

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/24/2018

Submitted Date:

12/24/2018

Document Number:

692601003**FIELD INSPECTION FORM**

Loc ID 336941 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 5057 KELLER SPRINGS RD STE 650City: ADDISON State: TX Zip: 75001**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**14 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Beard, Alyssa		regulatory@foundationenergy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
280864	WELL	PR	02/28/2006	GW	125-09596	FONTE 11-27	PR

**General Comment:**Routine Inspection

## Location

<b>Lease Road:</b>			
Type	Access		
comment:	Trail through farm ground		
Corrective Action	L	Date:	

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	Metal sign by water tank		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Lease sign by meter shed		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign by unit		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:	Metal panels around unit and wellhead		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Vertical Separator	# 1		
Comment:	Vertical gas separator 50% buried by meter shed		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	Churchill unit		
Corrective Action:		Date:	

Type: Ancillary equipment	# 2	
Comment:	Electric panel and telemetry equipment at meter shed	
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Meter run is 565' north of wellhead	
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		40.032090,-102.394740
Comment:	Fiberglass water tank 50% buried on west side of meter shed				
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	210bbbs
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	280864	Type:	WELL	API Number:	125-09596	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing. Casing production. Meter run is 565' N of wellhead on south side of CR 32								
Corrective Action:								Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass	Other	Pass			

Comment: Location and access are farmed over

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT