

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/21/2018

Submitted Date:

12/21/2018

Document Number:

693200206**FIELD INSPECTION FORM**
 Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
 _____ Murray, Richard _____ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@terraep.com	Field Inspections
Spencer, Stan		stan.spencer@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
460195	SPILL OR RELEASE	AC	12/21/2018		-	SPILL/RELEASE POINT	AC

General Comment:

Engineering integrity inspection performed on December 20, 2018. In response to initial form 19 spill report Doc # 401880355 received by COGCC on 12/20/2018 that outlines: The cause of the pipeline failure was a bad fuse / weld at a joint on the 10-inch poly line.

The water ran down a hillside ~400 feet where it intersected an access road and traveled in the barrow ditch a distance of ~800 feet, then crossed under the road through a culvert and flowed onto an adjacent hay field for another ~250 feet.

[Attached Photo Log](#)

Inspected FacilitiesFacility ID: 460195 Type: SPILL OR API Number: - Status: AC Insp. Status: AC**Flowline**

#1	Type: Non-Well Site	1 of Lines	
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Flowline Description

Flowline Type: Non-Well Site Size: 10" Material: Poly
 Variance: No Age: 1-5 Yrs Contents: Produced Water

Integrity Summary

Failures: Welds Spills: Yes Repairs Made: Yes
 Coatings: No H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: While pressure-testing 10-inch poly line, pipeline personnel noticed a drop in pressure. Upon further investigation, water was found coming to surface within the pipeline right of way at the location noted above.

Corrective Action: Establish root cause of the failure and discuss measures that will be taken to prevent reoccurrence on the form 19 subsequent.

Date: 01/04/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693200207	TEP	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4686236