put to producing September 11 19 52
 The production for the first 24 hours was 439 barrels of fluid of which
100 % was oil, - % emulsion; - % sediment. Gravity Be, 39°
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft.
 of gas _____ . Rock Pressure, lbs. per sq. in _____

EMPLOYES

W. C. Williams Driller A. E. Messersmith, Driller
F. D. Mathews Driller True & Brown, Contr., Driller

FORMATION RECORD

From	To	Total Feet	Formation
0	4000	4000	Shale, grey
4000	4200	200	Shale, speckley limey brown
4200	4300	100	Shale, grey sandy
4300	4370	70	Shale, limey
4370	4800	430	Shale, grey soft

3-7N-54W

4800	4835	35
4835	4906	71
4906	4924	18
4924	4940	16
4940	4949	9

Sand grey white fine wet
Shale grey platy
Sand med. hard porous saturated w/gas & oil
Shale sandy
Sand grey white porous

FORMATION TOPS:

Niobrara 4000
Greenhorn 4300
"D" Sand 4812
"J" Sand 4908