

FORM  
5A

Rev  
06/12

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

#### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Callie Fiddes

Phone: (720) 929-4361

Fax: \_\_\_\_\_

Email: Callie.Fiddes@Anadarko.com

5. API Number 05-123-46269-00

7. Well Name: QUARTER CIRCLE

8. Location: QtrQtr: SWSW Section: 24 Township: 1N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 24-4HZ

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 08/01/2018 End Date: 08/11/2018 Date of First Production this formation: 11/28/2018  
Perforations Top: 7998 Bottom: 17479 No. Holes: 1284 Hole size: 0.44  
Provide a brief summary of the formation treatment: Open Hole: ☐

PERF AND FRAC FROM 7998-17479.

1,033 BBL 7.5% HCL ACID, 17,788 BBL PUMP DOWN, 336,215 BBL SLICKWATER, 355,037 TOTAL FLUID, 1,405,755# 40/70 GENOA/SAND HILLS, 6,221,936# 40/70 OTTAWA/ST. PETERS, 7,627,691# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 355036

Max pressure during treatment (psi): 7777

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): 1033

Number of staged intervals: 54

Recycled water used in treatment (bbl): 3440

Flowback volume recovered (bbl): 12156

Fresh water used in treatment (bbl): 350563

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 7627691

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 12/22/2018 Hours: 24 Bbl oil: 303 Mcf Gas: 370 Bbl H2O: 237  
Calculated 24 hour rate: Bbl oil: 303 Mcf Gas: 370 Bbl H2O: 237 GOR: 1221  
Test Method: Flowing Casing PSI: 2100 Tubing PSI: 1800 Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1229 API Gravity Oil: 54  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7410 Tbg setting date: 12/16/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

This well had a delayed completion. The estimated TPZ footages on form 5 should be revised to 949' FSL, 1045' FWL, Sec 24

Anadarko certifies compliance with rule 317.s.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Callie Fiddes

Title: Regulatory Analyst Date: Email: Callie.Fiddes@Anadarko.com

## Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)