

Company: Crestone Peak Resources Operating LLC

Well: Sam #3H-25H-M166

Field: Wattenberg

County: Weld State: Colorado

Pulsed Neutron eXtreme

Field Print

County:	Weld				
Field:	Wattenberg				
Location:	1343' FSL & 310' FWL				
Well:	Sam #3H-25H-M166				
Company:	Crestone Peak Resources Operating LLC				
		Location:	1343' FSL & 310' FWL	Elev.:	K.B. 5105.00 ft
			NWSW 25 1N 66W		G.L. 5082.00 ft
			Lat/Long: 40.018702-104.733854		D.F. 5105.00 ft
		Permanent Datum:	Ground Level	Elev.:	5082.00 f
		Log Measured From:	Kelly Bushing	23.00 ft	above Perm.Datum
		Drilling Measured From:	Kelly Bushing		
		API Serial No.	Section:	Township:	Range:
		05-123-46127	25	1N	66W
Logging Date	13-Oct-2018				

Run Number	Two	
Depth Driller	12014.00 ft	
Schlumberger Depth	7180.00 ft	
Bottom Log Interval	7180.00 ft	
Top Log Interval	200.00 ft	
Casing Fluid Type	Water	
Salinity		
Density	8.4 lbm/gal	
Fluid Level	8.00 ft	
BIT/CASING/TUBING STRING		
Bit Size	8.50 in	
From	2353.00 ft	
To	12014.00 ft	
Casing/Tubing Size	5.5 in	
Weight	20 lbm/ft	
Grade	N/A	
From	0.00 ft	
To	12014.00 ft	
Max Recorded Temperatures	153 degF	
Logger on Bottom	15-Oct-2018	10:00:00
Unit Number	9108	Fort Morgan
Recorded By	Alan Moreno	
Witnessed By	Keith Kershnik	

Disclaimer

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

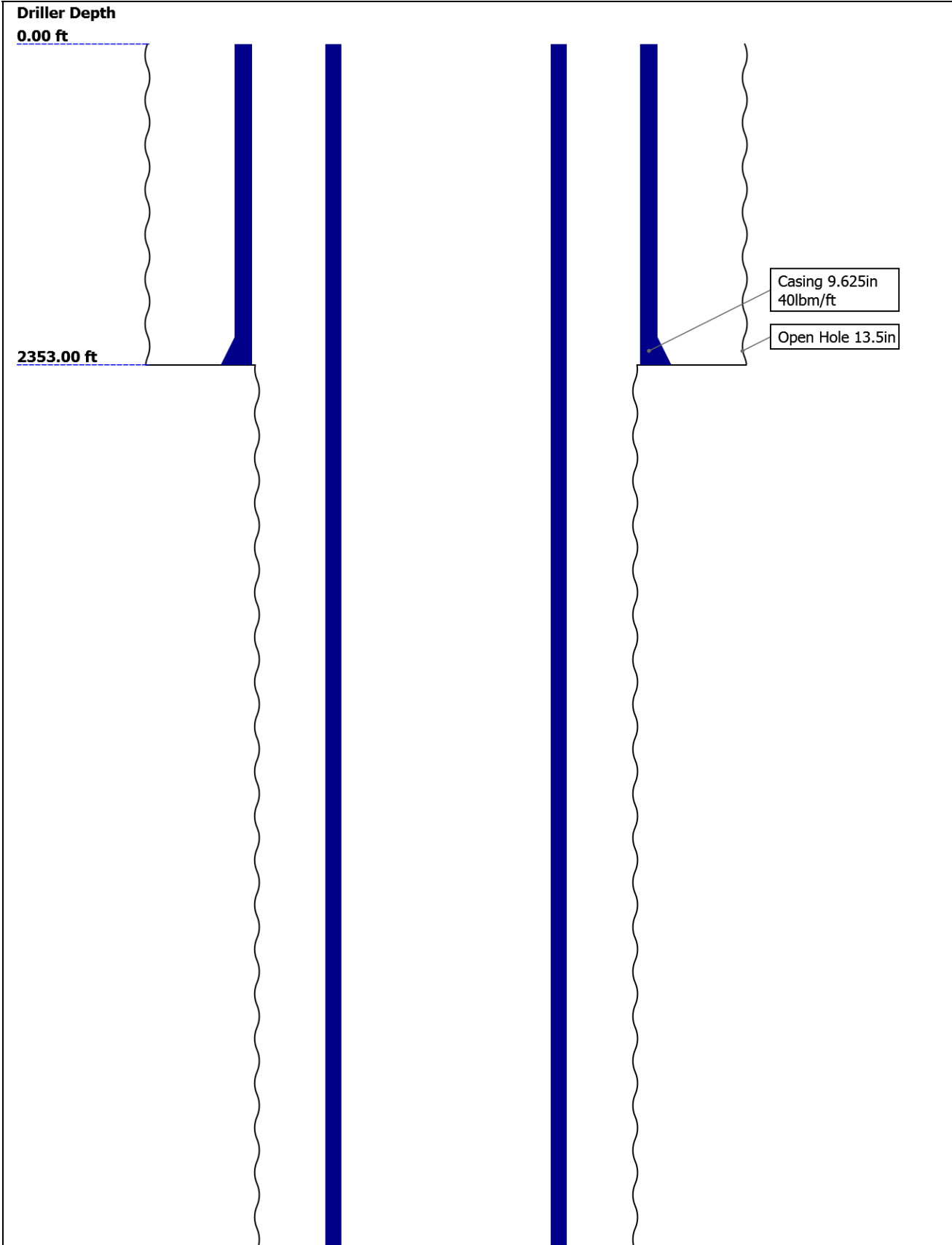
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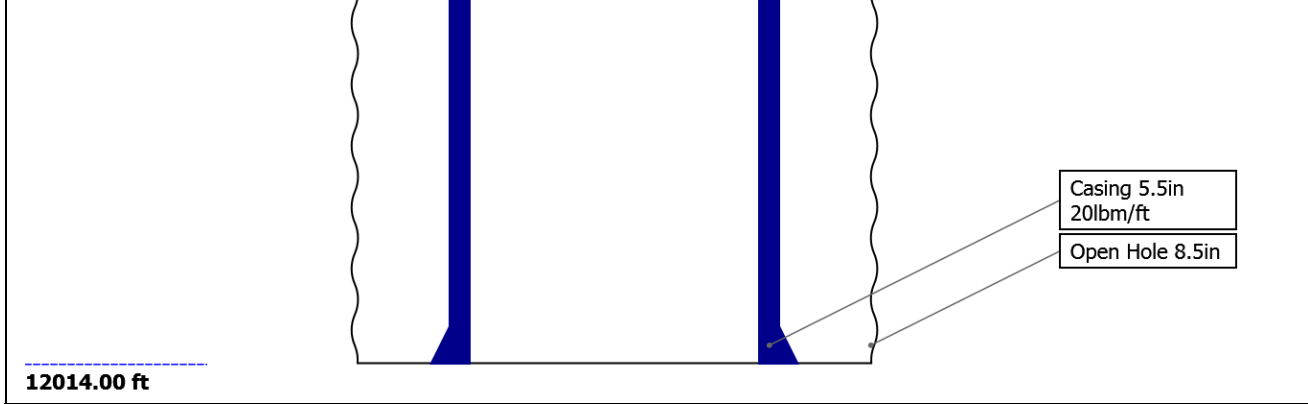
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Well Sketch



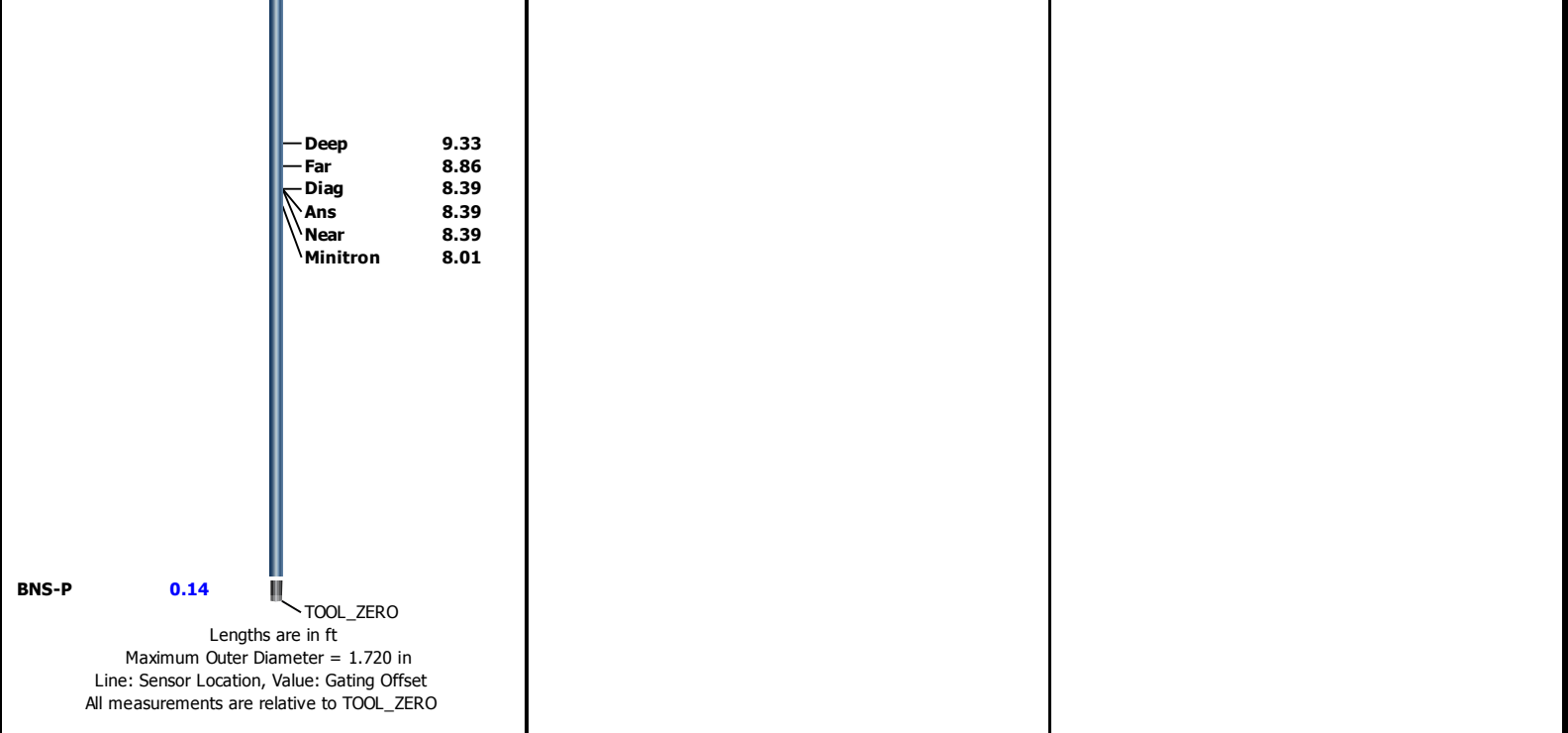


Borehole Size/Casing/Tubing Record

Bit						
Bit Size ( in )	13.5	8.5				
Top Driller ( ft )	0	2353				
Top Logger ( ft )	0	2353				
Bottom Driller ( ft )	2353	12014				
Bottom Logger ( ft )	2353	12014				
Casing						
Size ( in )	9.625	5.5				
Weight ( lbm/ft )	40	20				
Inner Diameter ( in )	8.835	4.778				
Grade	N/A	N/A				
Top Driller ( ft )	0	0				
Top Logger ( ft )	0	0				
Bottom Driller ( ft )	2353	12014				
Bottom Logger ( ft )	2353	12014				

Remarks and Equipment Summary

Two: Toolstring				Two: Remarks	
Equip name	Length	MP name	Offset	Toolstring ran as per tool sketch	
PEH-E	28.81			All passes ran under 0psi	
				GSH-Commercial mode used	
AH-38	27.13			Log correlated to first run - IBC	
PSTP-A:1872	26.85			Lead: 12.5ppg	
PSC-A		GR	23.14	Tail: 13.5ppg	
PSTC-A		PSTC	22.85	WL cable got a bad wrap, spent a couple of minutes at 6485' then drop down to overlap log. GR spike due to it.	
PBMS-A:1872		PSTC Tool S	0.00		
Sapphire 10kPS		tring Bottom			
I		Temperatur	20.06		
		e			
		Sapphire Pre	19.95		
		ssure			
		CCL	19.33		
		PBMS	18.58		
PNX-A:17	18.58				
PNCH-A:18					
PNCE-A					
PNSH-A					
PNSE-A:17					
PNG-H					



Depth Summary			
		Two	
Depth Measuring Device			
Type	IDW-B		
Serial Number	6455		
Calibration Date	24-Jul-2018		
Calibrator Serial Number	57		
Calibration Cable Type	7-32ASXS		
Wheel Correction 1	-1		
Wheel Correction 2	1		
Tension Device			
Type	CMTD-B/A		
Serial Number	1703		
Calibration Date	29-Jul-2018		
Calibrator Serial Number	88310A		
Number of Calibration Points	10		
Calibration Root Mean Square Error	6		
Calibration Peak Error	9		
Logging Cable			
Type	7-32AS-XS		
Serial Number			
Length	24000.00 ft		
Conveyance Type	Wireline		
Rig Type	Crane		
Two:Depth Control Parameters		Depth Control Remarks	
Log Sequence	Subsequent Log In the Well	All Schlumberger depth control procedures followed	
Reference Log Name	Isolation Scanner / Cement Evaluation	IDW used as primary depth control, Z-chart used as secondary	
Reference Log Run Number	One		

Two

Software Version

Acquisition System	Version
Maxwell 2018 SP2	8.2.104493.3100

Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
Two	Log[4]:Up	Up	202.12 ft	6602.33 ft	15-Oct-2018 11:03:11 AM	15-Oct-2018 2:42:56 PM	ON	2.25 ft	No

All depths are referenced to toolstring zero

Log

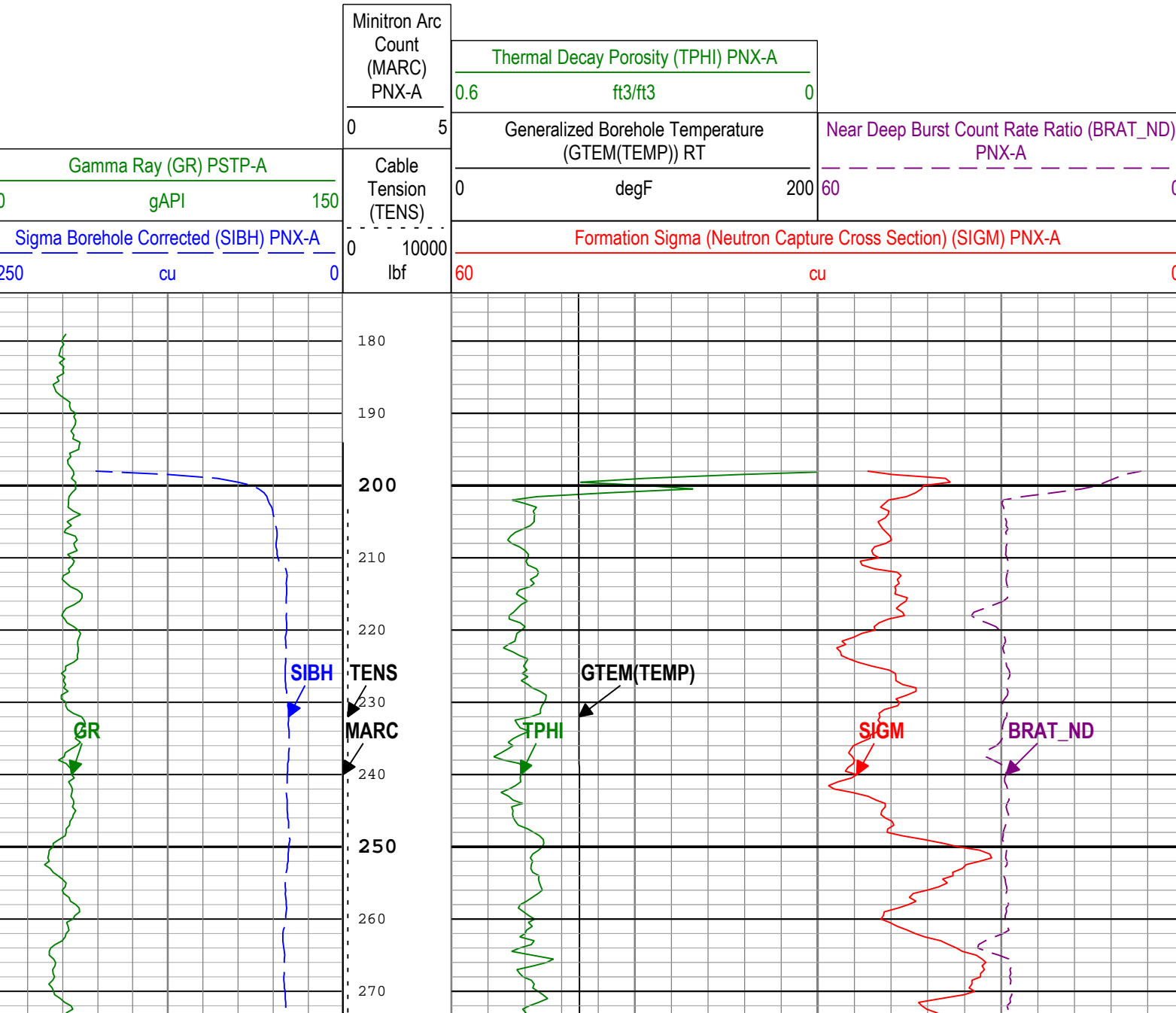
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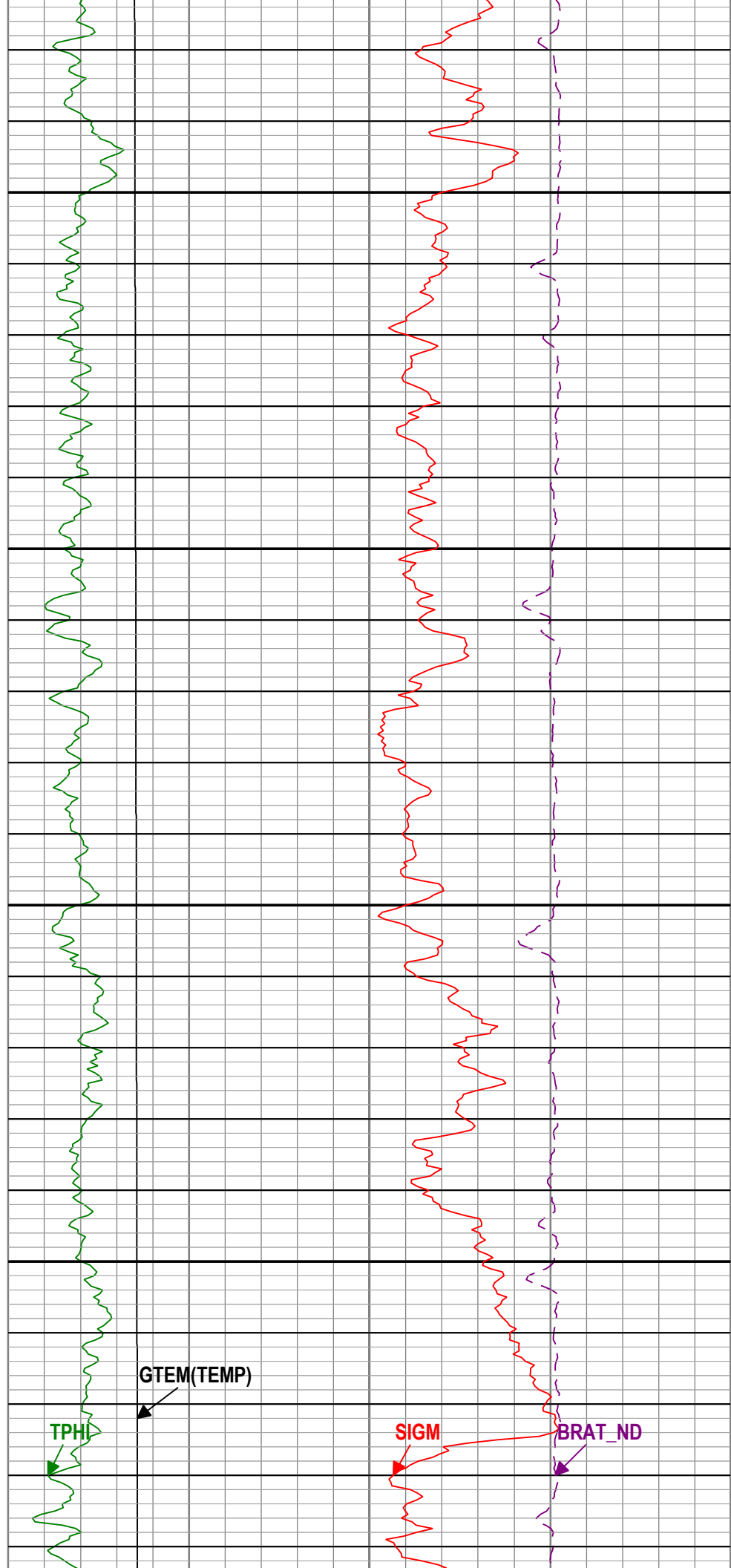
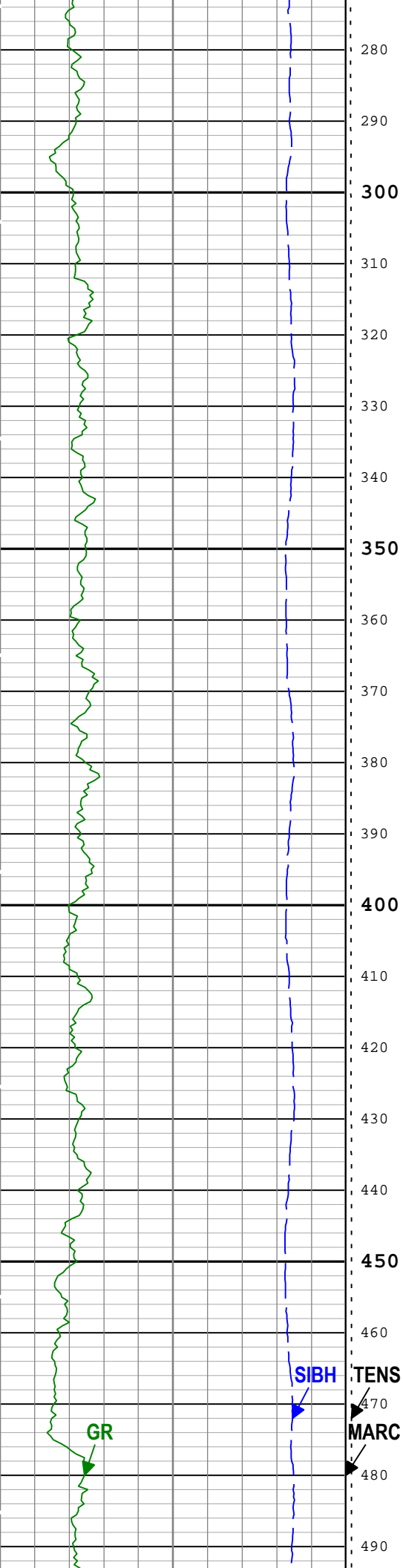
Well:Sam #3H-25H-M166

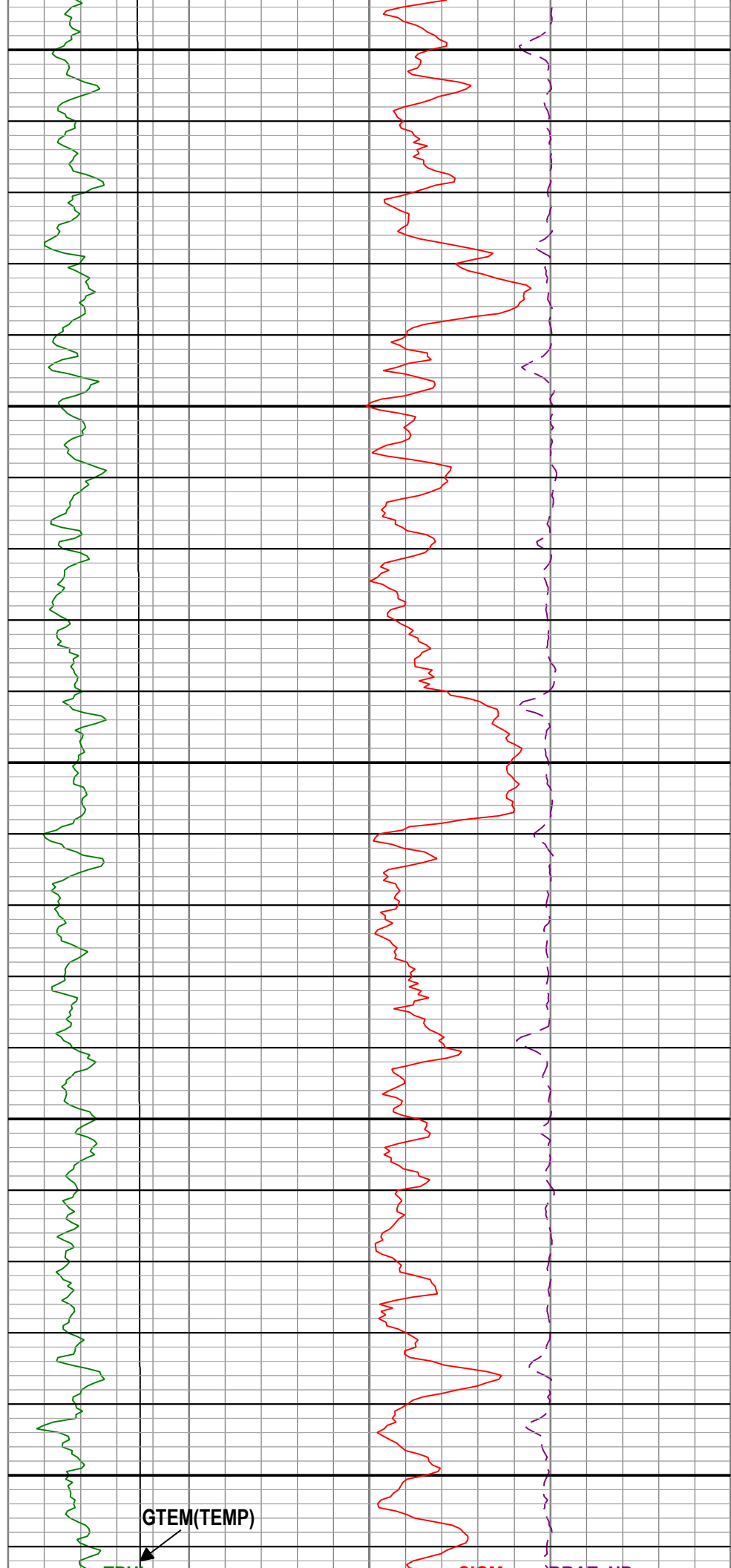
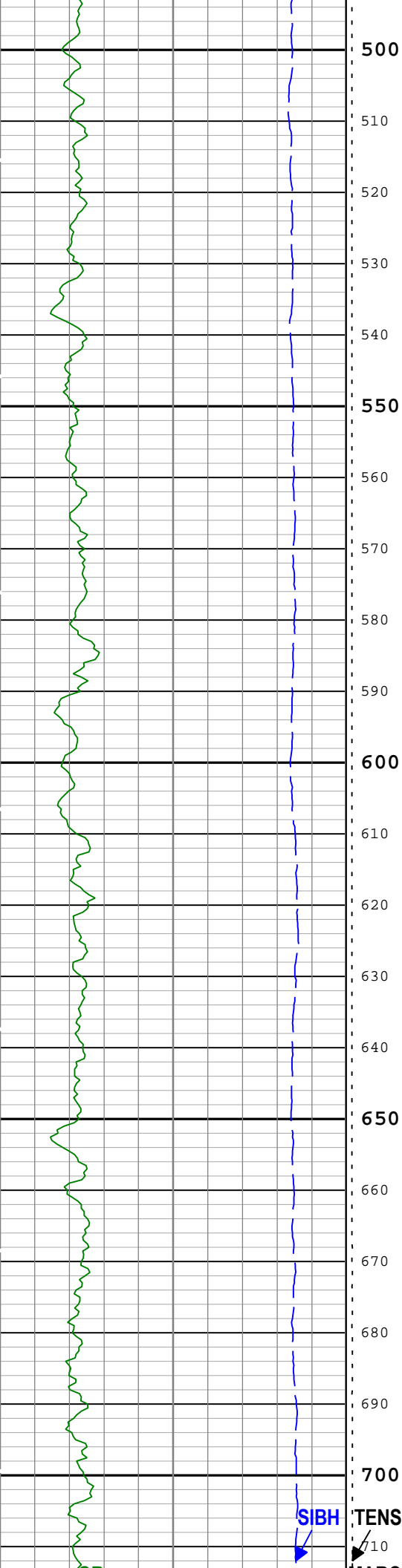
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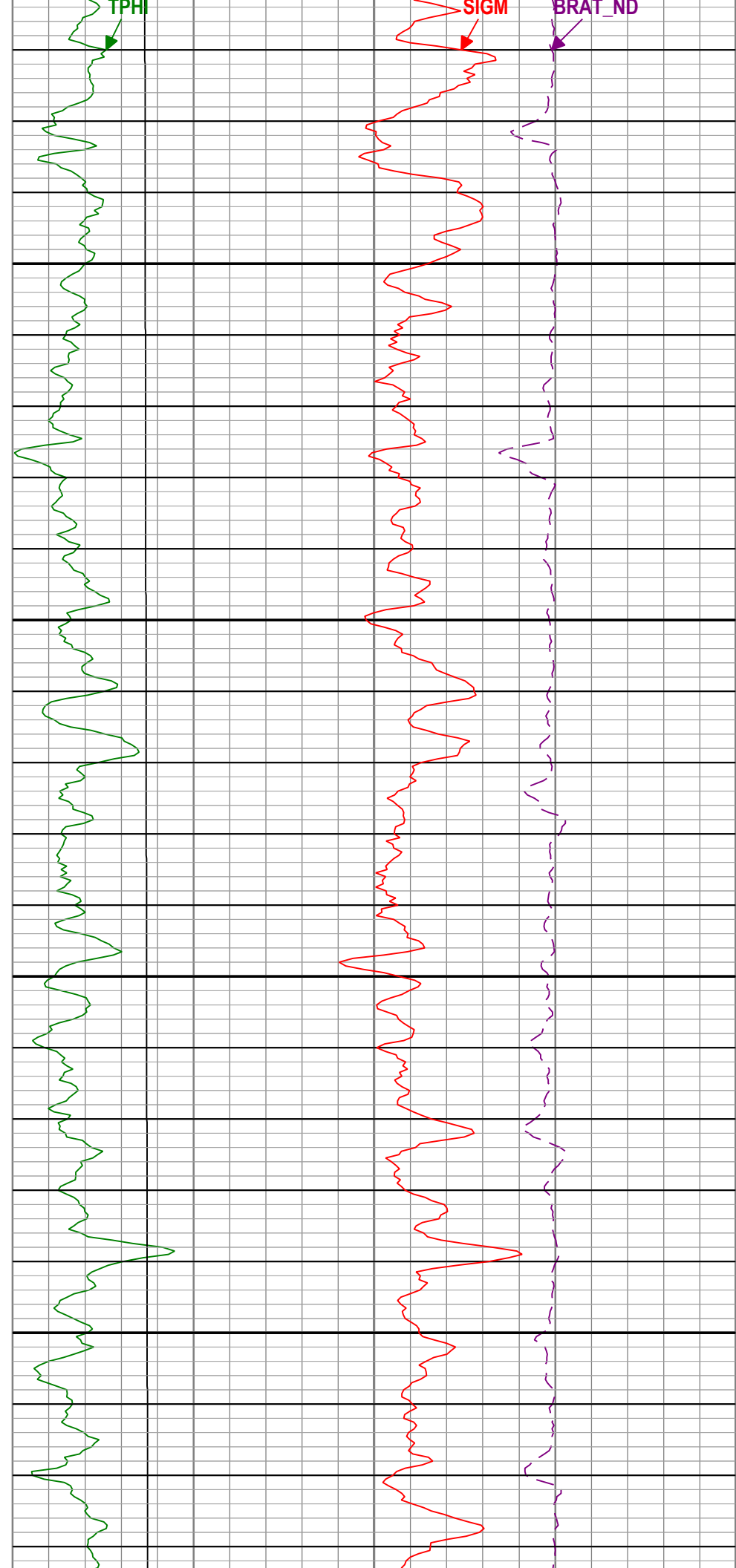
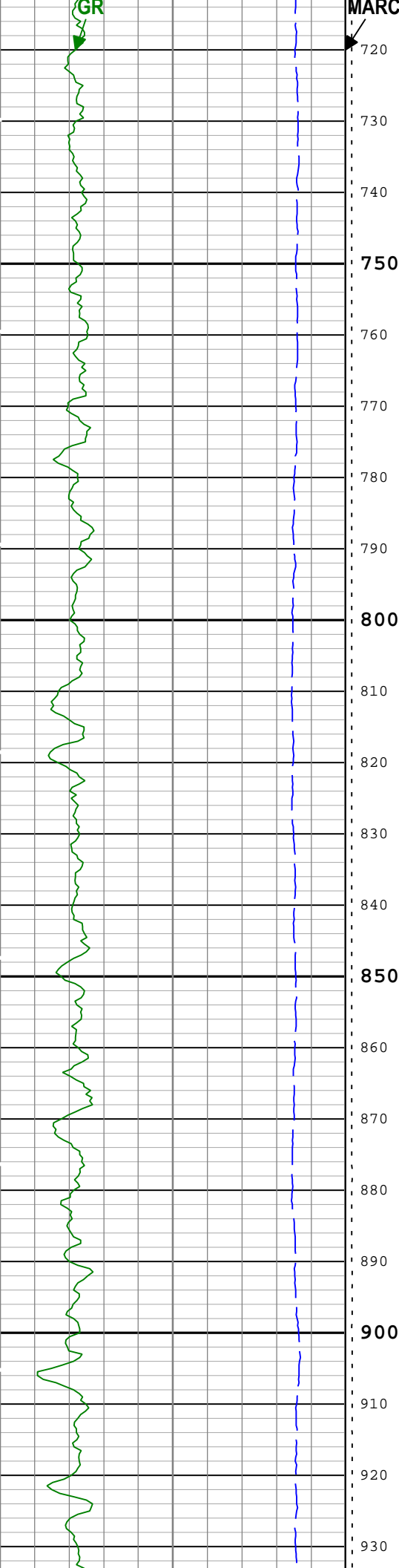
Description: Pulsar (PNX) Sigma    Format: Log ( Pulsar (PNX) Sigma )    Index Scale: 5 in per 100 ft    Index Unit: ft    Index Type: Measured Depth    Creation Date: 15-Oct-2018 15:12:06

TIME\_1900 - Time Marked every 60.00 (s)

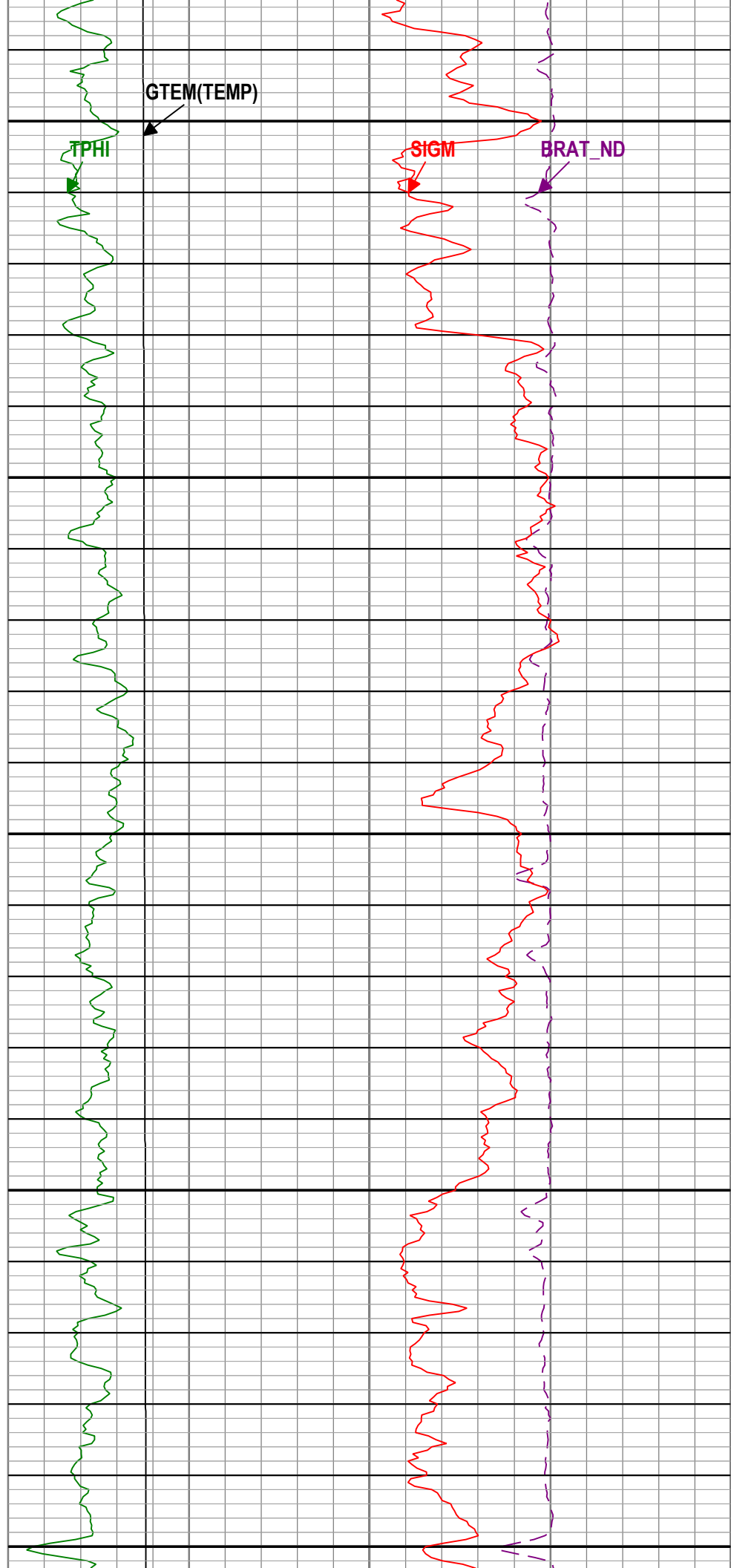
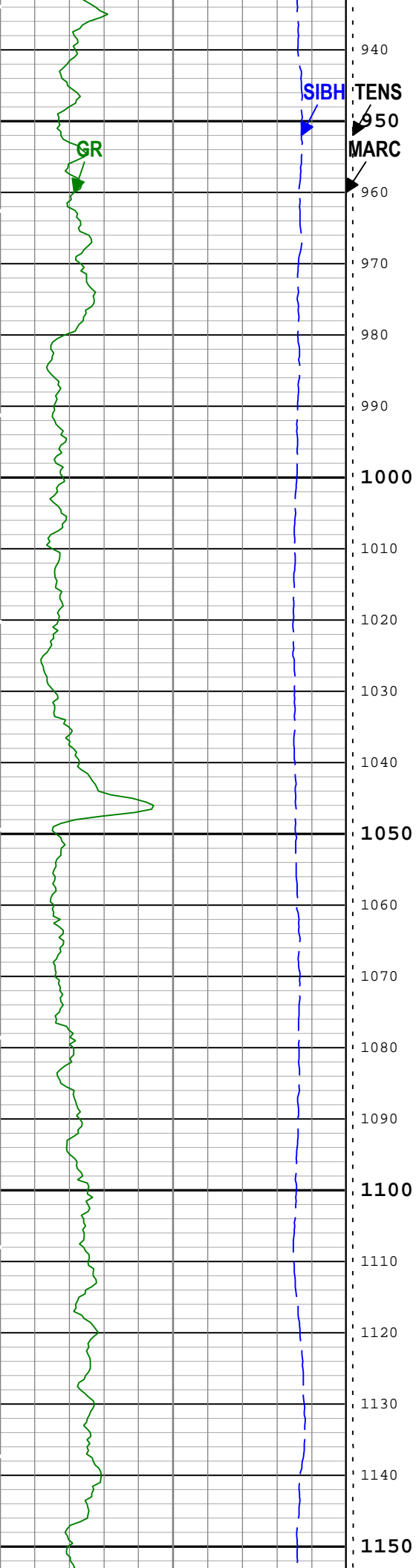


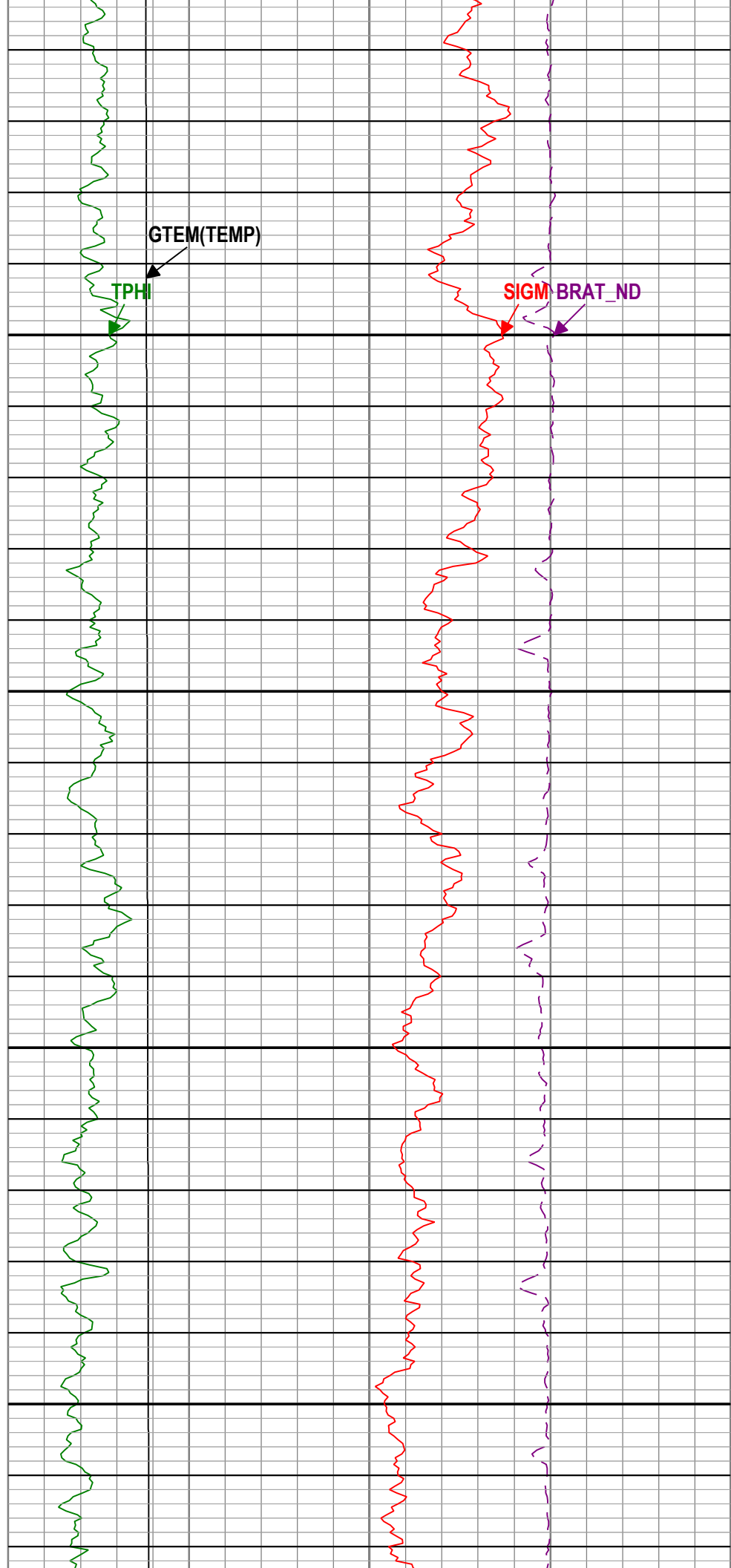
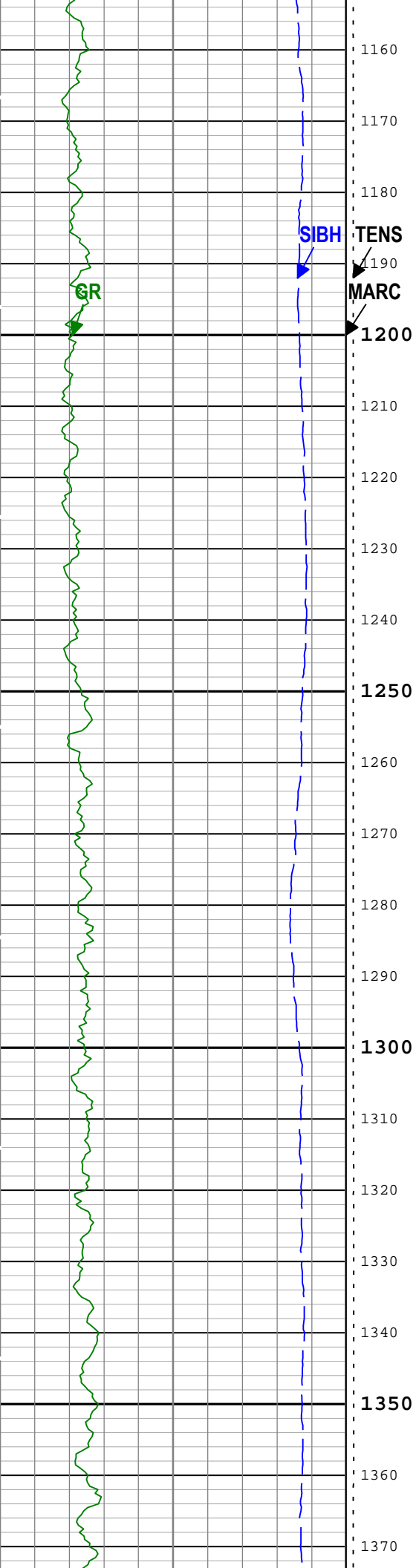


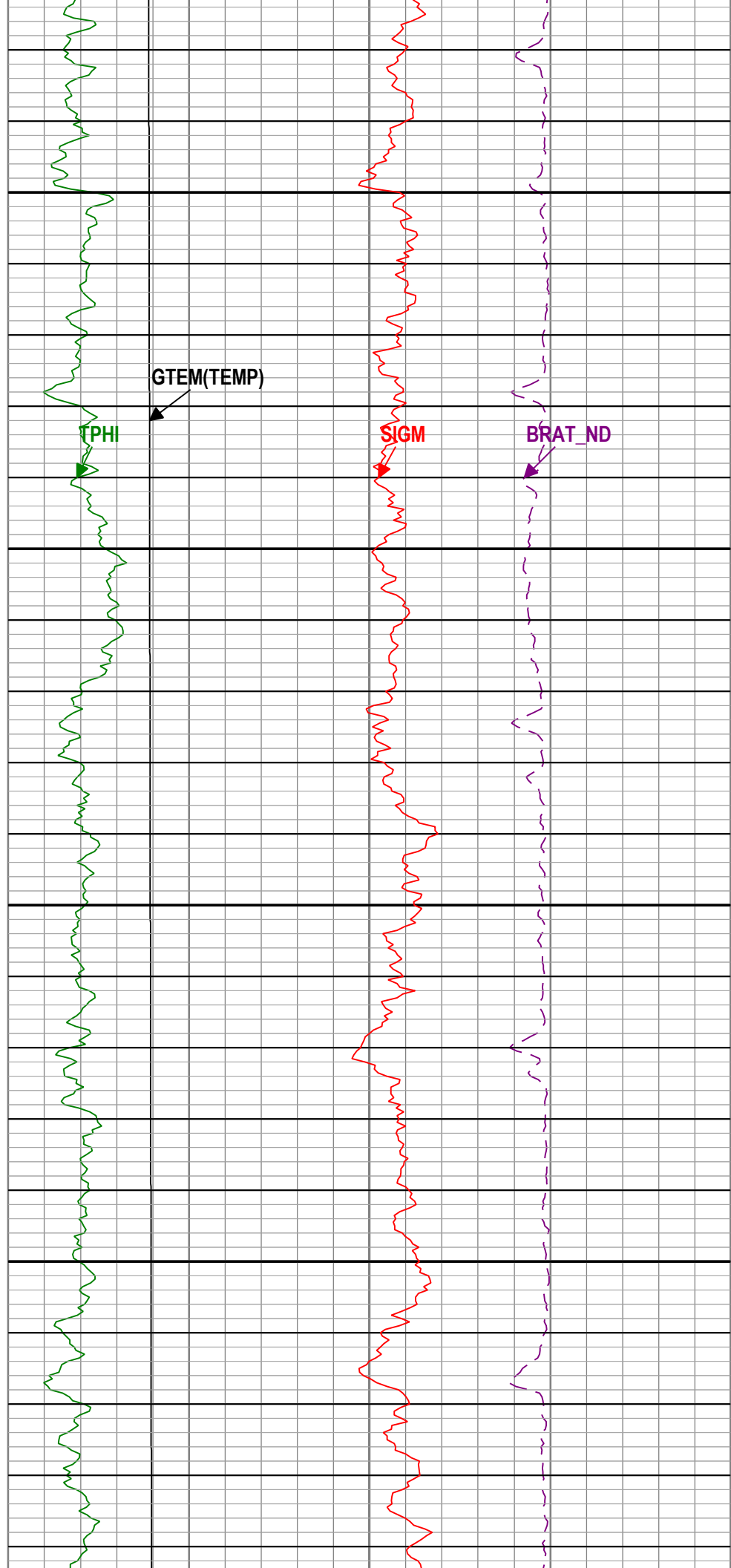
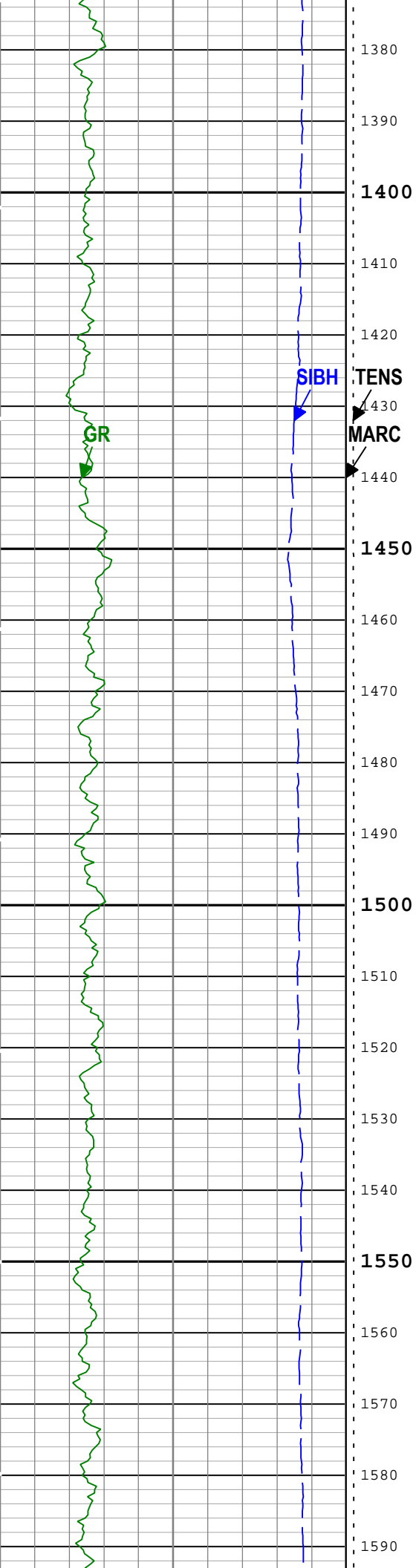


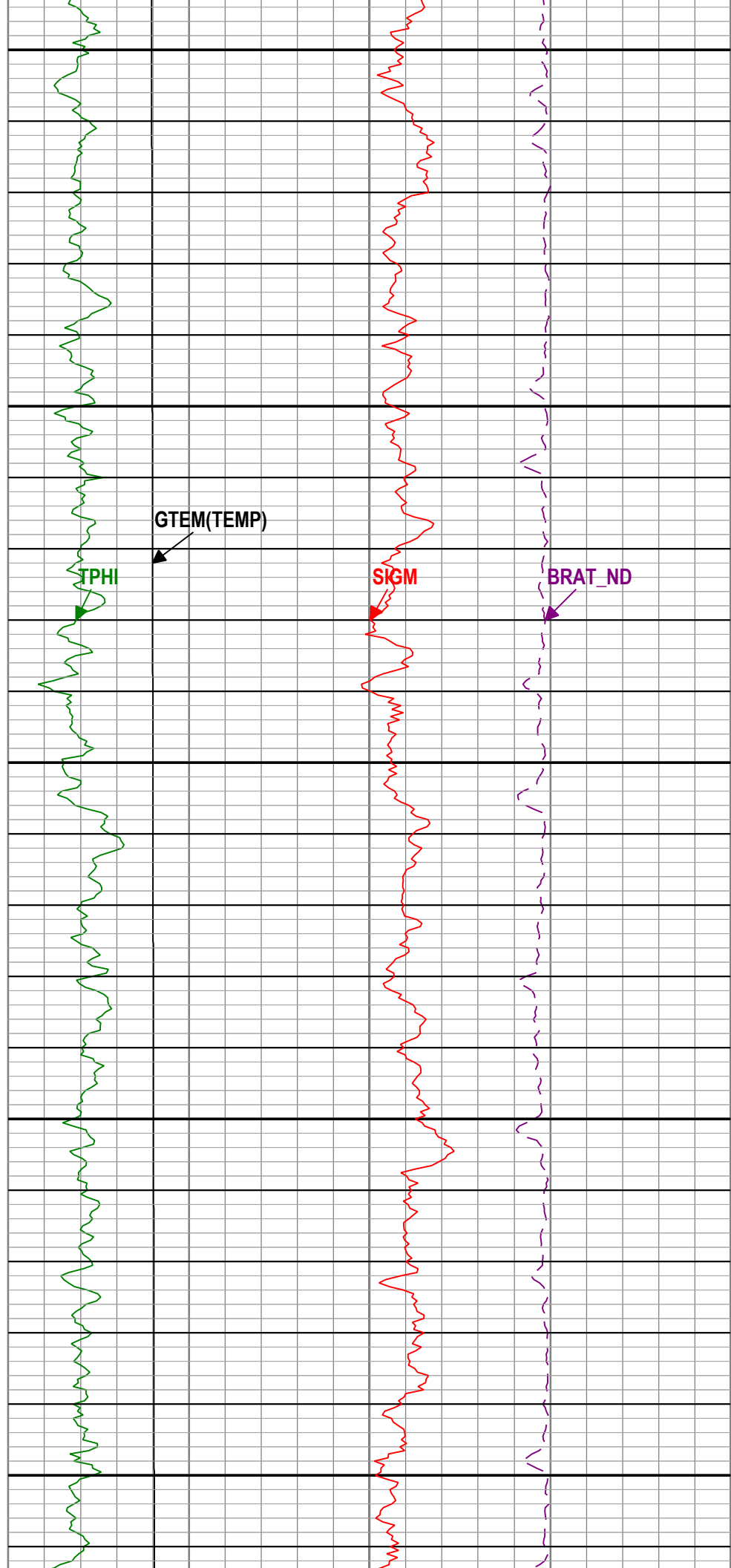
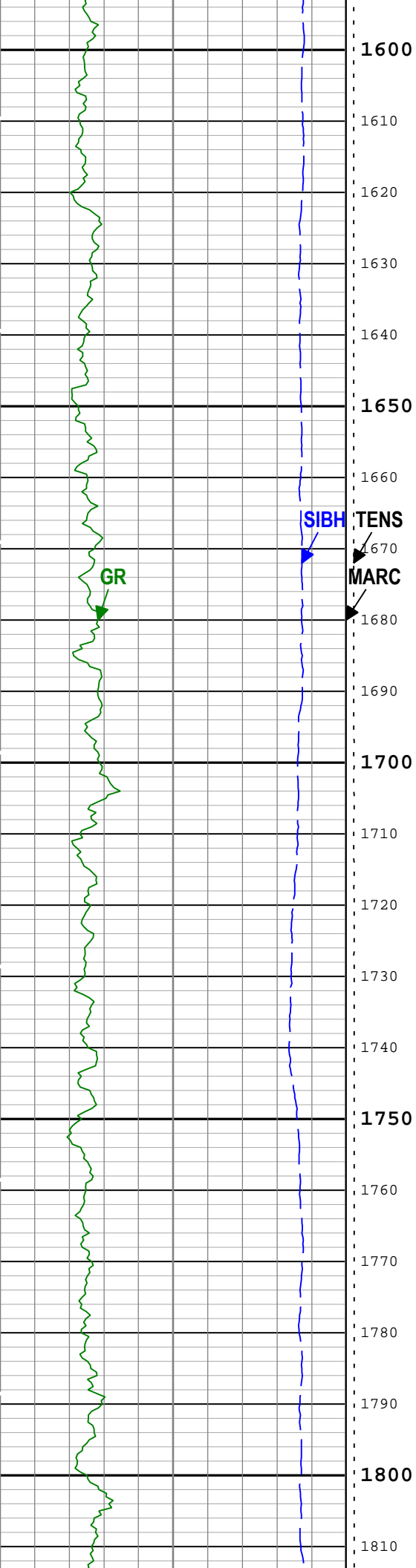


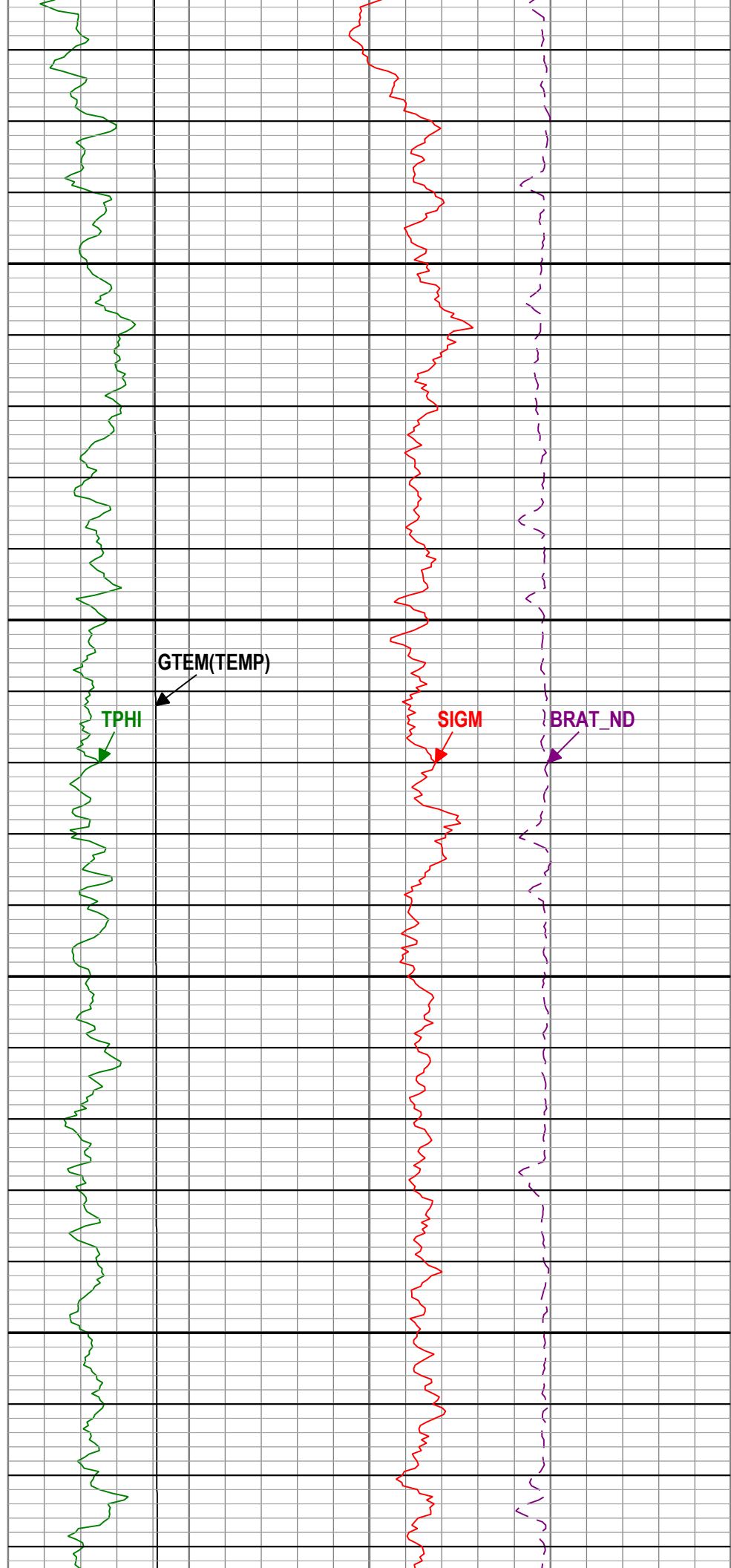
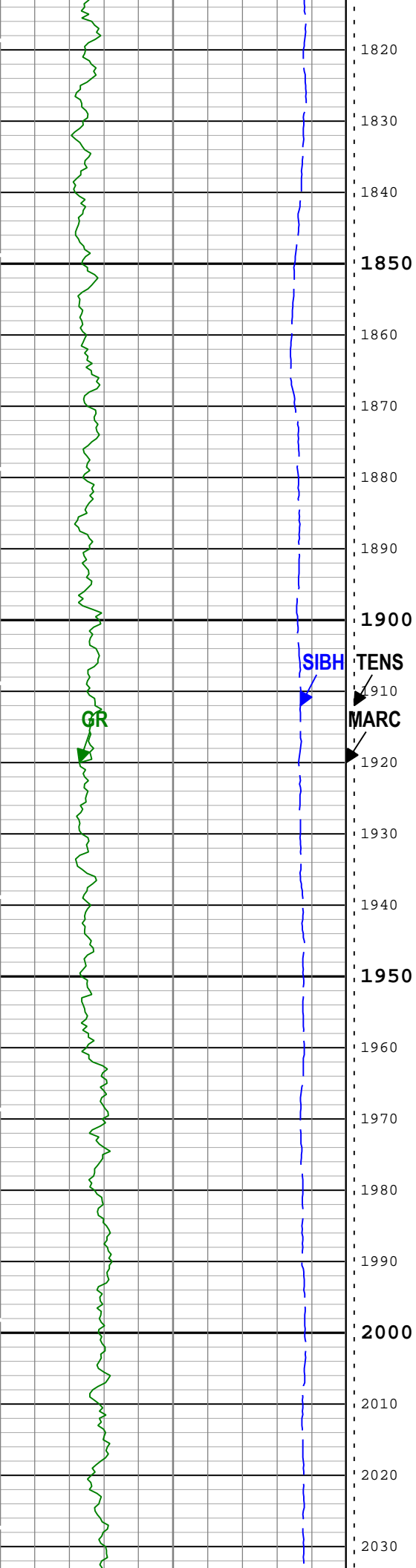


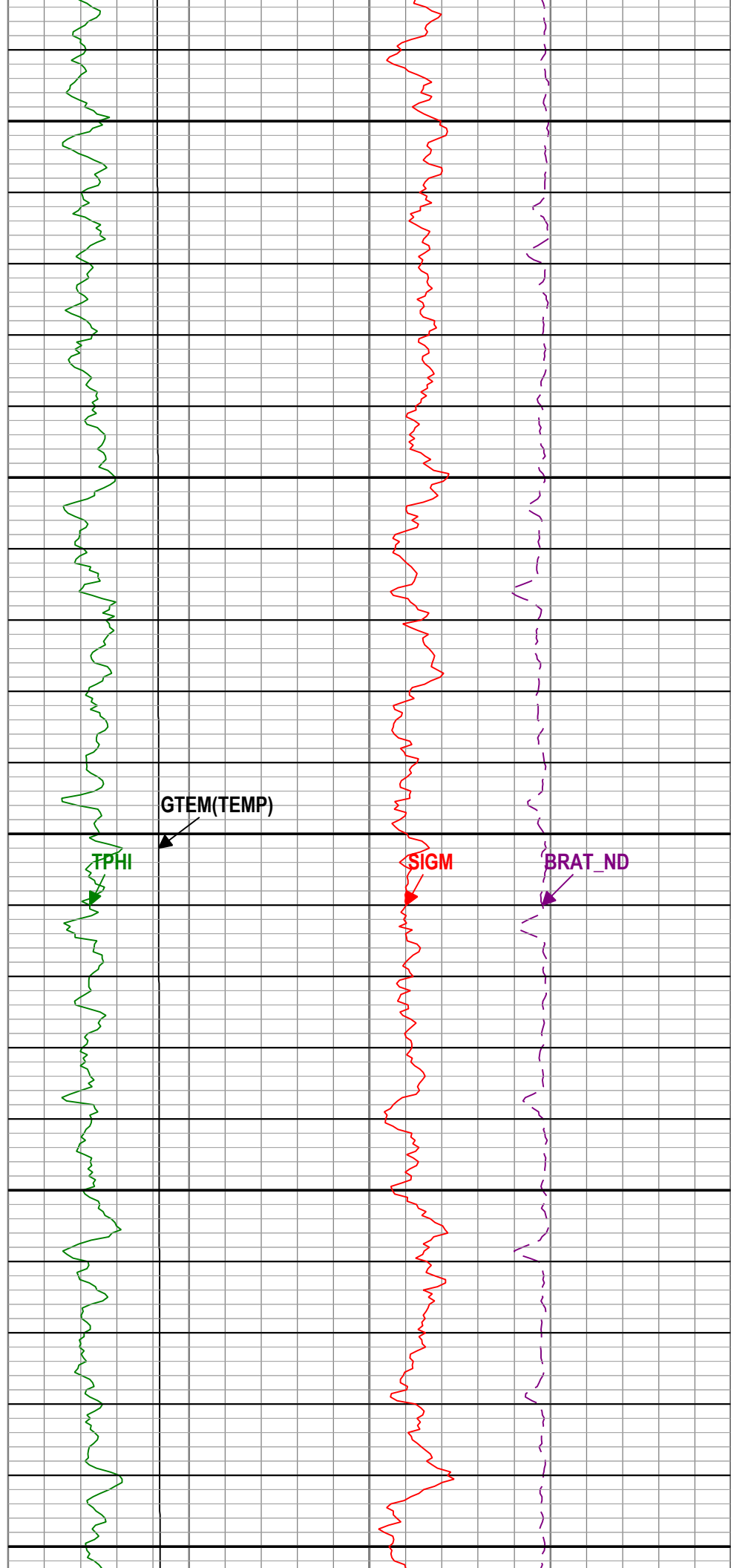
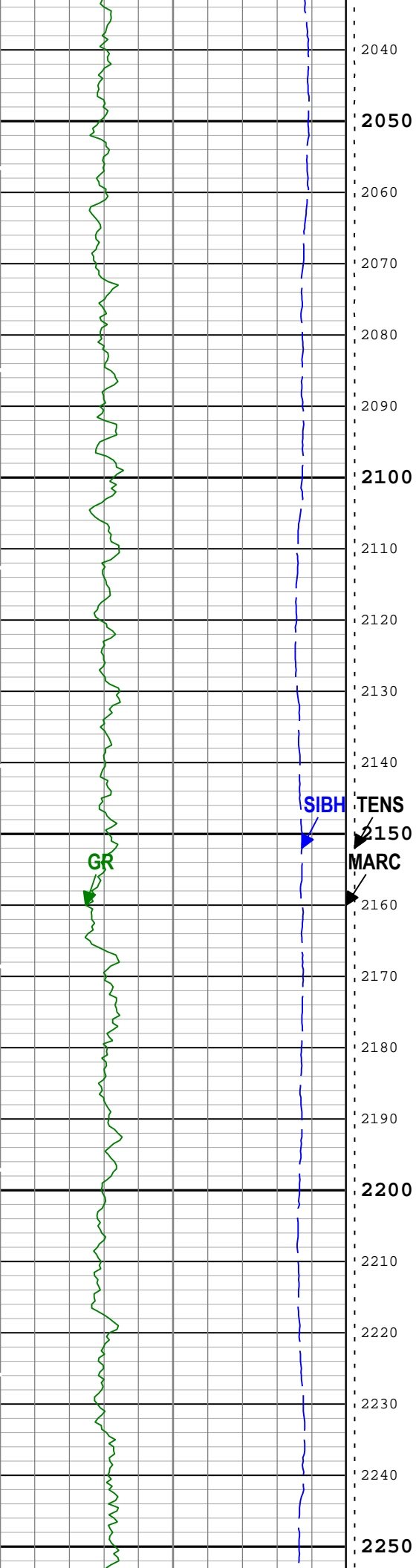


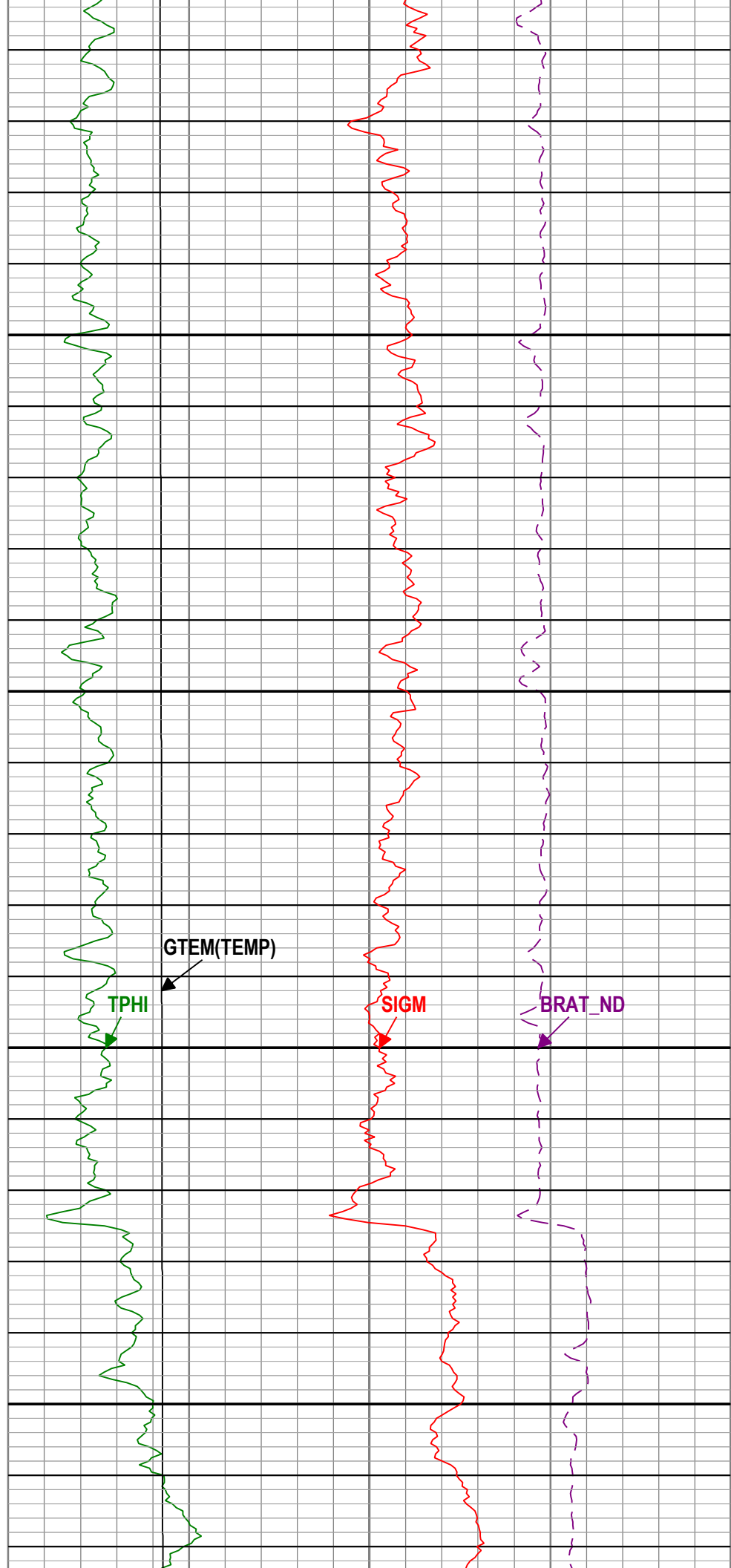
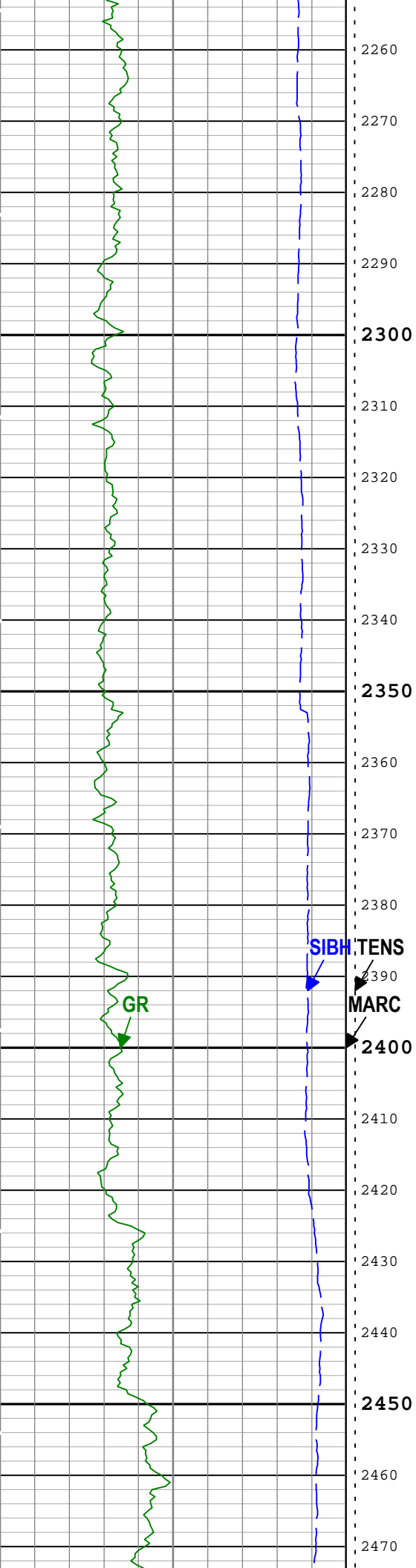


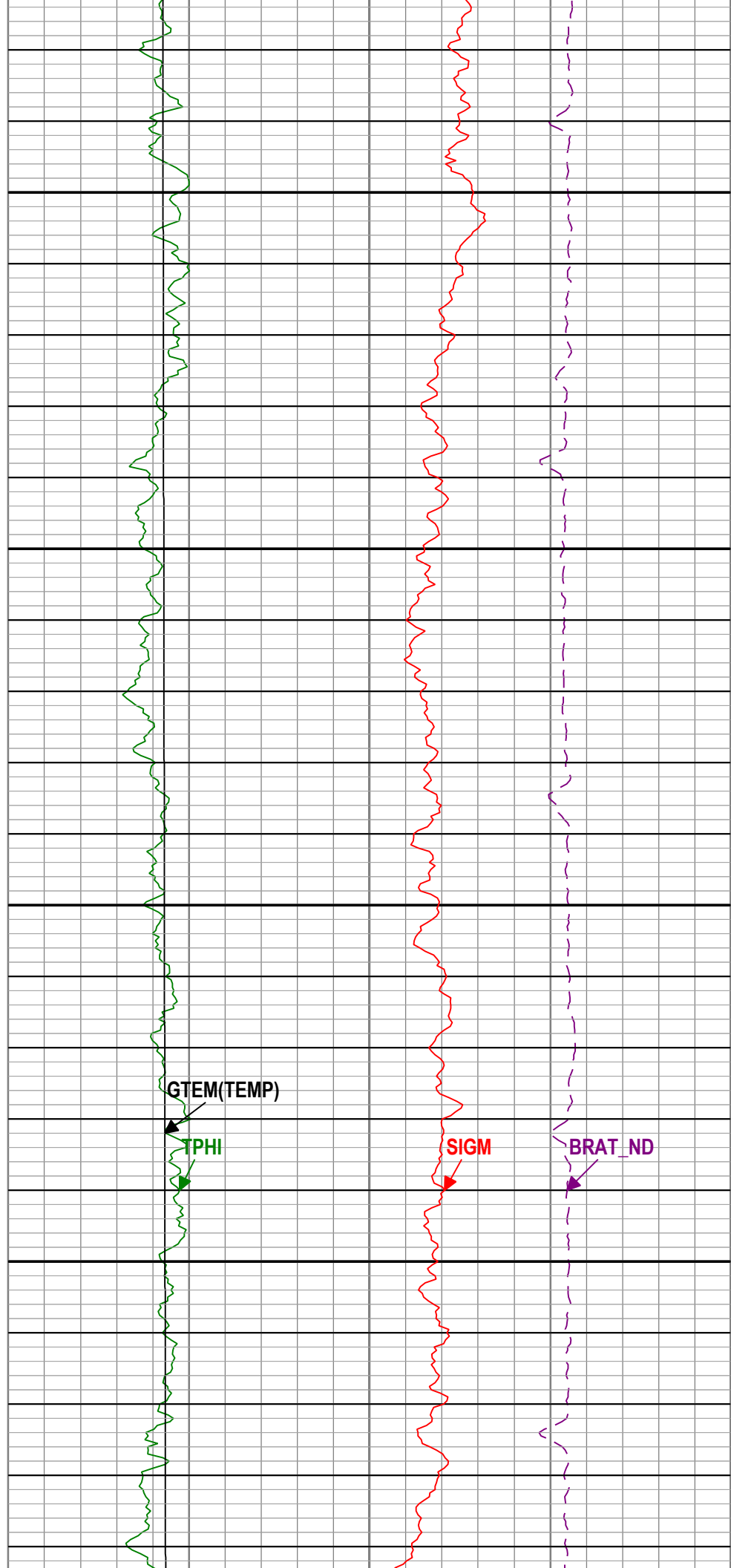
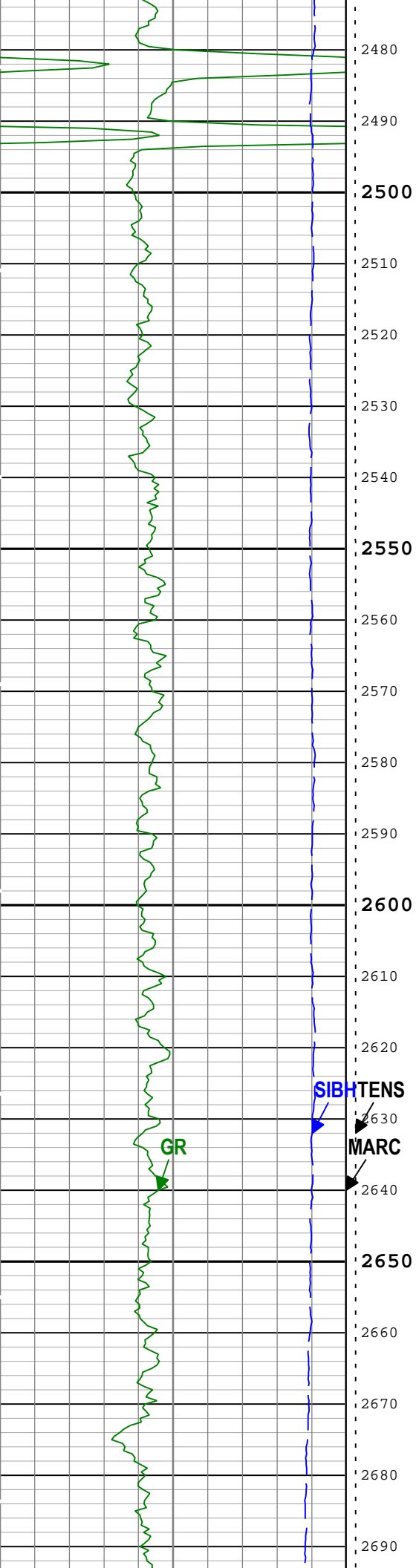




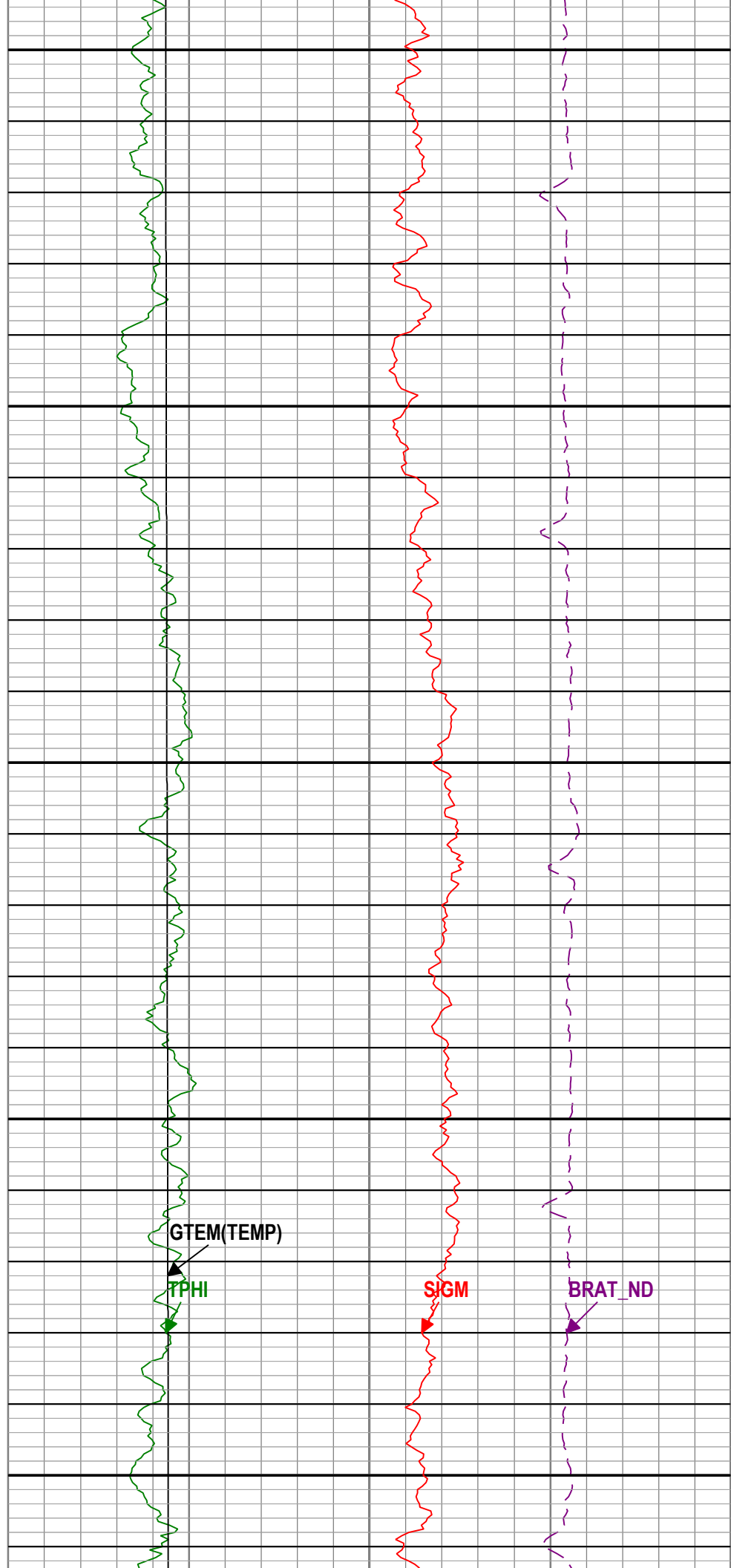
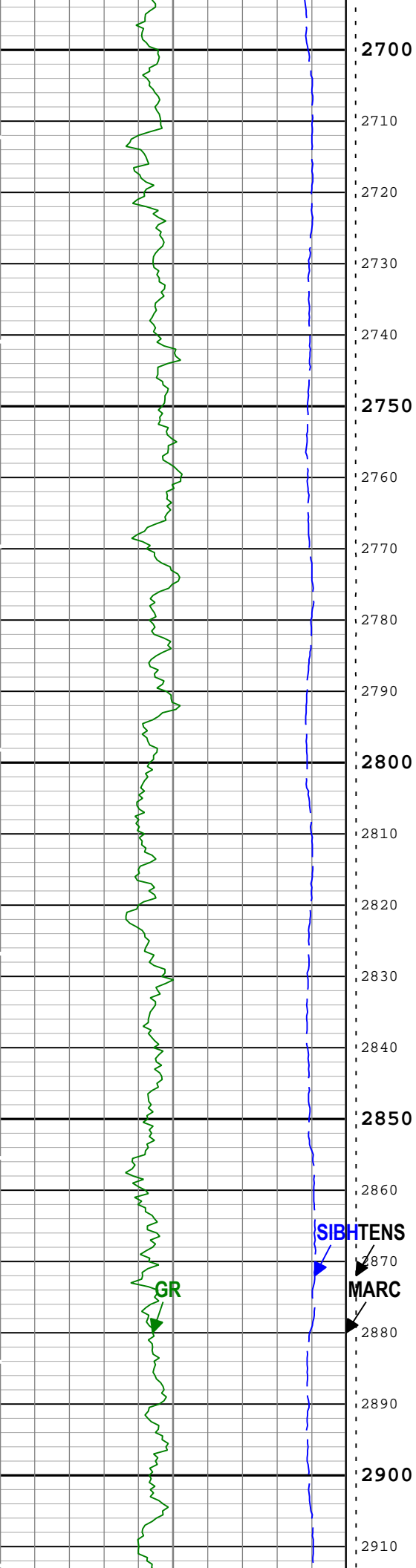


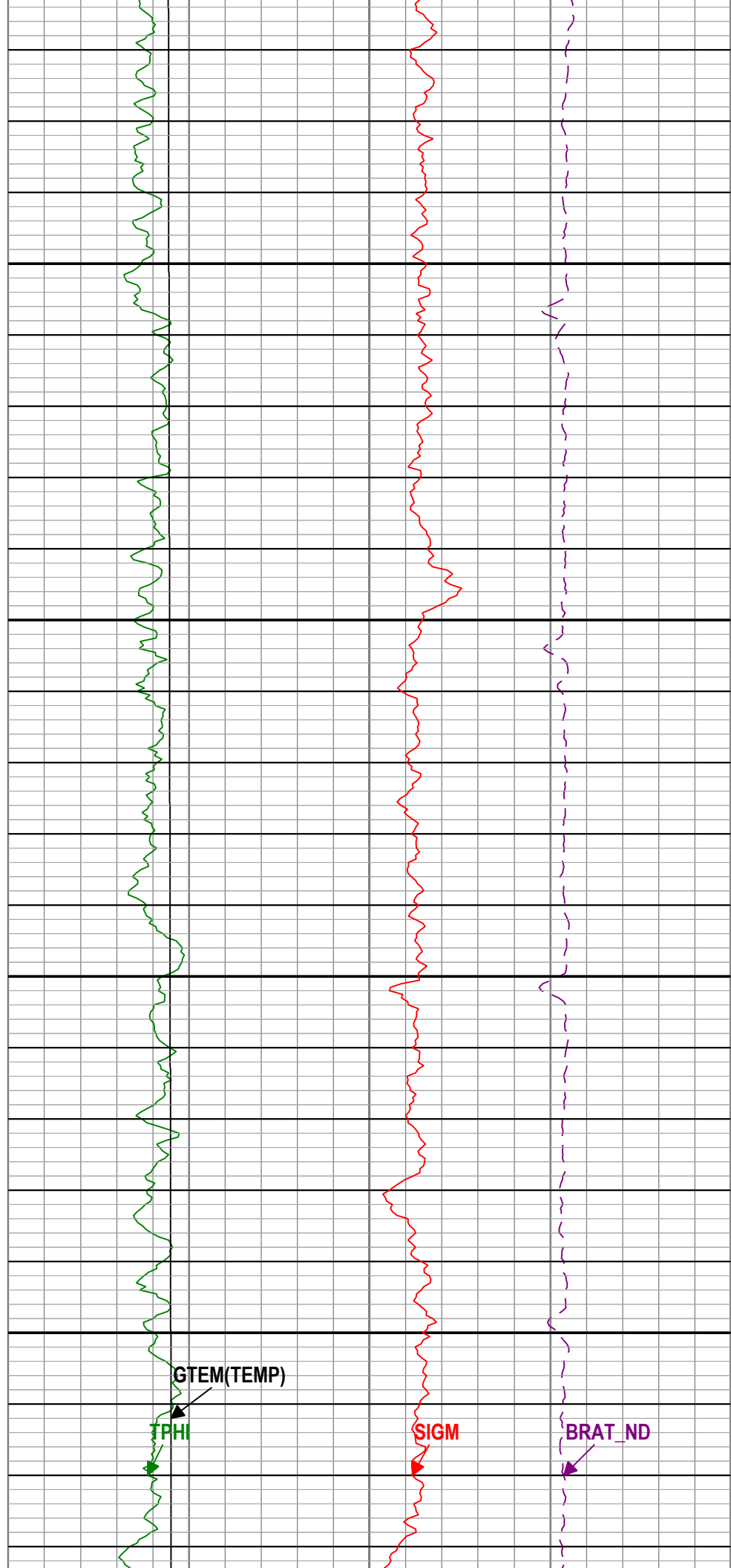
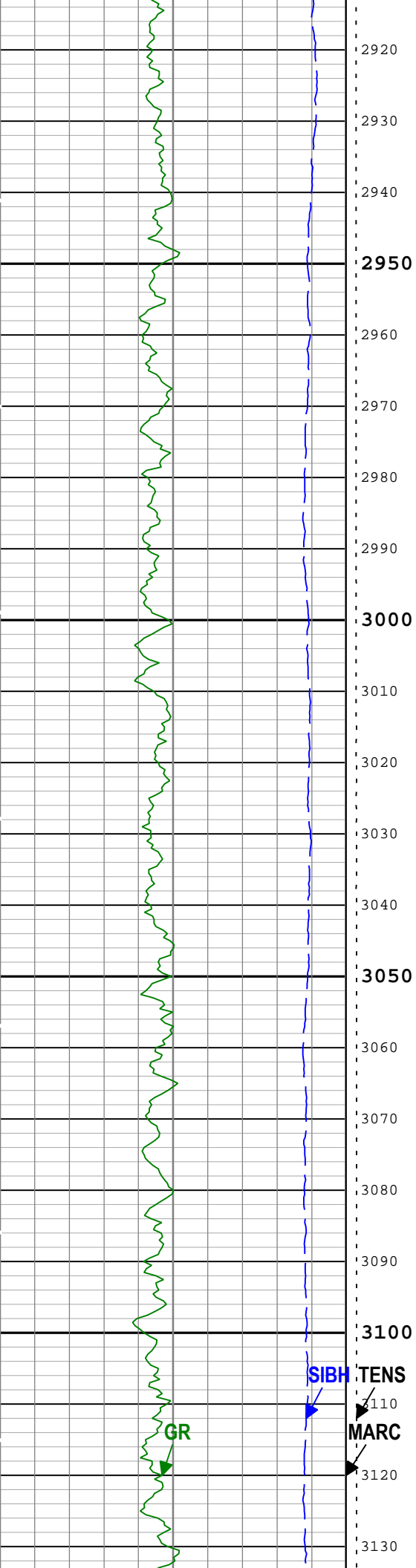


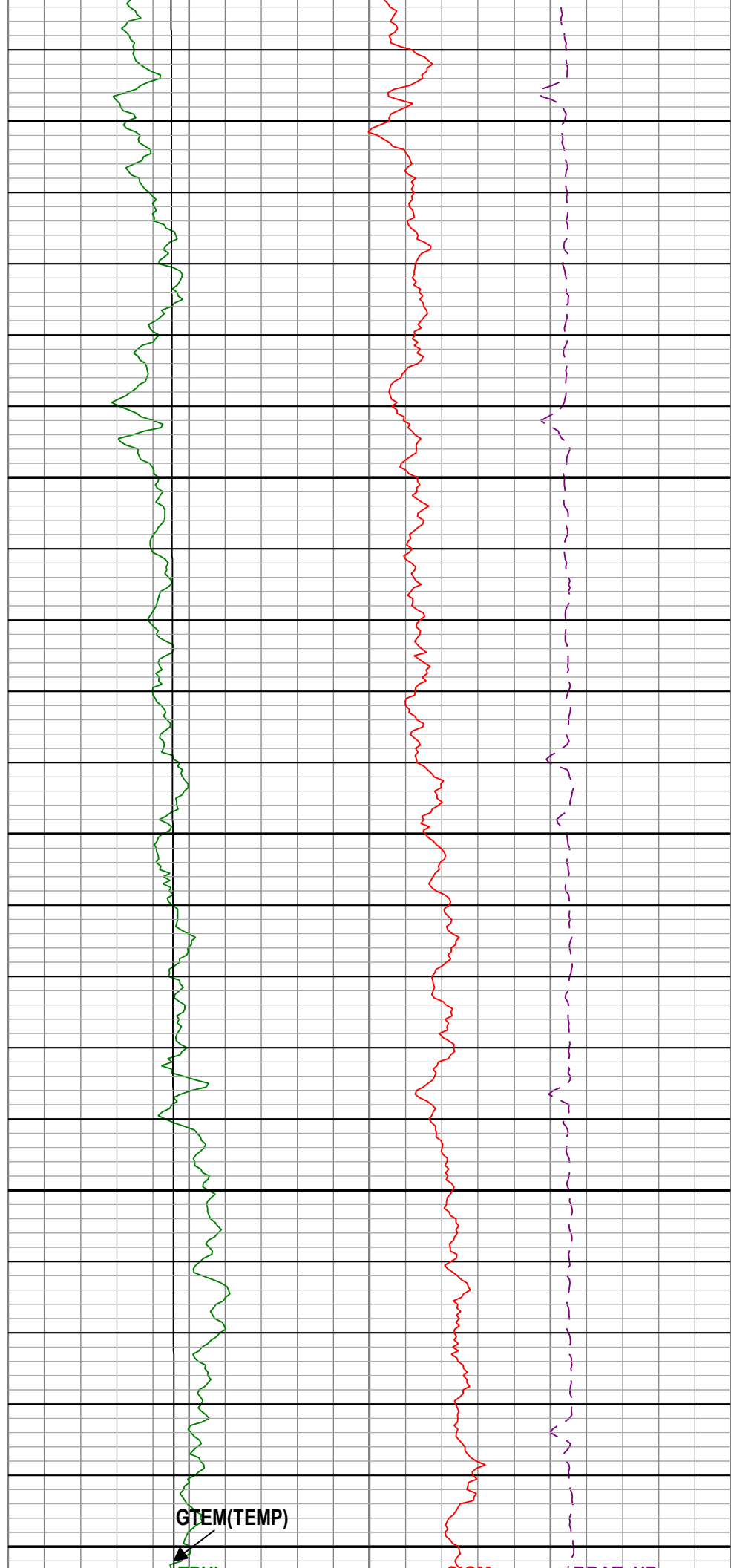
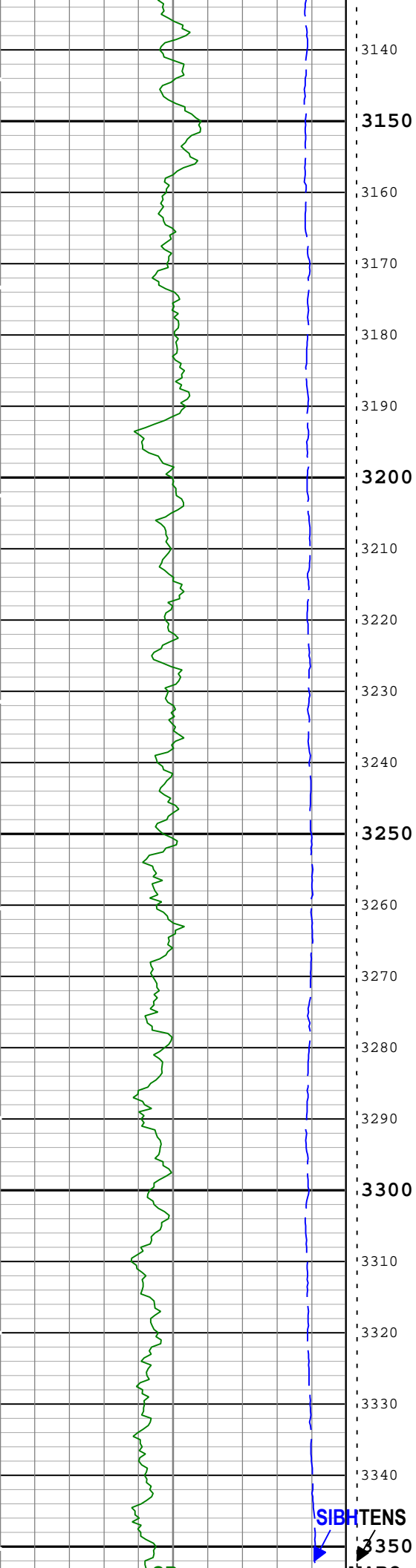


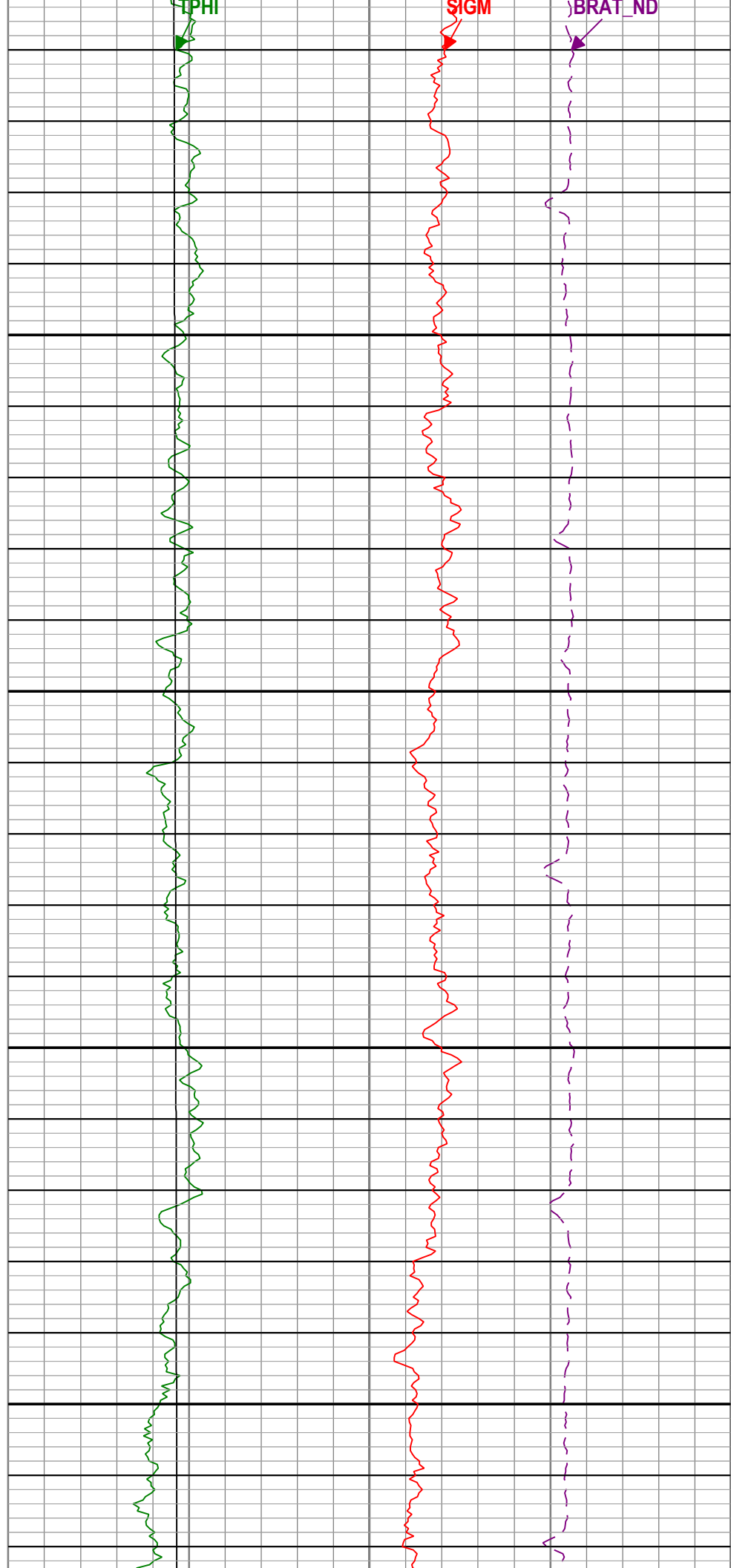
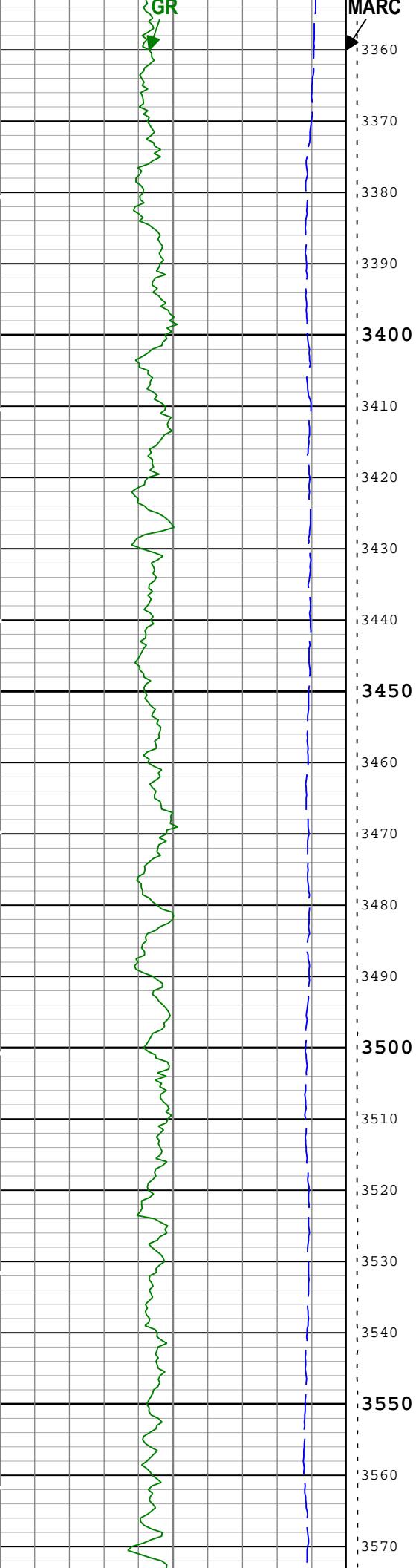


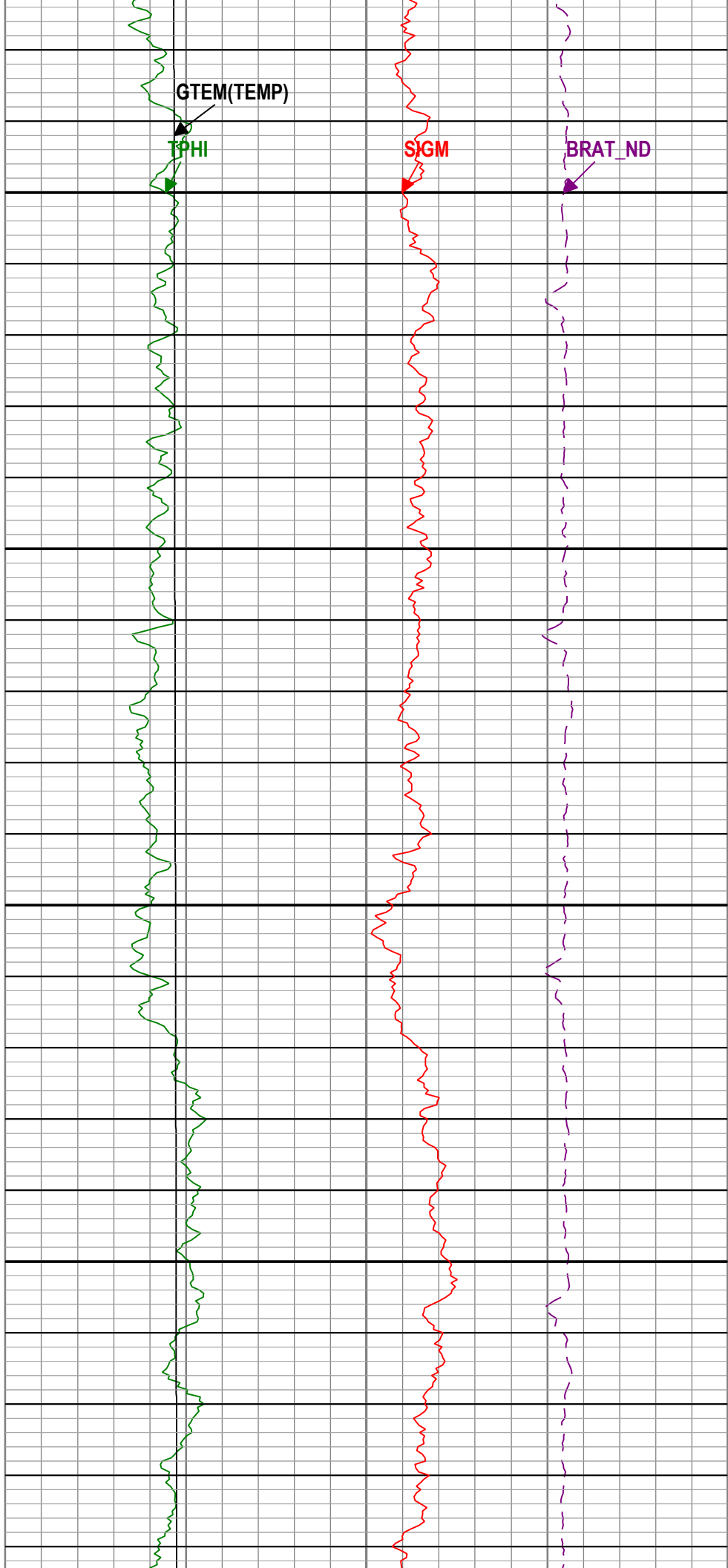
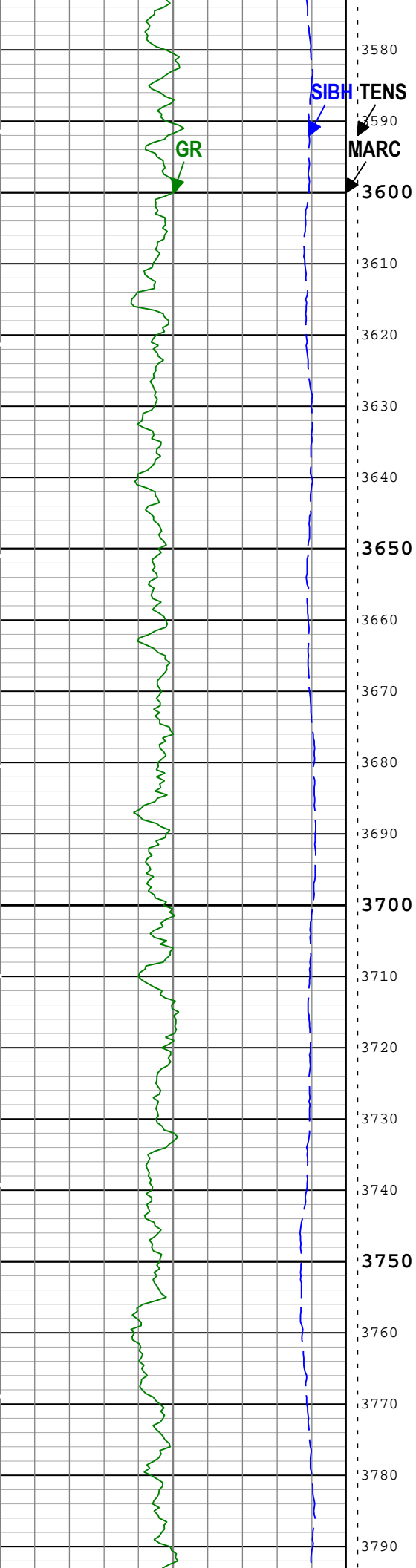


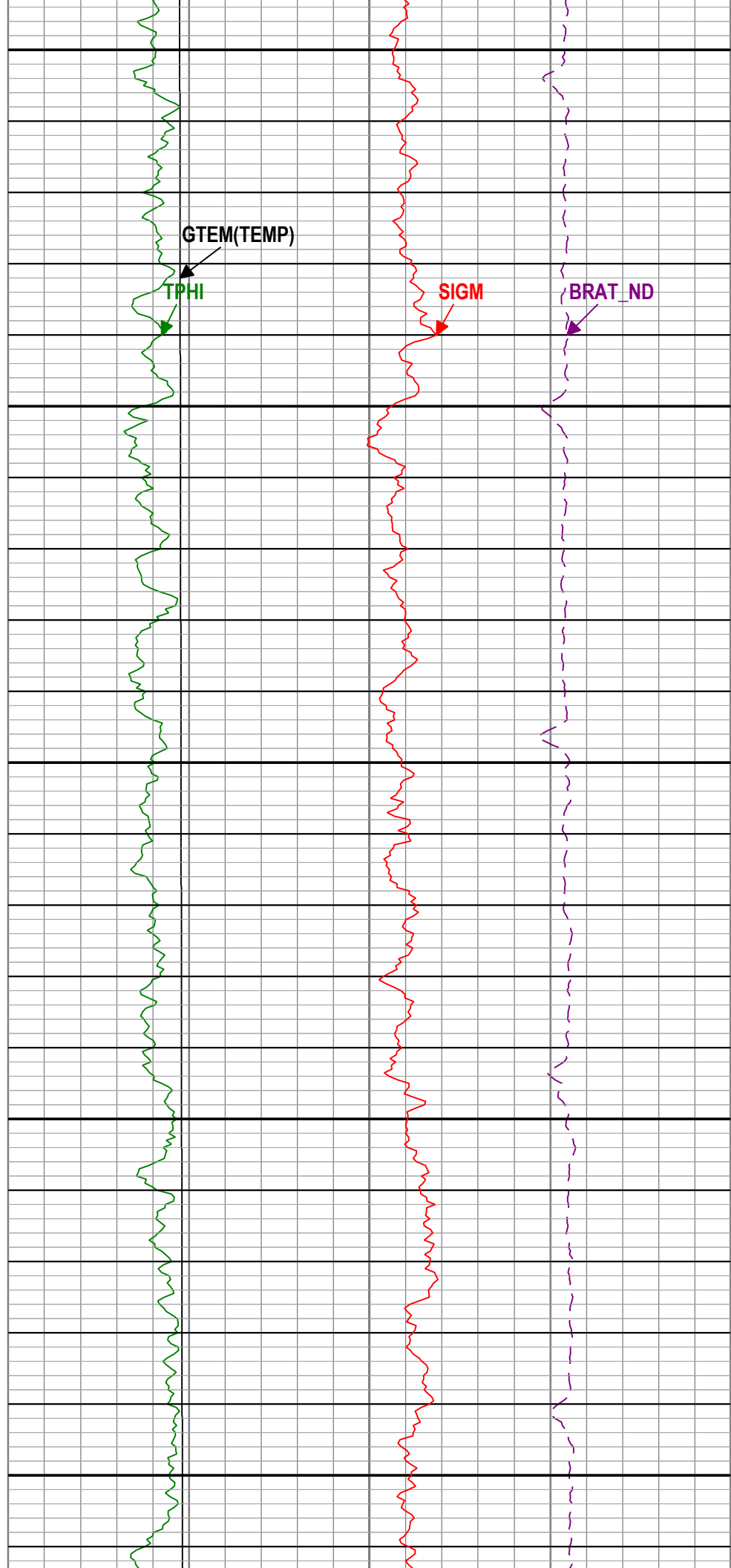
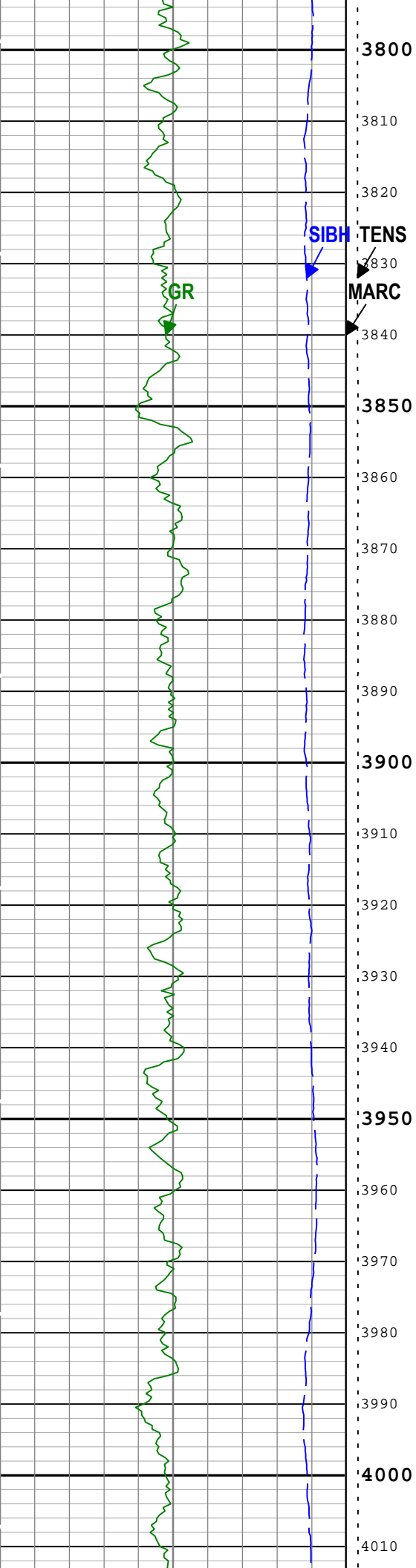


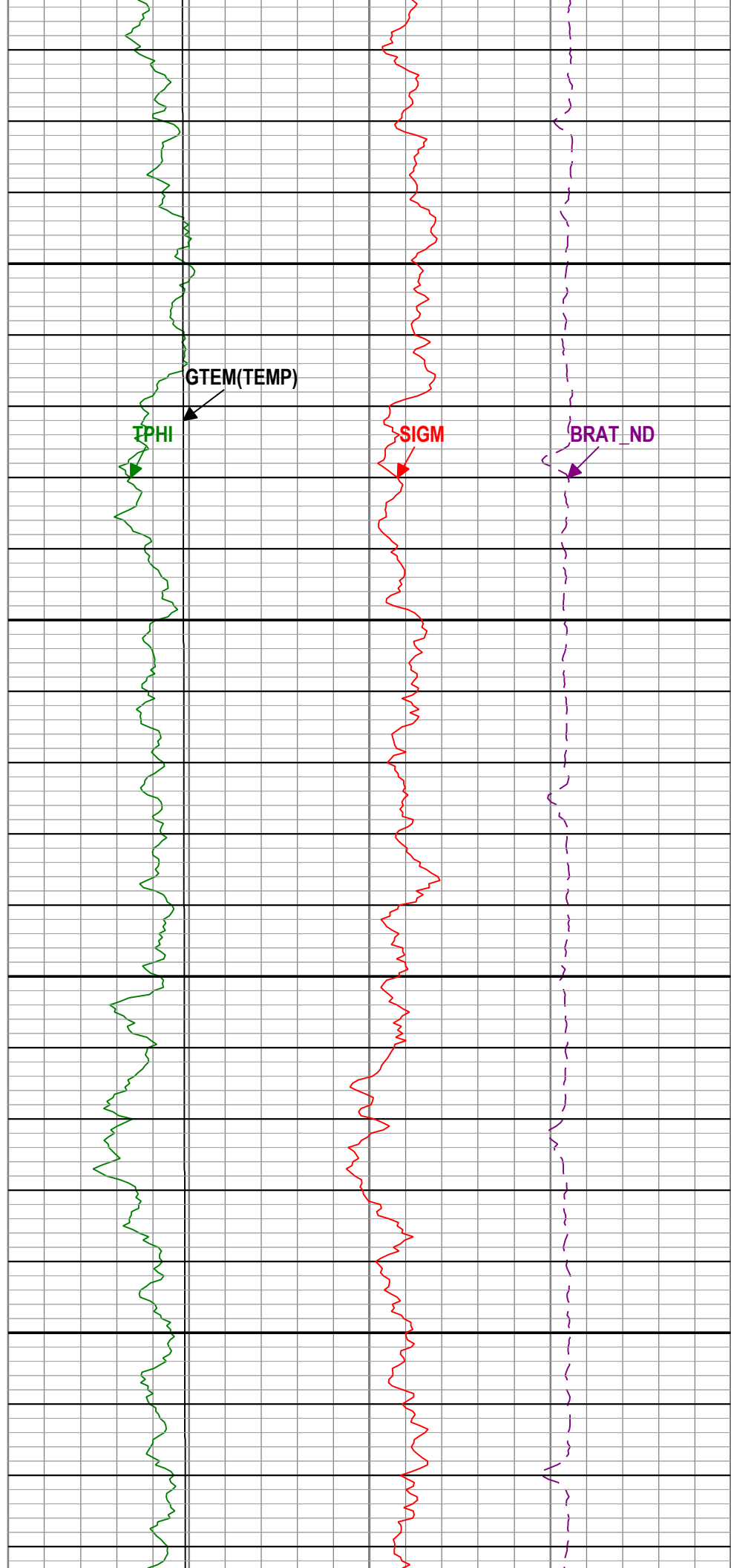
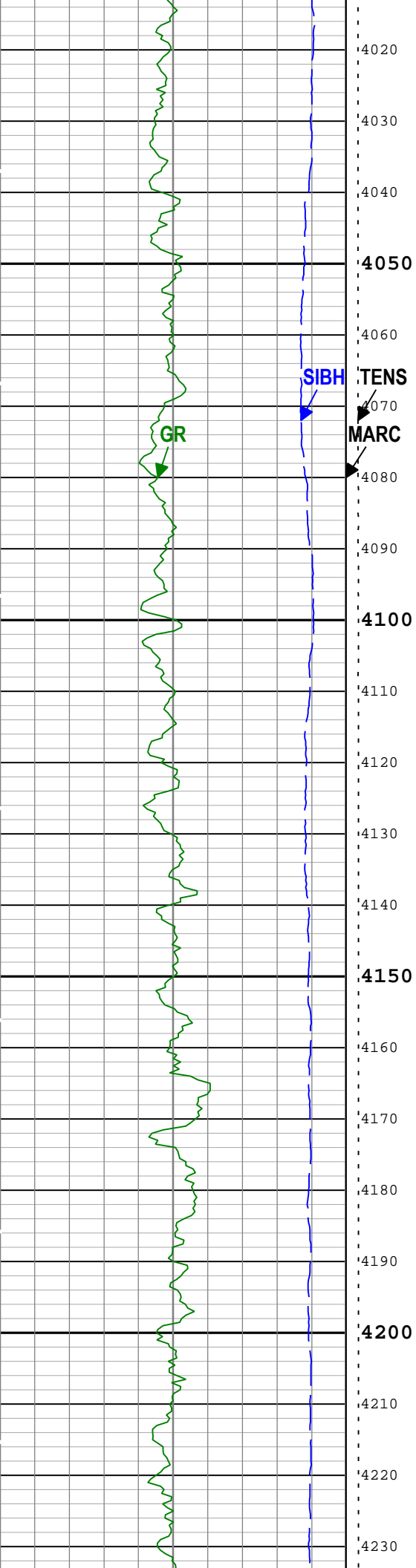


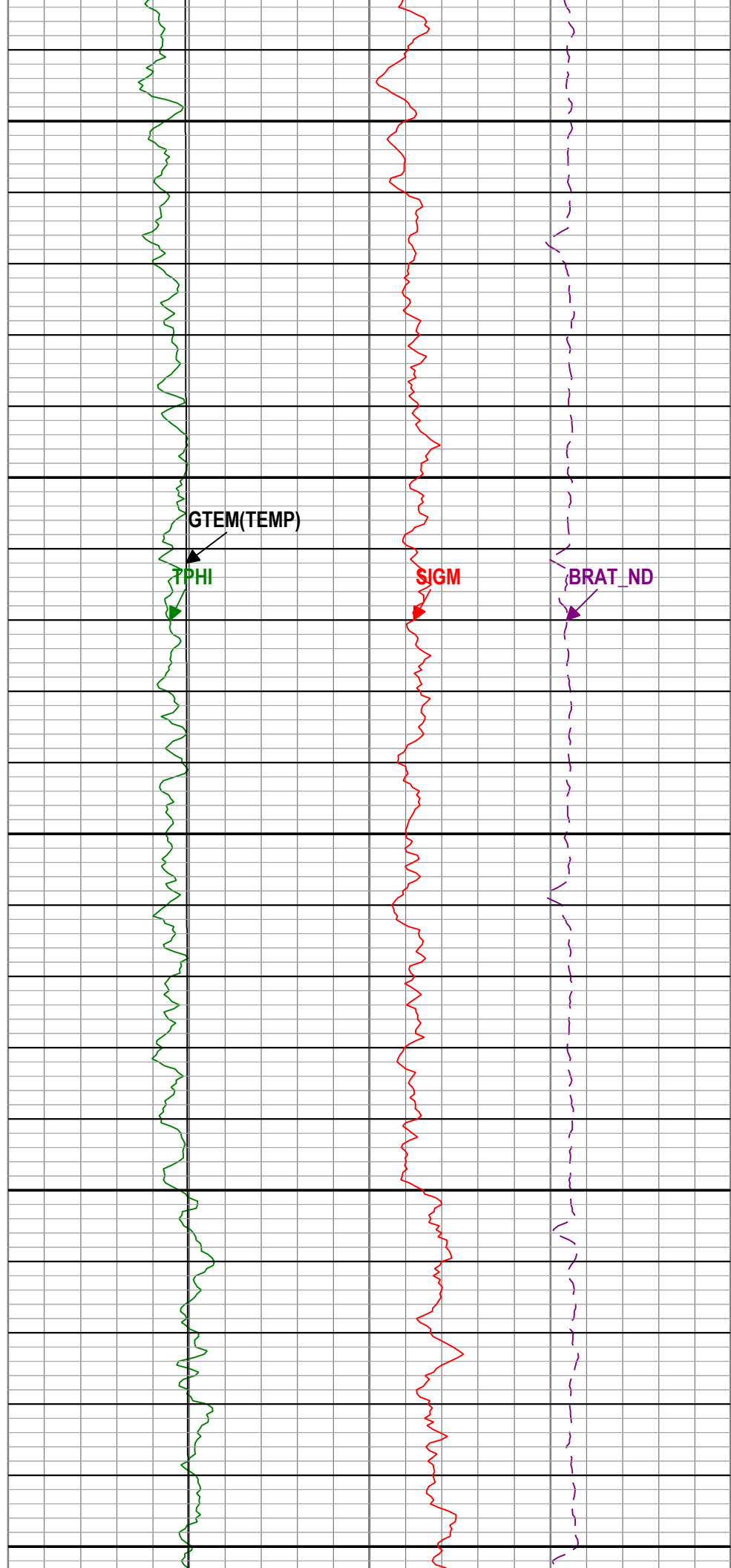
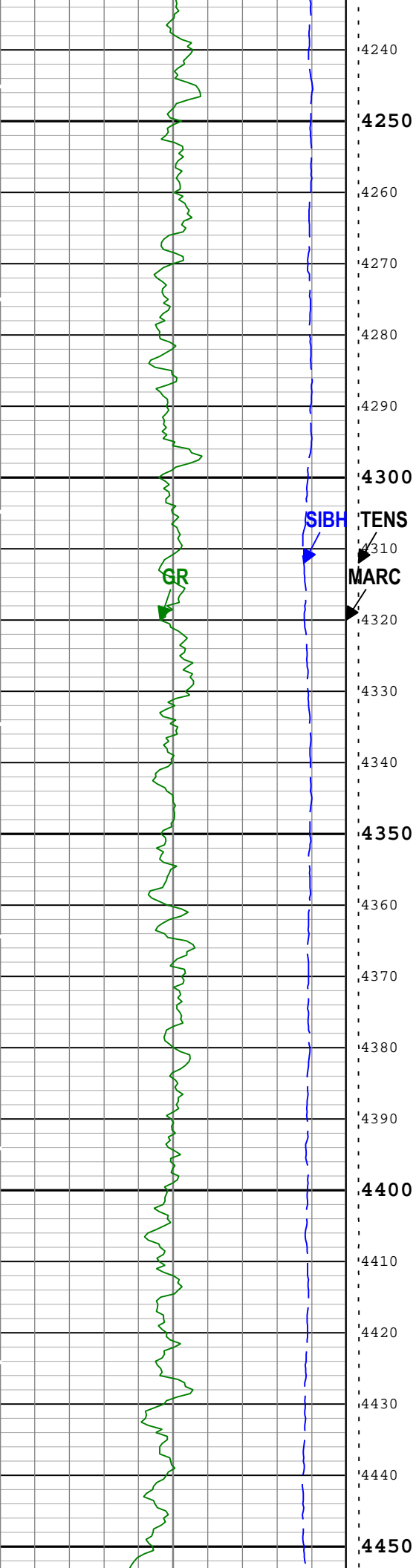




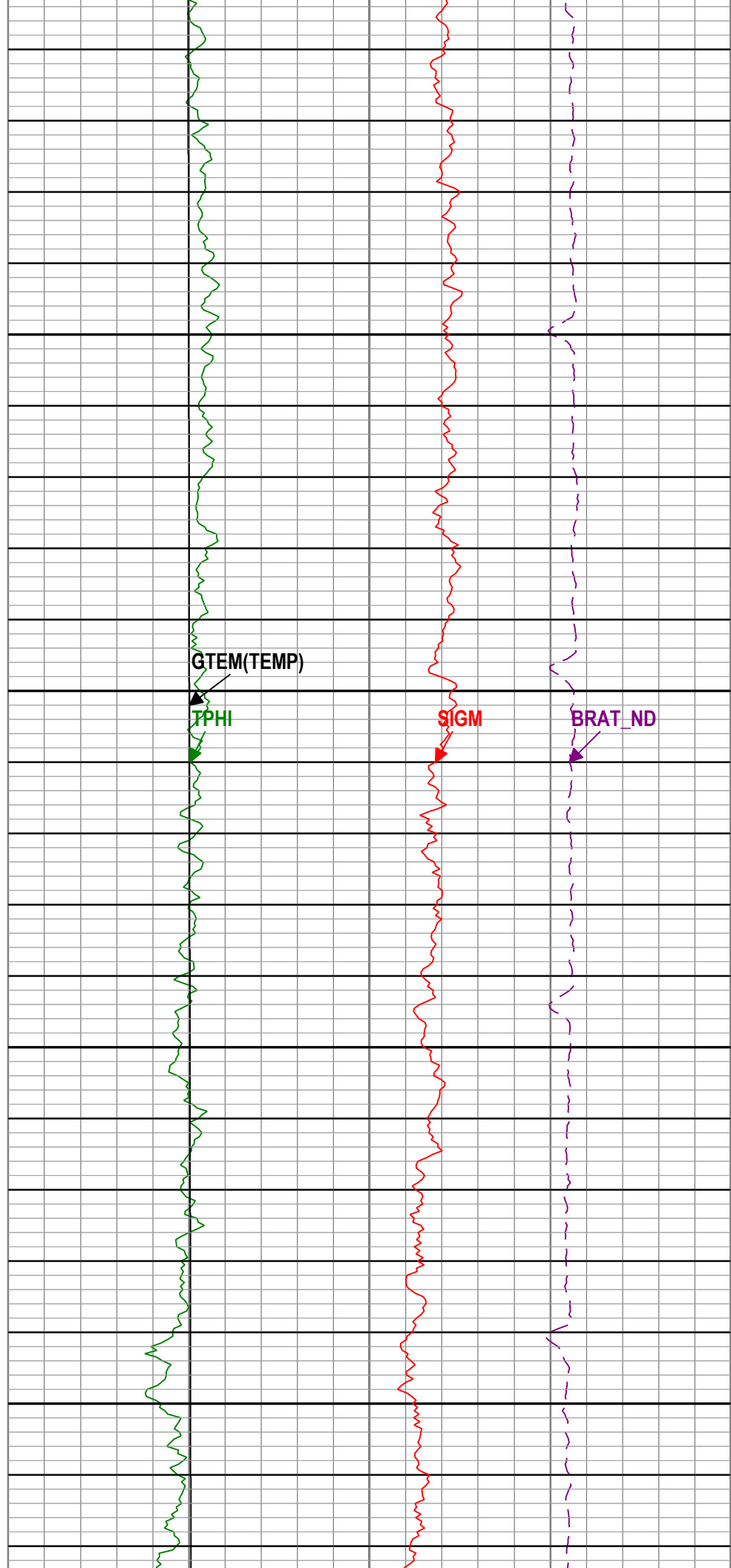
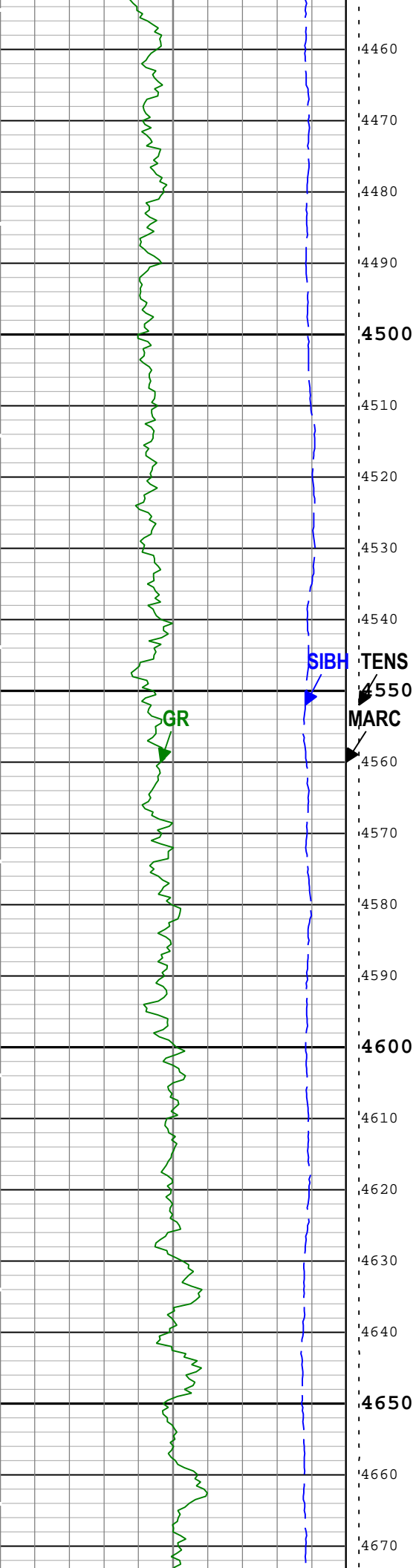


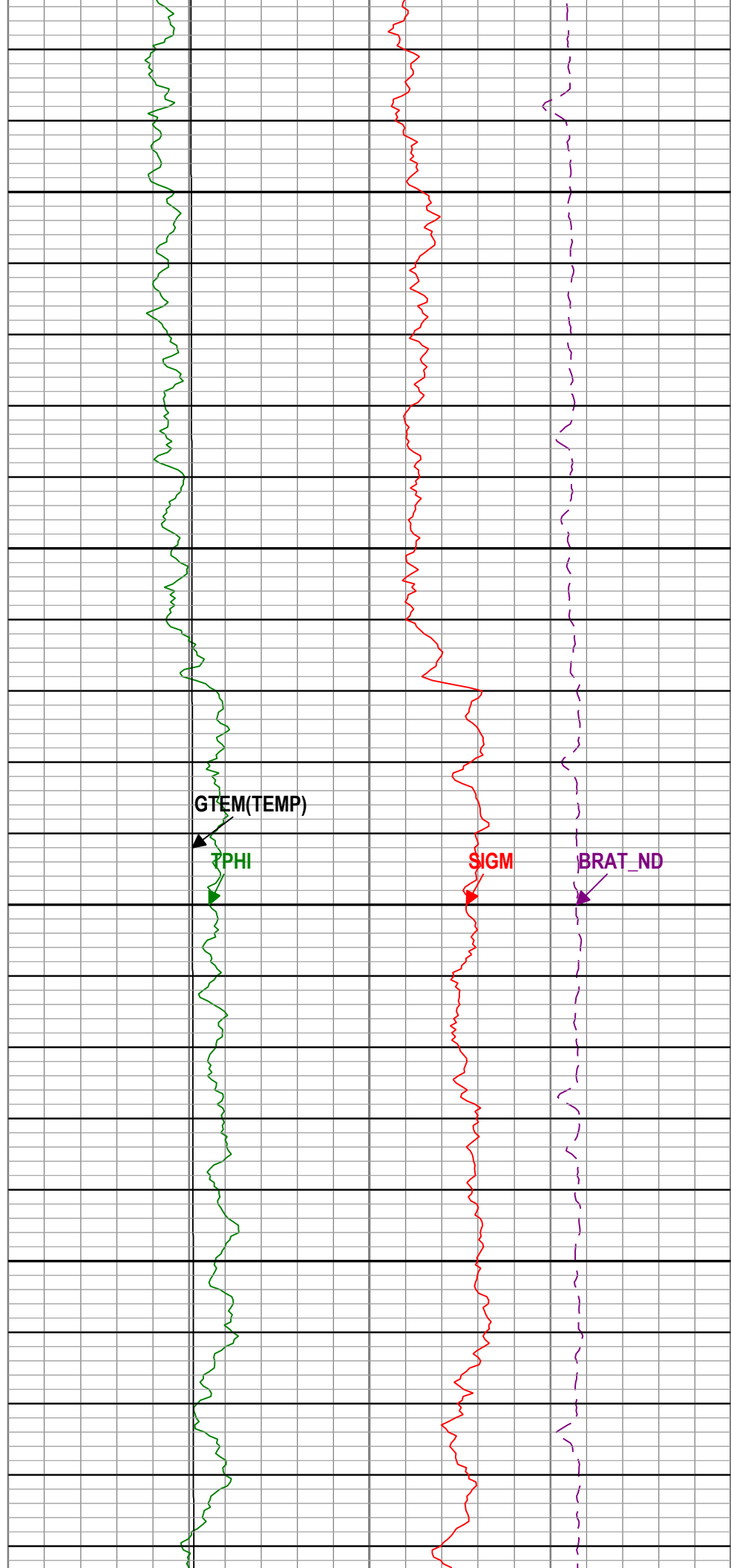
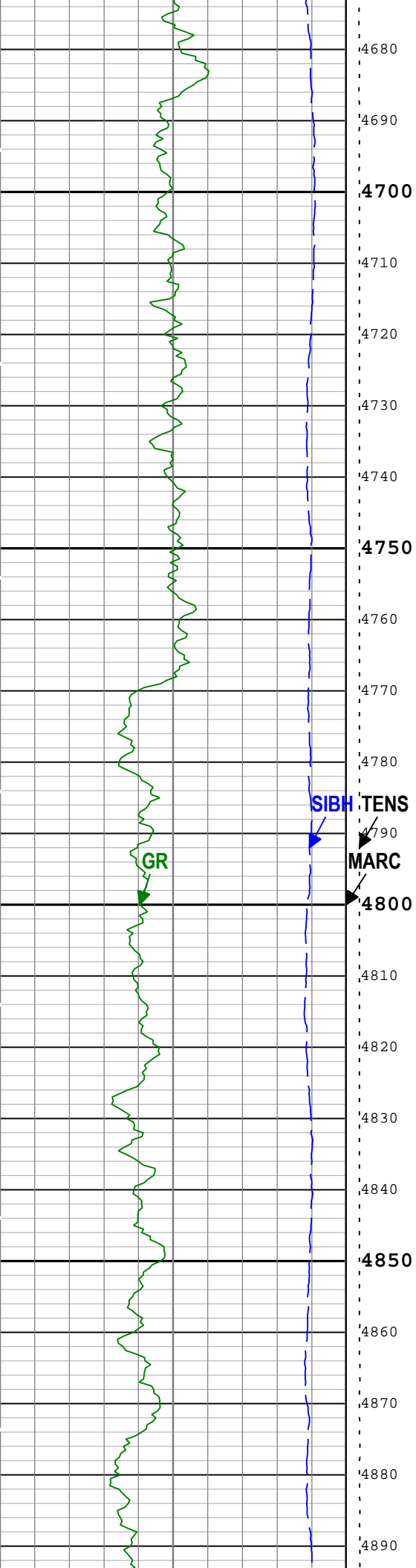


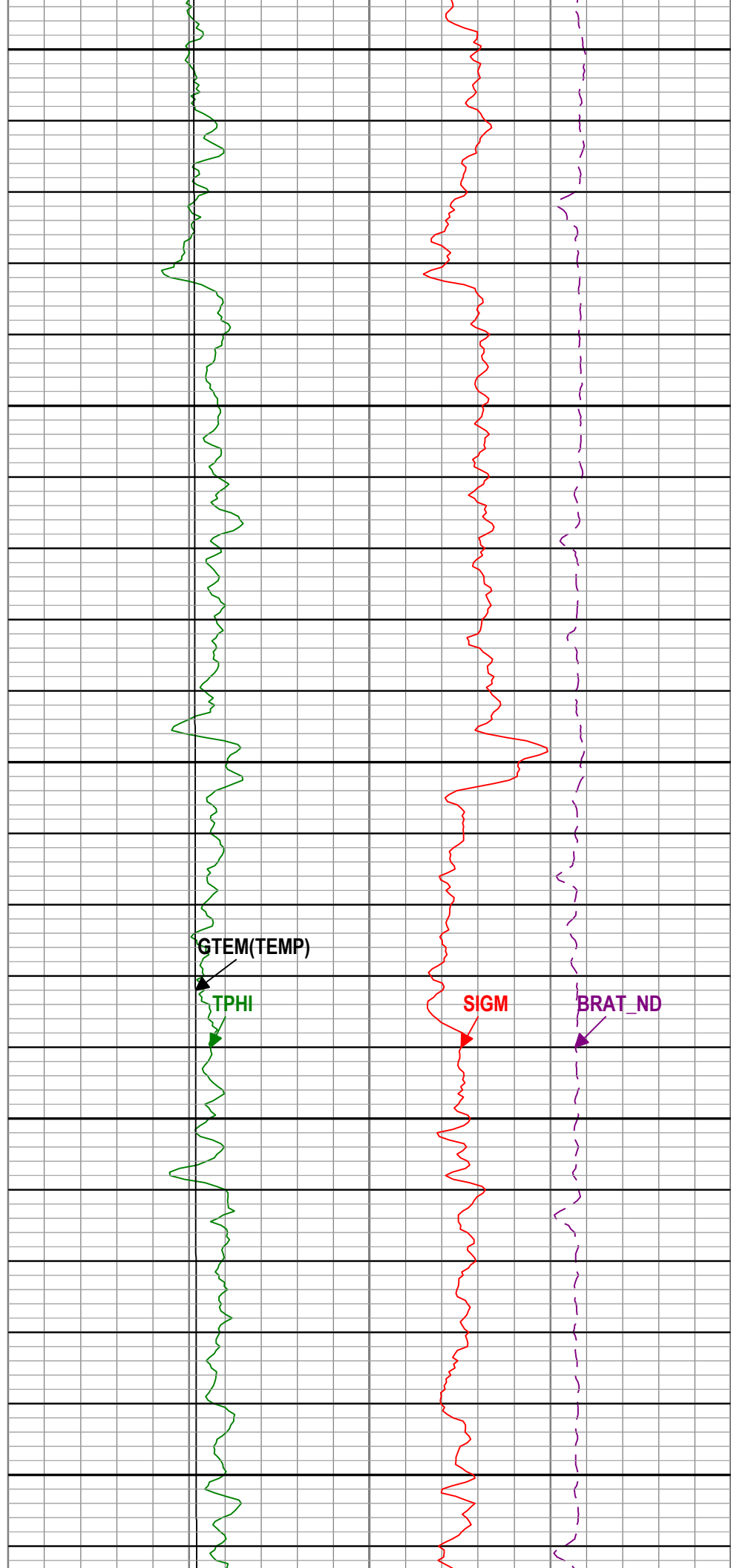
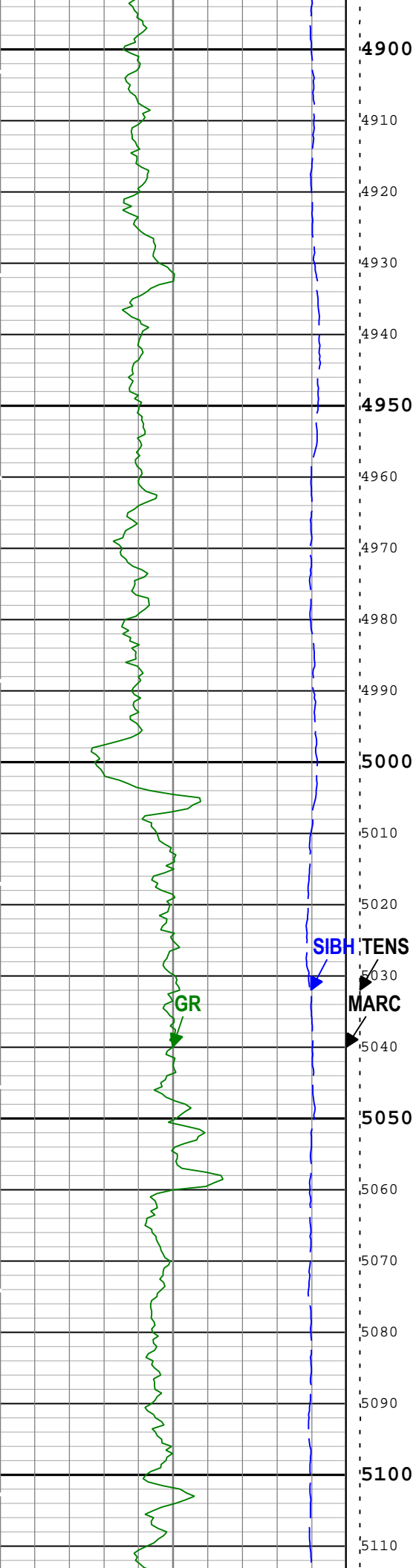


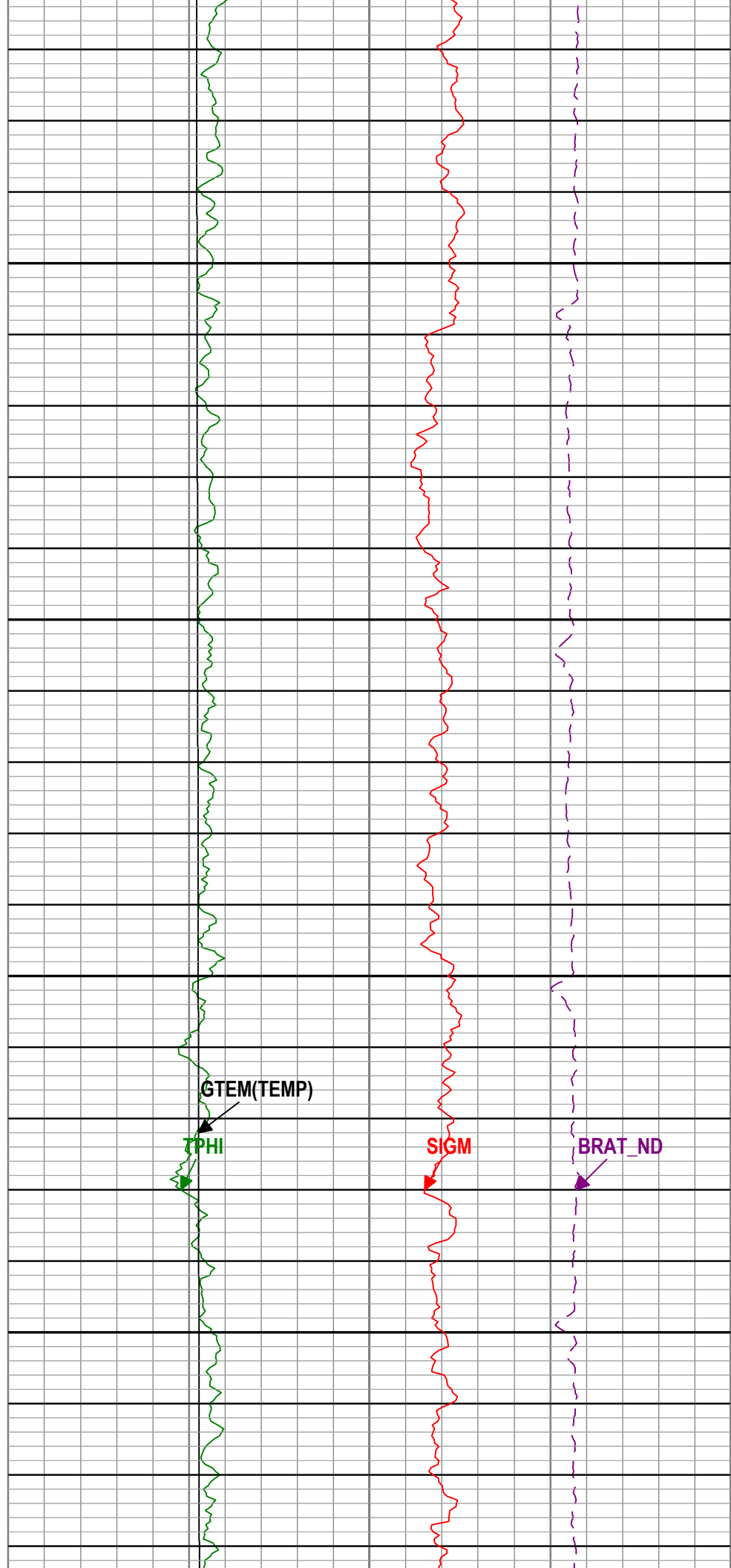
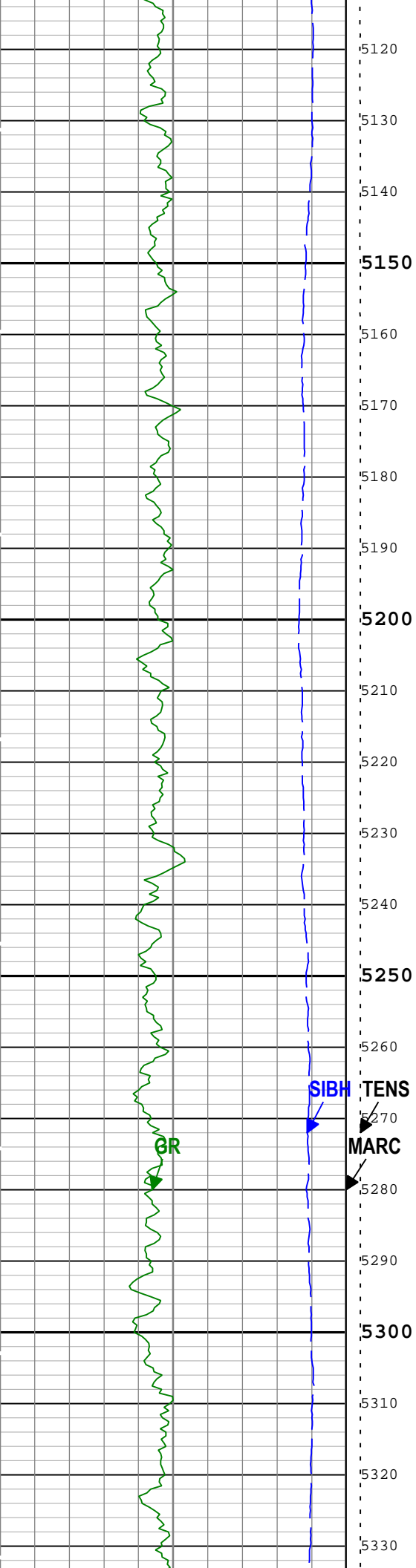


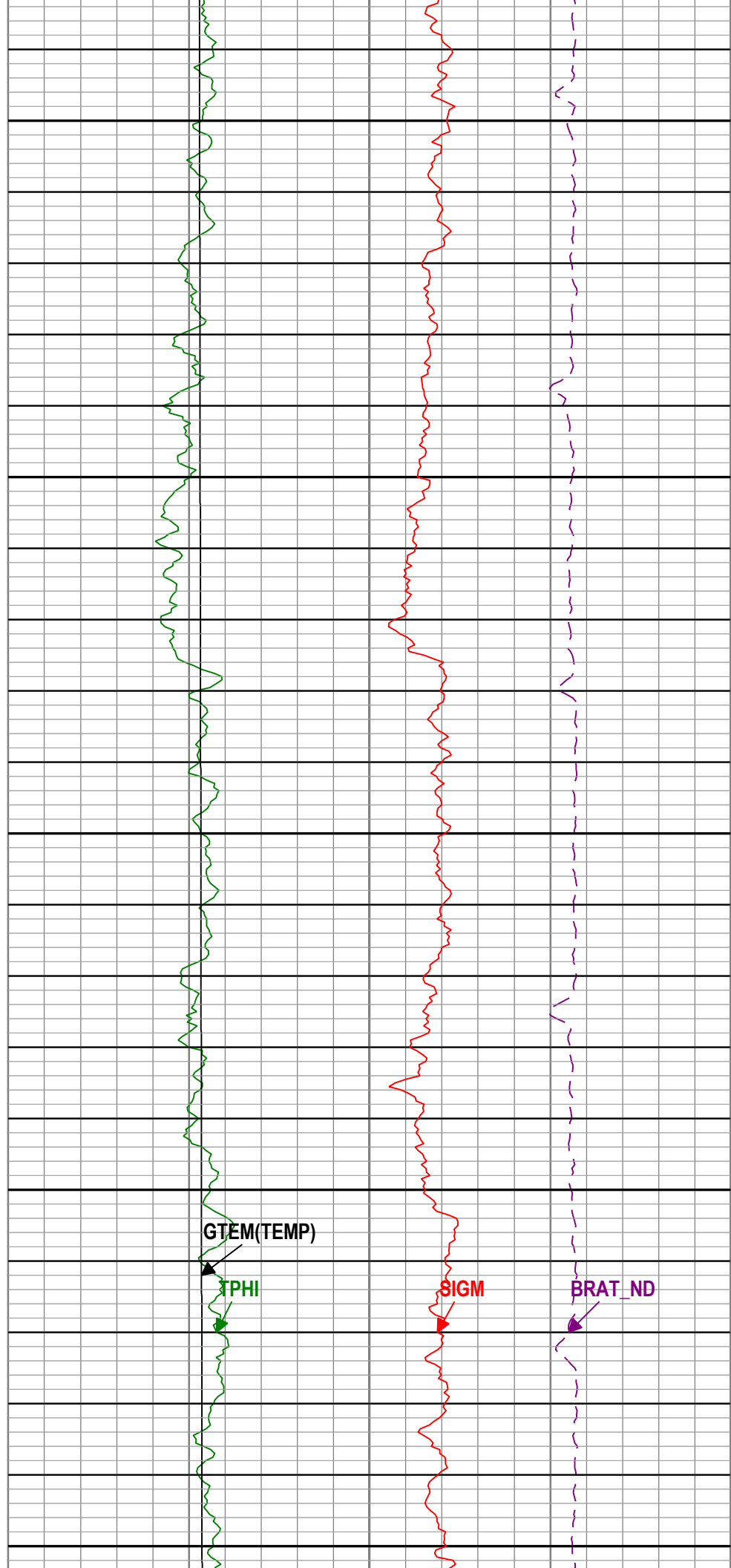
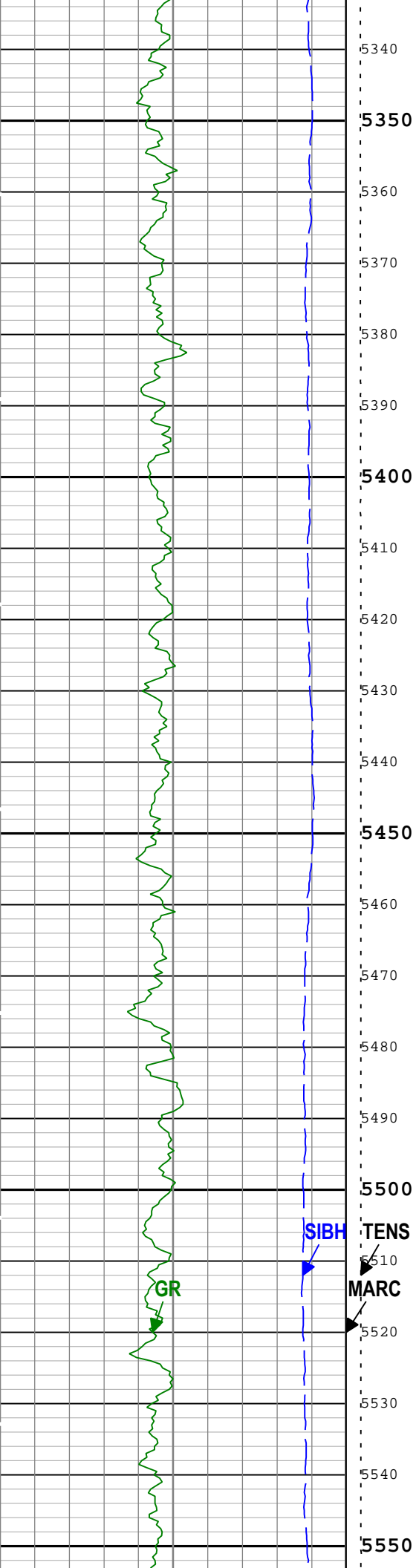


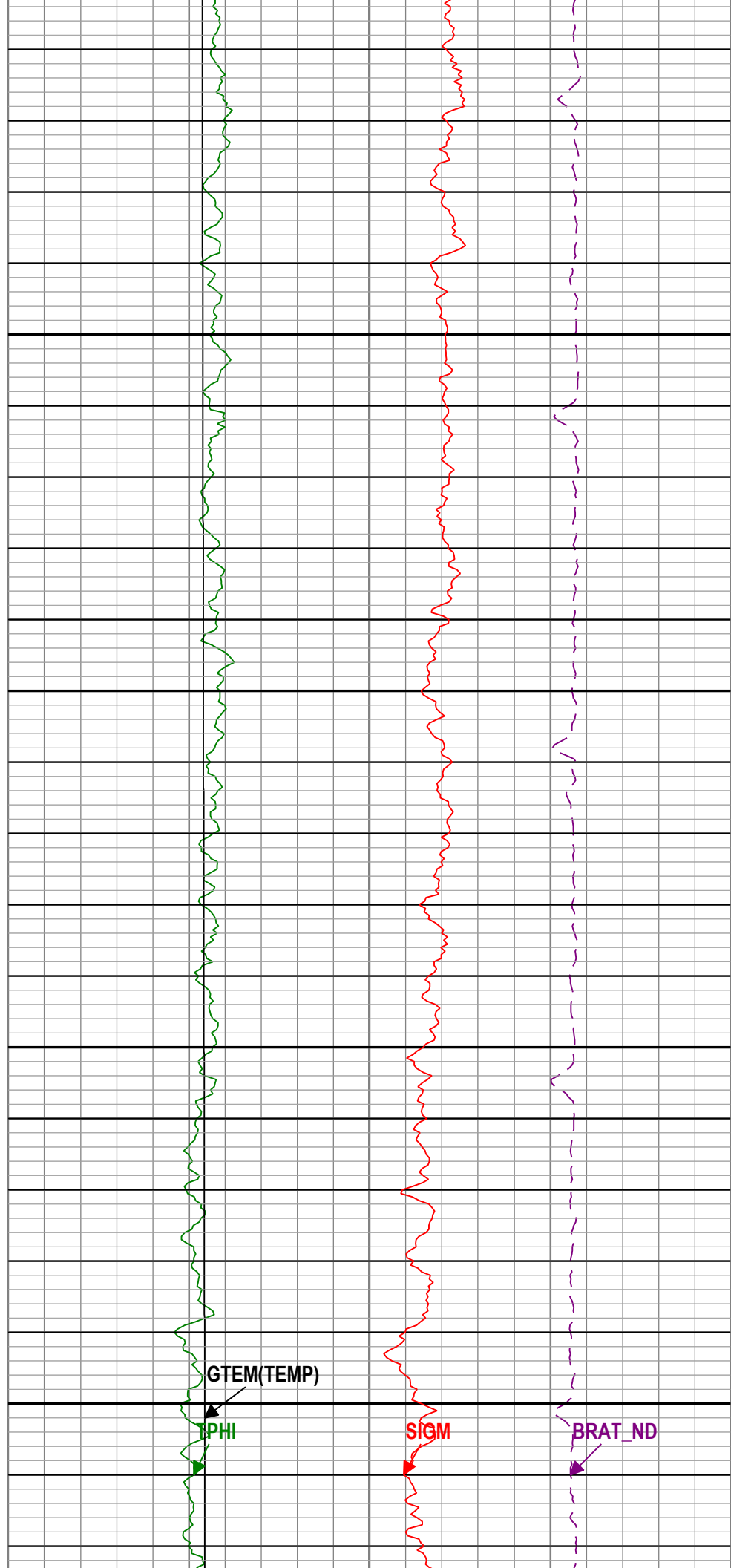
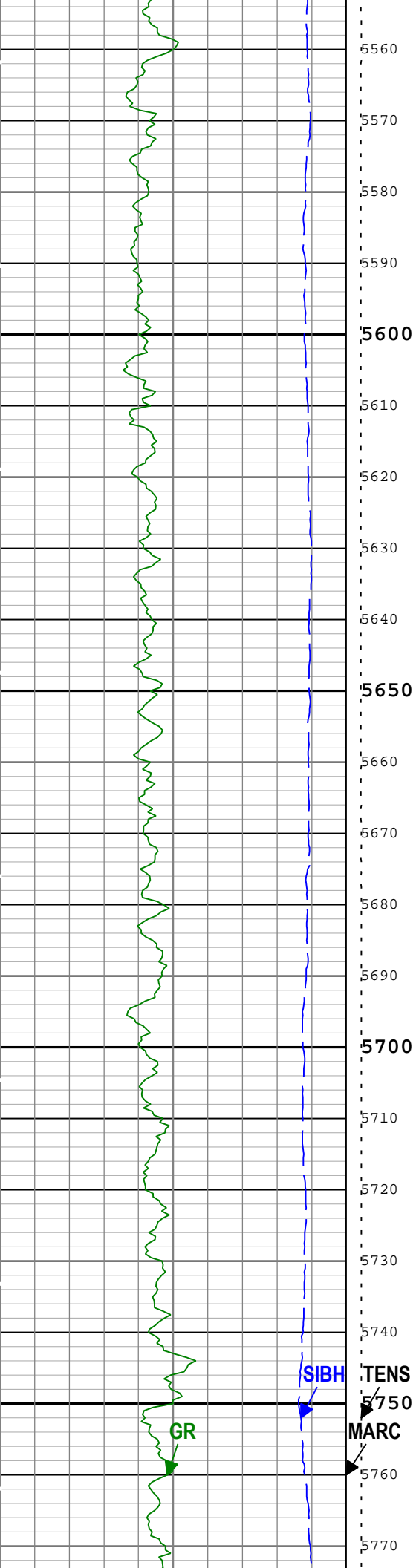


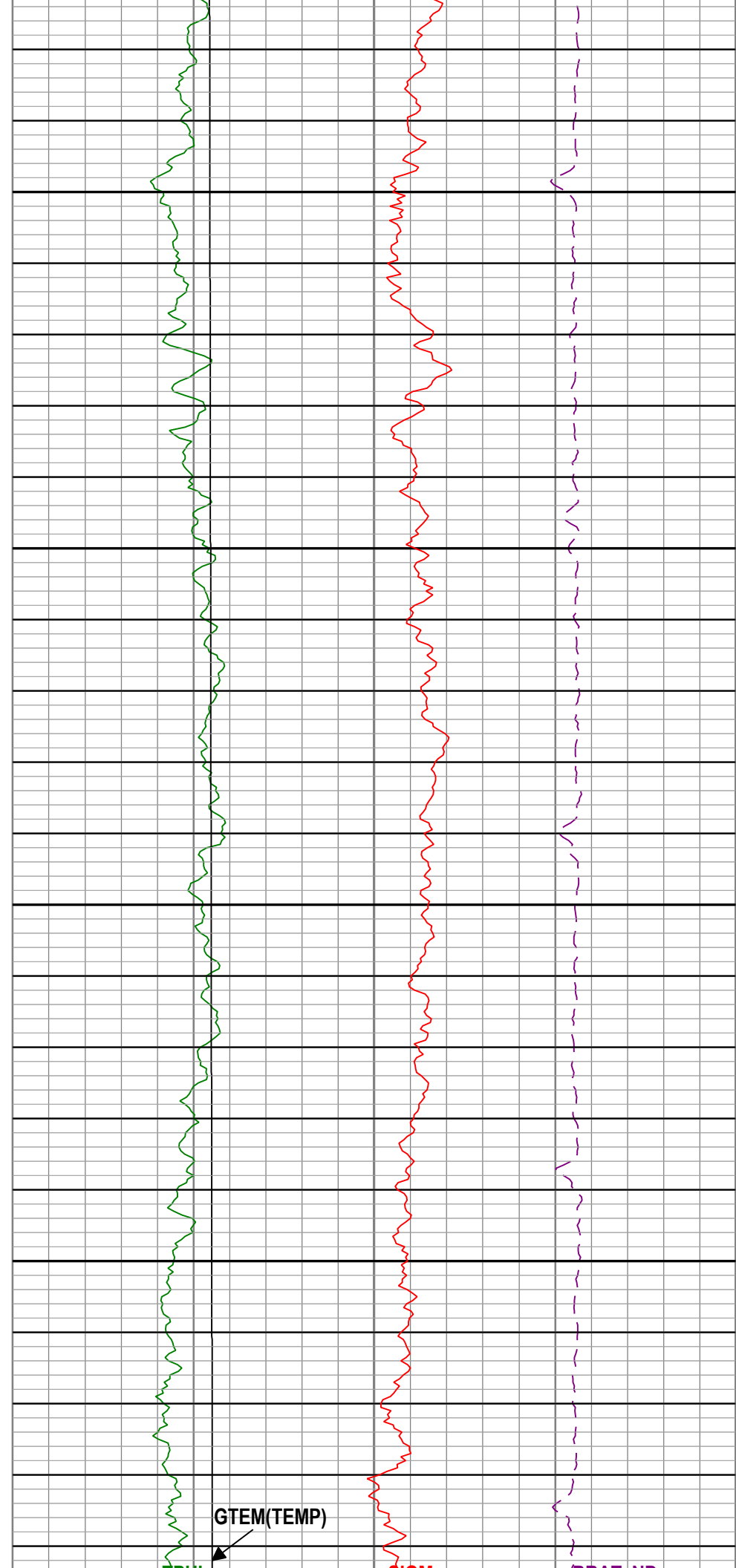
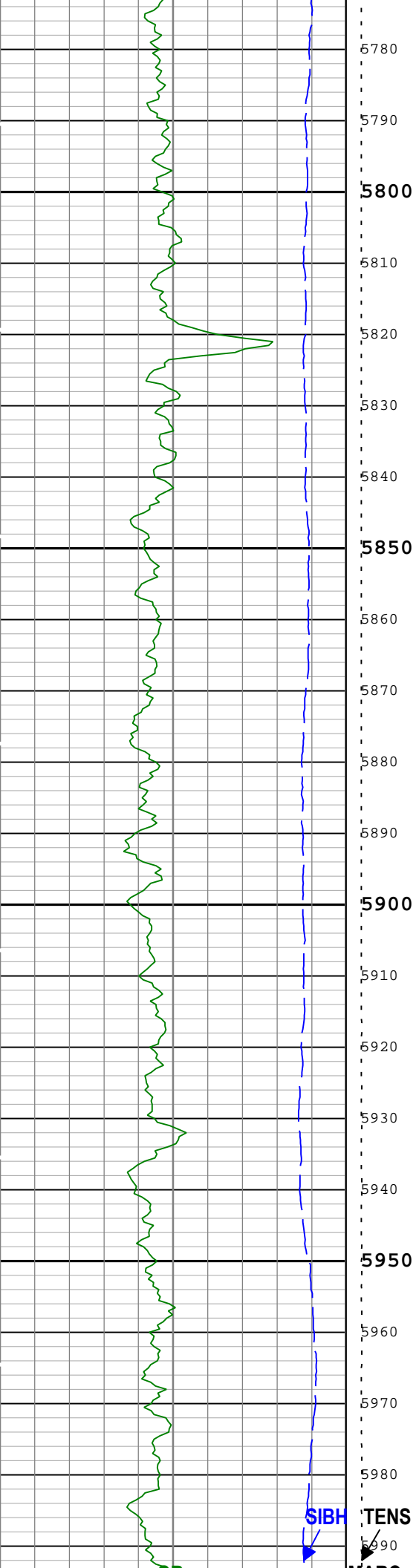


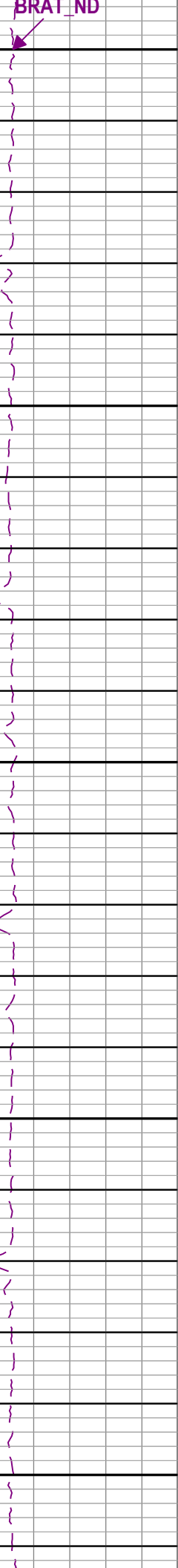
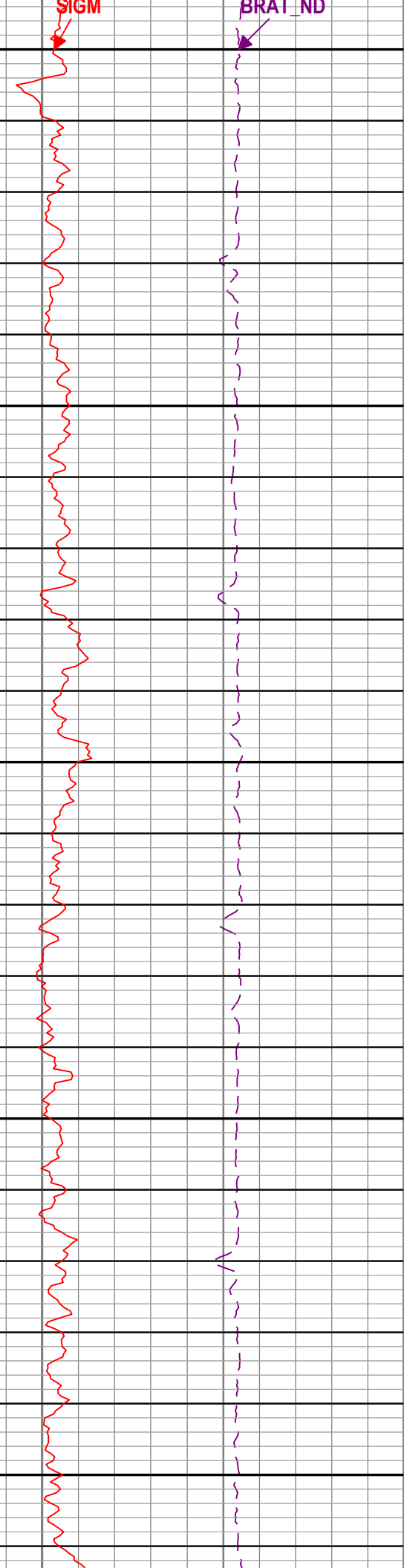
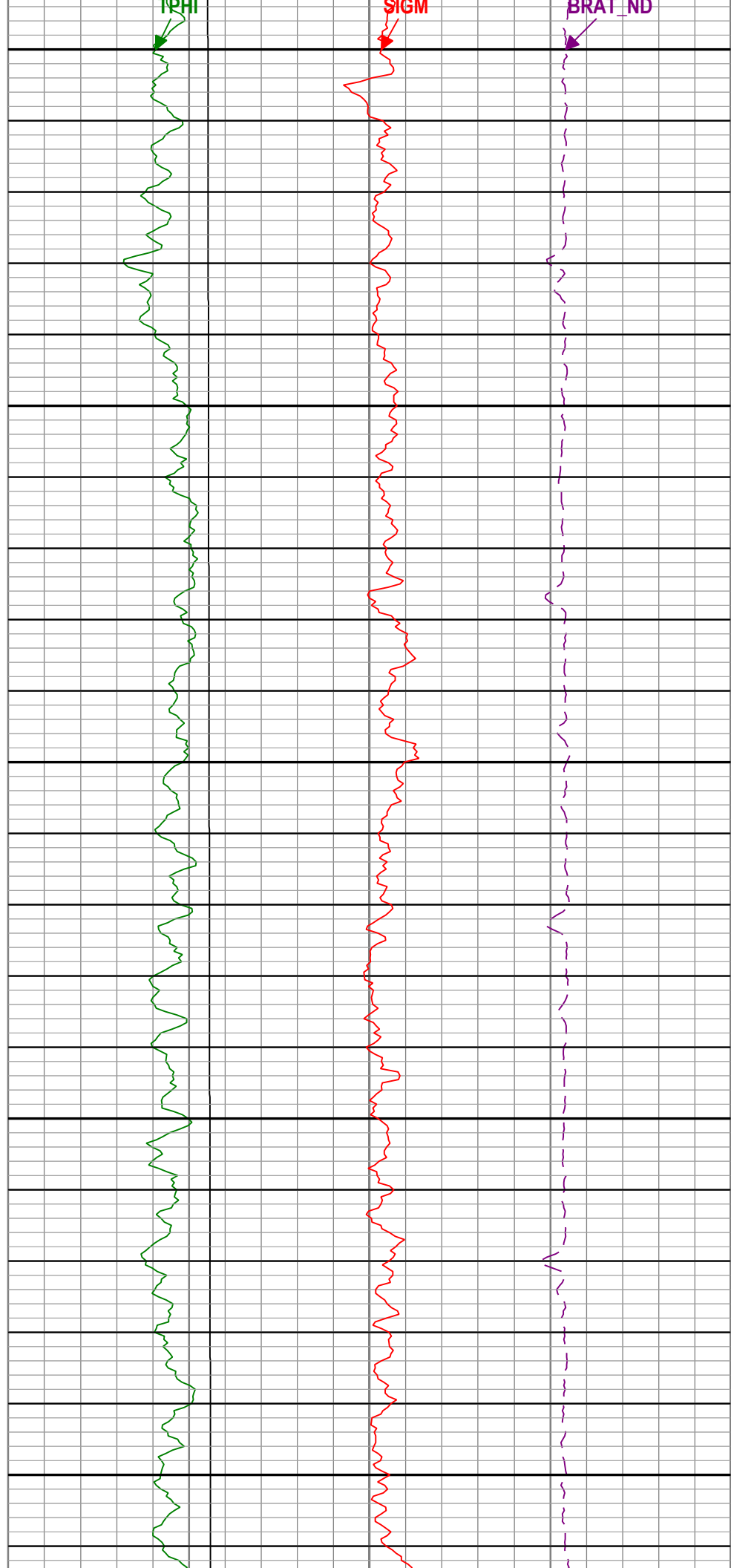
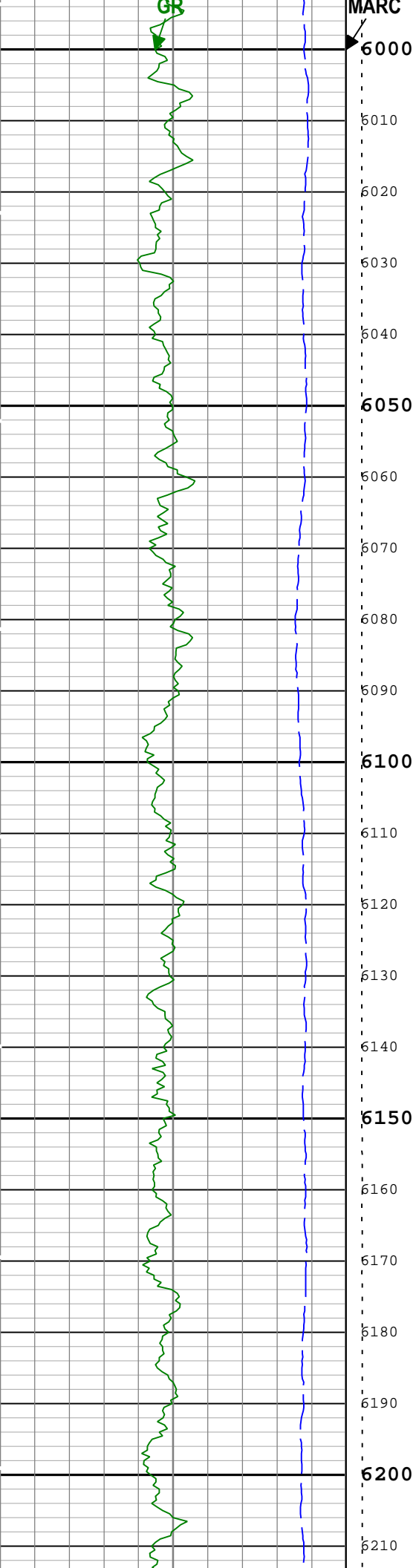




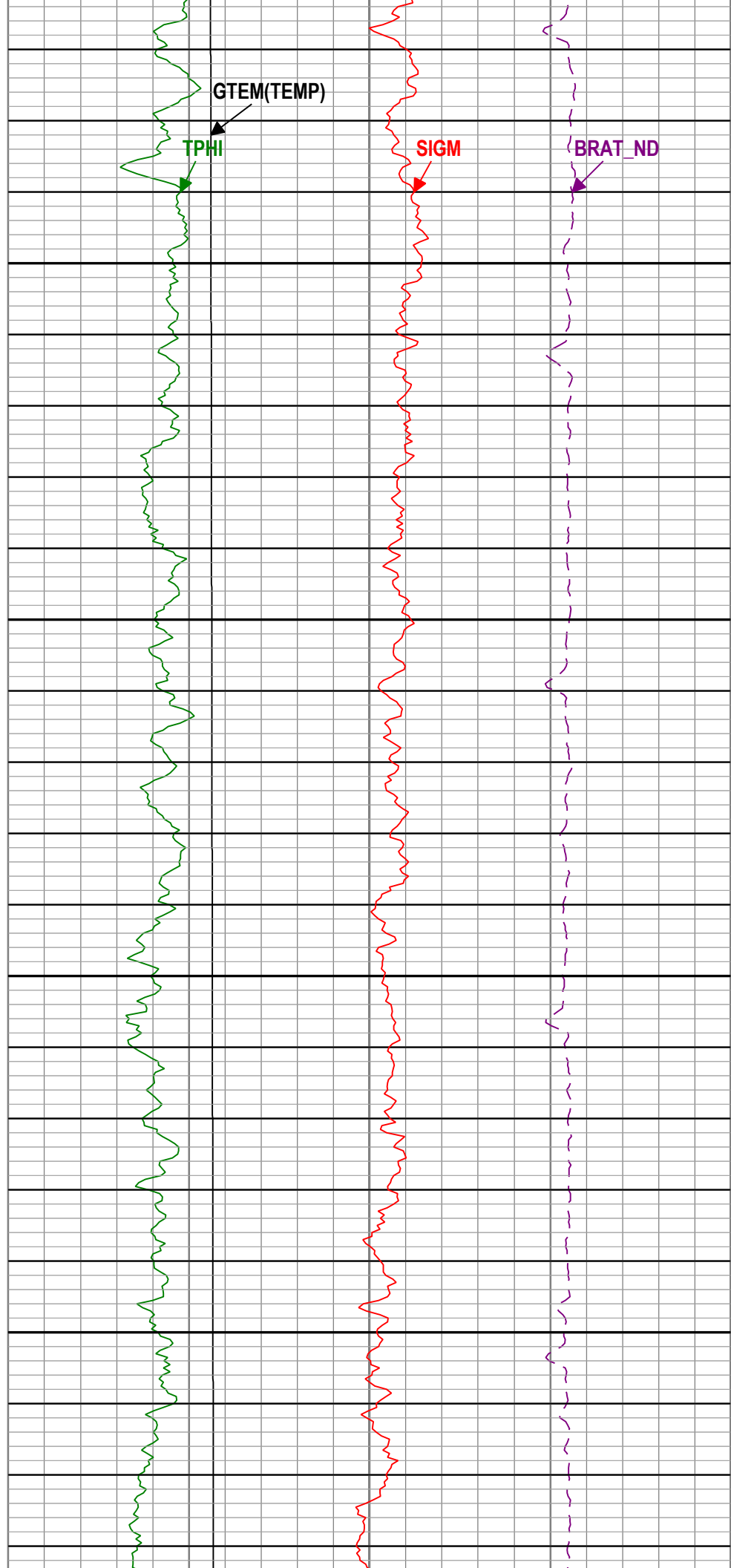
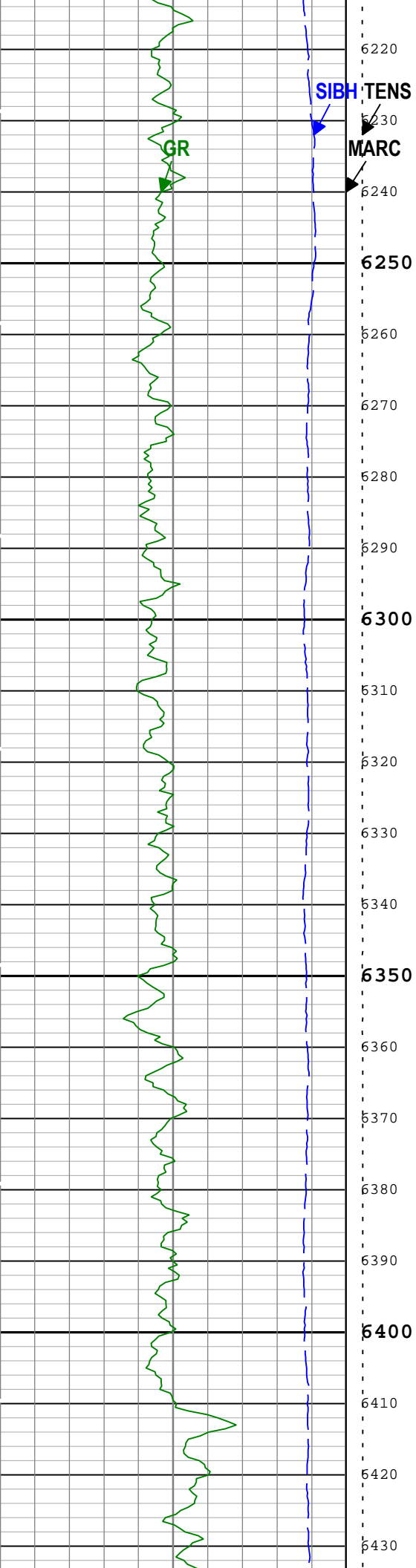


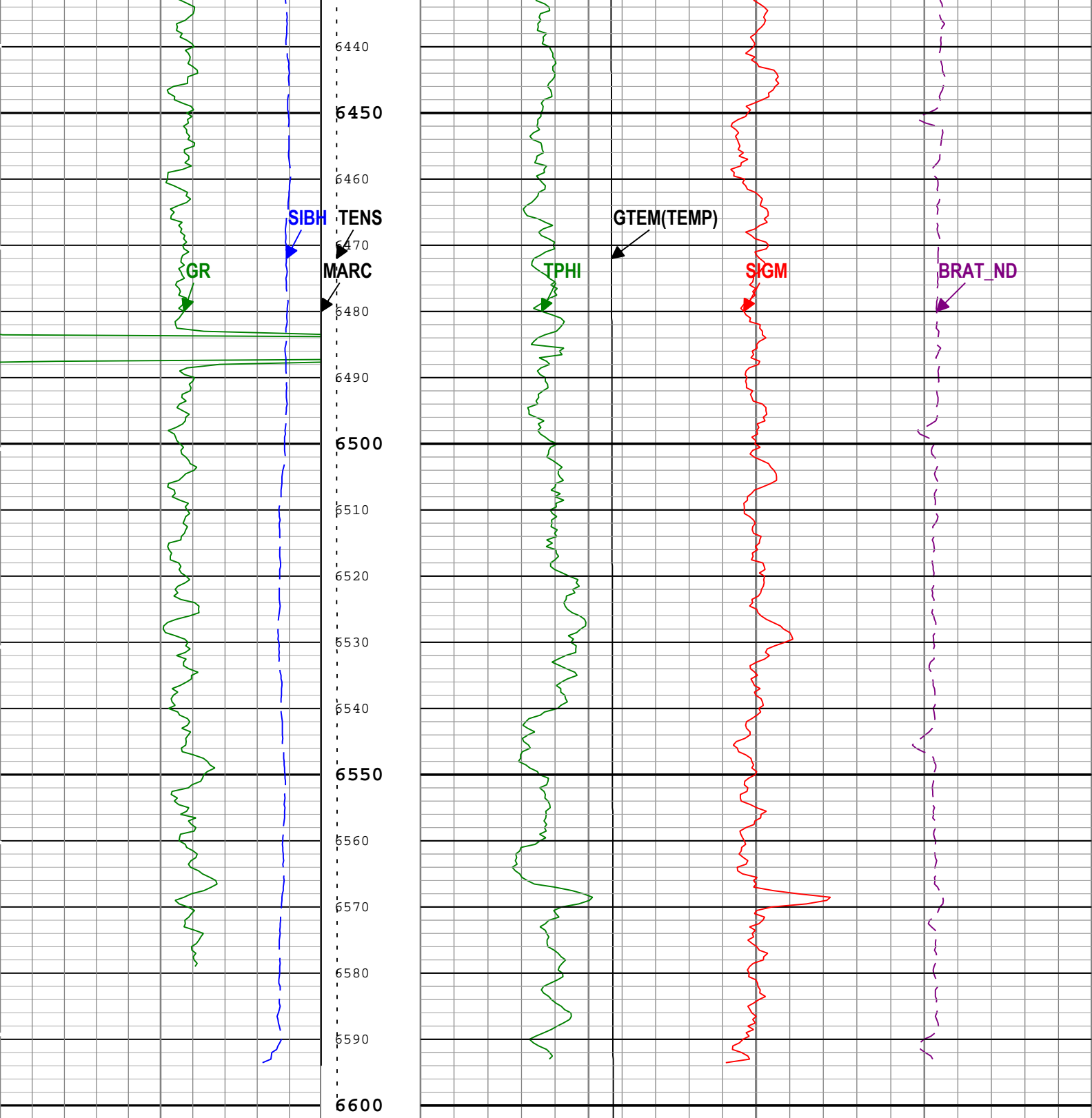












Gamma Ray (GR) PSTP-A			Minitron Arc Count (MARC) PNX-A	Formation Sigma (Neutron Capture Cross Section) (SIGM) PNX-A						
0	gAPI	150		60	cu	0				
Sigma Borehole Corrected (SIBH) PNX-A				Thermal Decay Porosity (TPHI) PNX-A		Near Deep Burst Count Rate Ratio (BRAT_ND) PNX-A				
250	cu	0	0	5	0.6	ft3/ft3	0	-----	60	0
			Cable Tension (TENS)	Generalized Borehole Temperature (GTEM(TEMP)) RT						
				degF						
				0						200
			0	10000						
			lbf							

TIME\_1900 - Time Marked every 60.00 (s)

Description: Pulsar (PNX) Sigma    Format: Log ( Pulsar (PNX) Sigma )    Index Scale: 5 in per 100 ft    Index Unit: ft    Index Type: Measured Depth    Creation Date: 15 Oct 2018 15:12:06

## Channel Processing Parameters

### Two: Parameters

Parameter	Description	Tool	Value	Unit
BHS	Borehole Status (Open or Cased Hole)	Borehole	Cased	
BHT	Bottom Hole Temperature	Borehole	153	degF
BS	Bit Size	WLSESSION	Depth Zoned	in
EDF	Elevation of Derrick Floor Above Permanent Datum	WLSESSION	23	ft
EPD	Elevation of Permanent Datum (PDAT) above Mean Sea Level	WLSESSION	5082	ft
GGRD	Geothermal Gradient	Borehole	1	0.01 degF/ft
GSHPV	GSH Processing Version	PNX-A	3.34A0_8	
GTSE	Generalized Temperature Selection, from Measured or Computed Temperature	Borehole	GTEM_LINEST(RT)	
MATR	Rock Matrix for Neutron Porosity Corrections	Borehole	LIMESTONE	
PDAT	Permanent Datum	WLSESSION	GL	
SHT	Surface Hole Temperature	Borehole	68	degF
TD	Total Measured Depth	Borehole	12014	ft

### Depth Zone Parameters

Parameter	Value	Start ( ft )	Stop ( ft )
BS	13.5	173.5	2353
BS	8.5	2353	6602.5

All depth are actual.

## Tool Control Parameters

### Two: Parameters

Parameter	Description	Tool	Value	Unit
GRAT_CAL	Gas Ratio Calibration Coefficient	PNX-A	1.12	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	3600	ft/h
MAX_TOOL_SPEED	Maximum service speed allowed for, or attained by, a logging tool.	PNX-A	3600	ft/h
PCCG	PSP Downhole CCL Gain	PSTP-A	Time Zoned	

### Time Zone Parameters

Parameter	Value	Start Time	Stop Time	Start Depth ( ft )	Stop Depth ( ft )
PCCG	12 dB	15-Oct-2018 11:03:11	15-Oct-2018 11:20:08	6602.33	6106.48
PCCG	0 dB	15-Oct-2018 11:20:08	15-Oct-2018 11:35:50	6106.48	5652.02
PCCG	12 dB	15-Oct-2018 11:35:50	15-Oct-2018 14:42:56	5652.02	202.12

All depth are at tool zero.

## Two

## Software Version

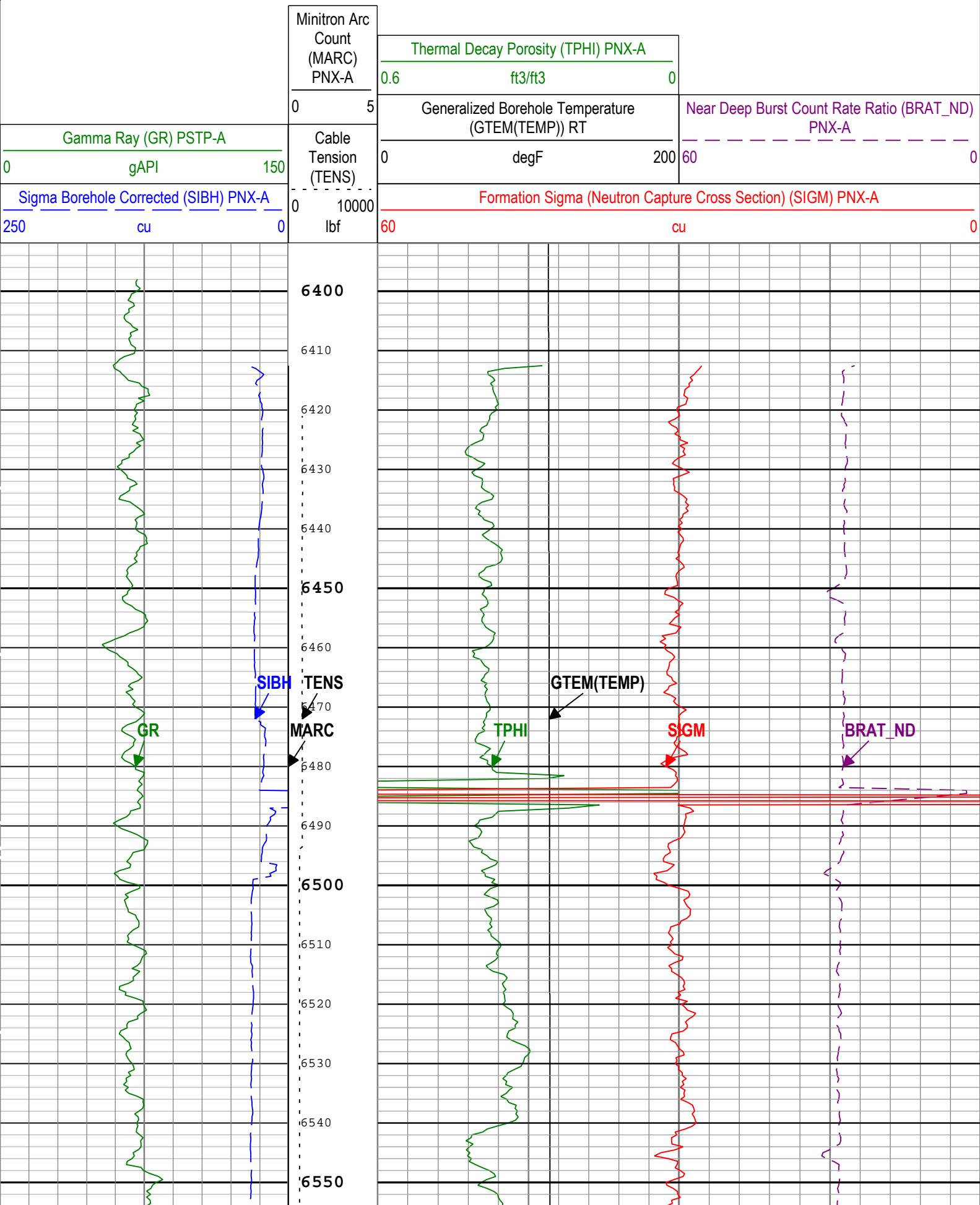
Acquisition System	Version
Maxwell 2018 SP2	8.2.104493.3100

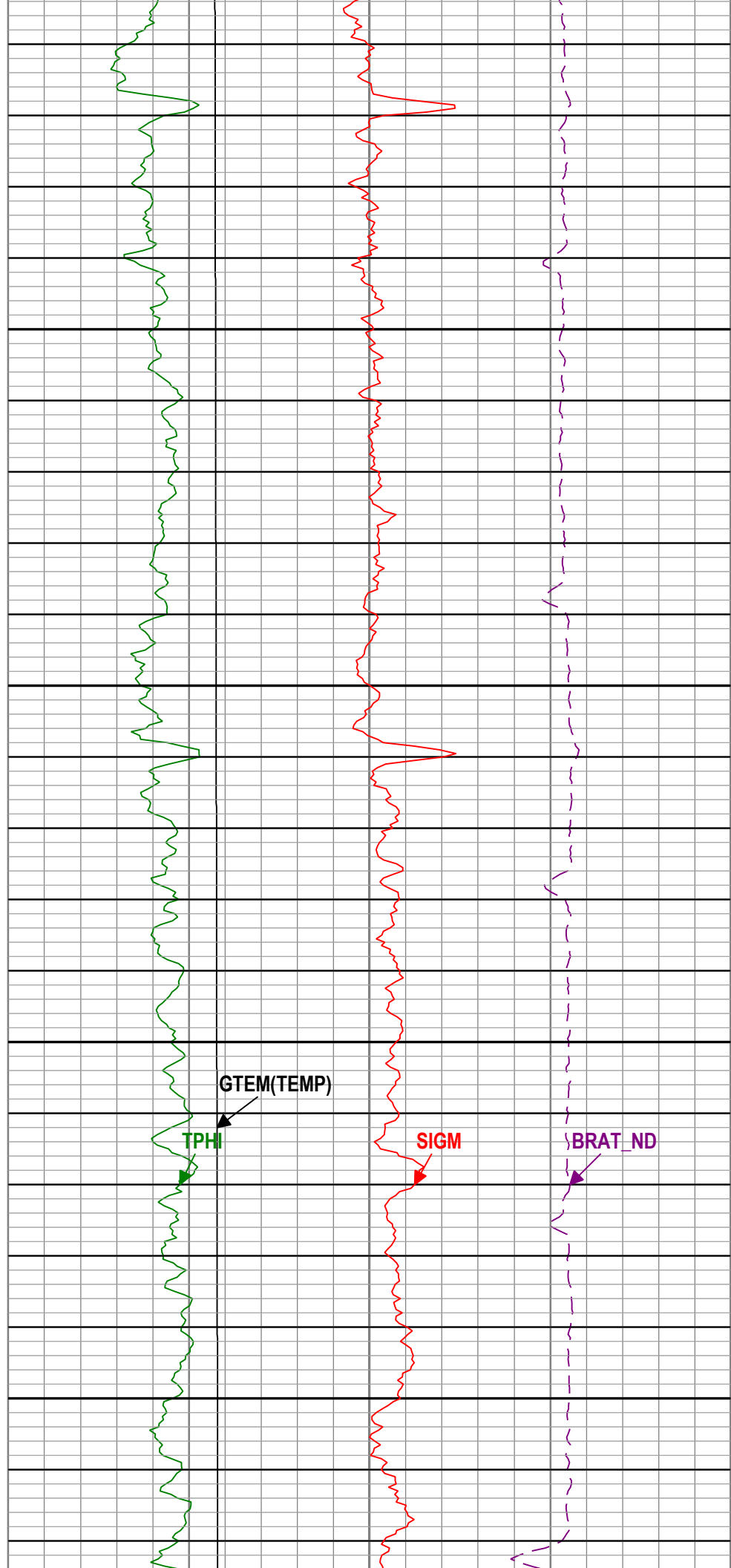
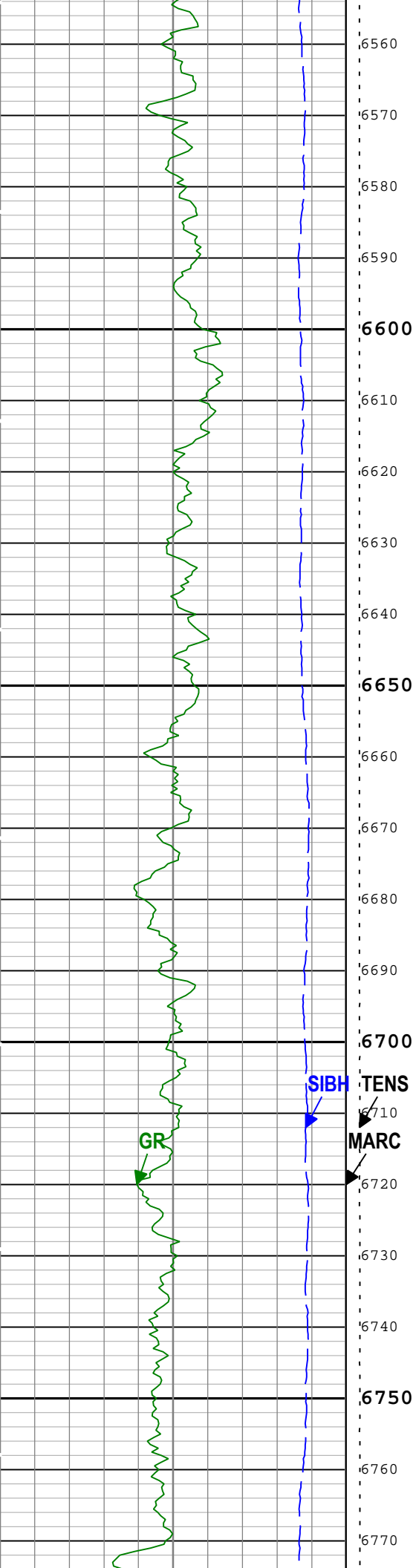
## Pass Summary

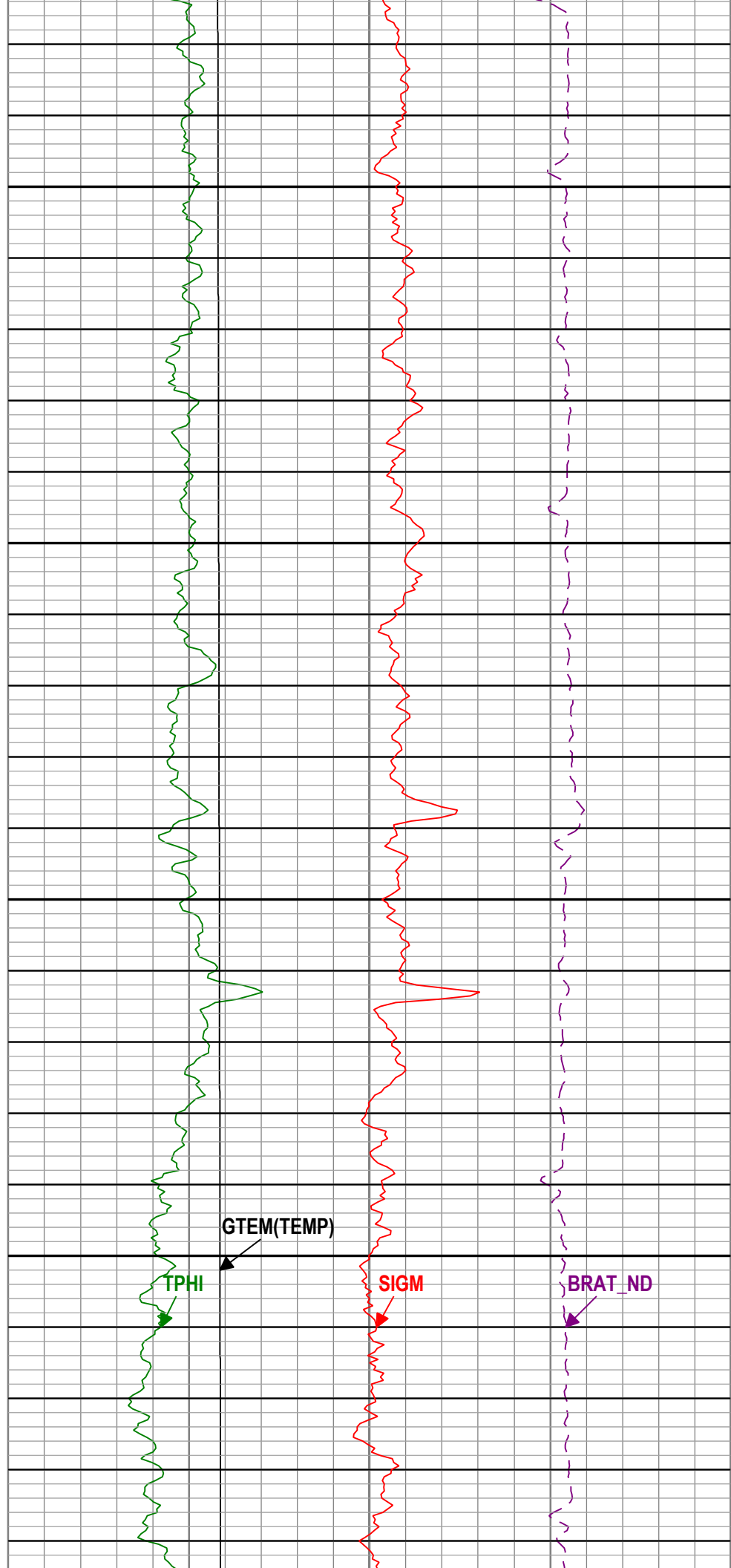
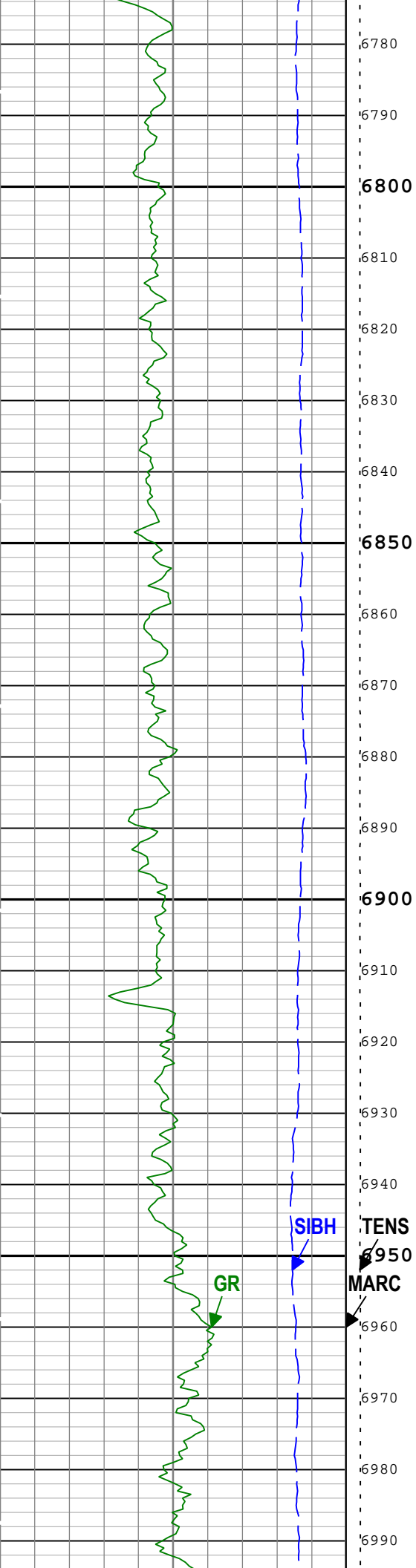
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
Two	Log[3]:Up	Up	6420.68 ft	7202.97 ft	15-Oct-2018 10:08:37 AM	15-Oct-2018 10:44:35 AM	ON	2.25 ft	No

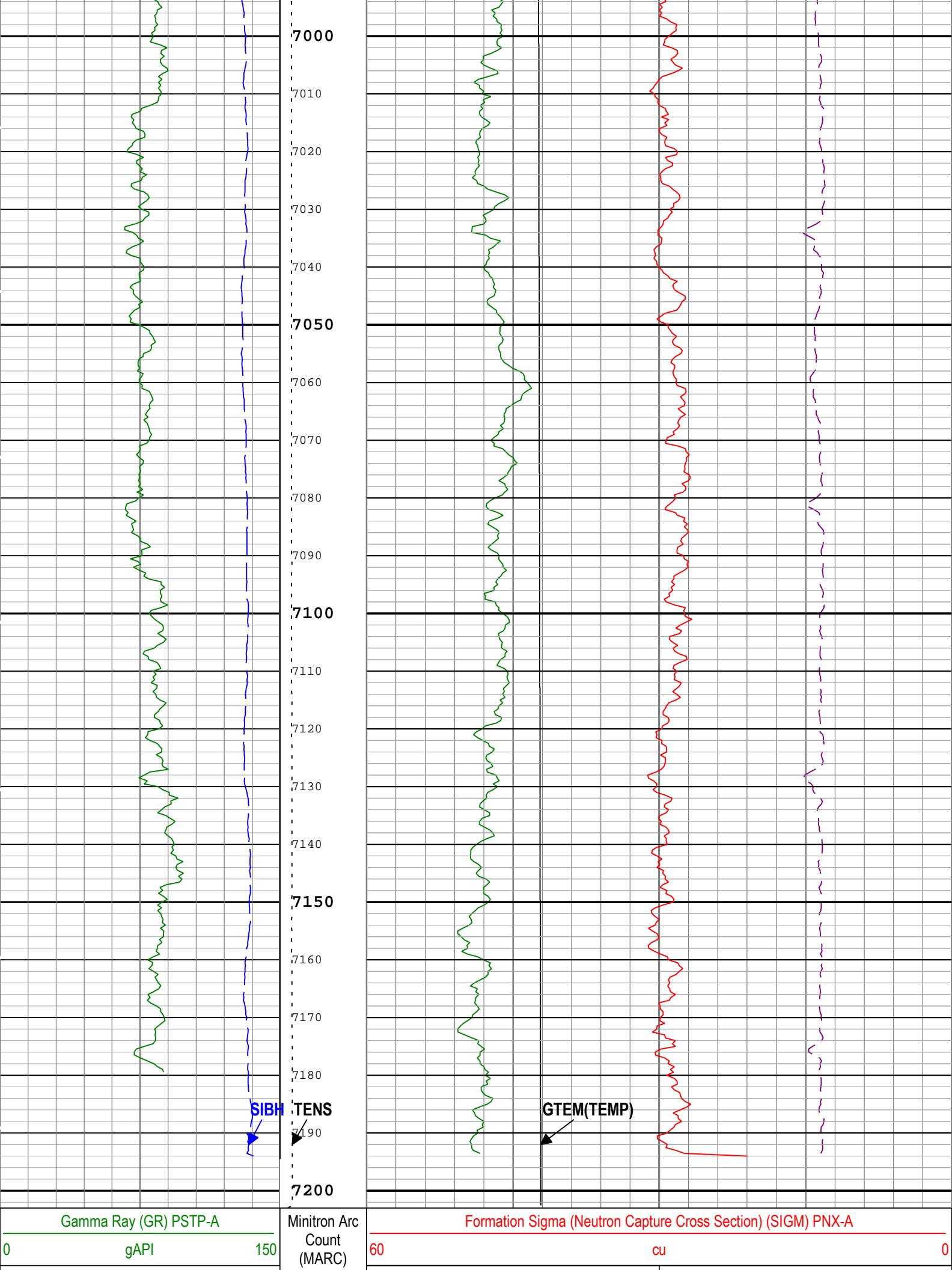
All depths are referenced to toolstring zero

TIME\_1900 - Time Marked every 60.00 (s)









Sigma Borehole Corrected (SIBH) PNX-A	PNX-A	Thermal Decay Porosity (TPHI) PNX-A	Near Deep Burst Count Rate Ratio (BRAT_ND)
250	cu	0	PNX-A
		0	60
	Cable Tension (TENS)	Generalized Borehole Temperature (GTEM(TEMP)) RT	
	0	degF	
	10000 lbf	200	
TIME_1900 - Time Marked every 60.00 (s)			
Description: Pulsar (PNX) Sigma   Format: Log ( Pulsar (PNX) Sigma )   Index Scale: 5 in per 100 ft   Index Unit: ft   Index Type: Measured Depth   Creation Date: 15-Oct-2018 15:12:09			

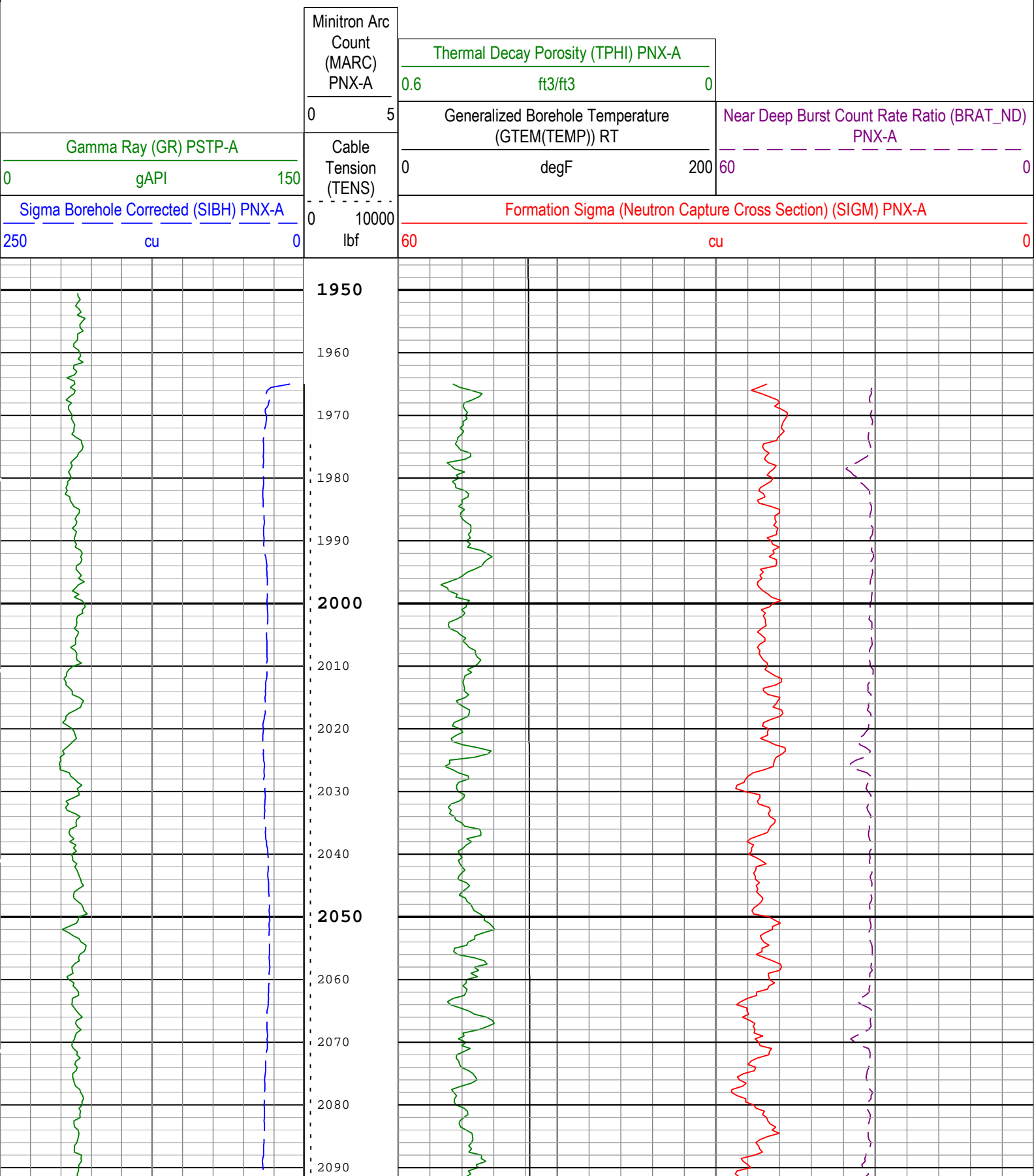
Channel Processing Parameters									
Two: Parameters									
Parameter		Description			Tool		Value		Unit
BHS		Borehole Status (Open or Cased Hole)			Borehole		Cased		
BHT		Bottom Hole Temperature			Borehole		153		degF
BS		Bit Size			WLSESSION		8.5		in
EDF		Elevation of Derrick Floor Above Permanent Datum			WLSESSION		23		ft
EPD		Elevation of Permanent Datum (PDAT) above Mean Sea Level			WLSESSION		5082		ft
GGRD		Geothermal Gradient			Borehole		1		0.01 degF/ft
GSHPV		GSH Processing Version			PNX-A		3.34A0_8		
GTSE		Generalized Temperature Selection, from Measured or Computed Temperature			Borehole		GTEM_LINEST(RT)		
MATR		Rock Matrix for Neutron Porosity Corrections			Borehole		LIMESTONE		
PDAT		Permanent Datum			WLSESSION		GL		
SHT		Surface Hole Temperature			Borehole		68		degF
TD		Total Measured Depth			Borehole		12014		ft
Tool Control Parameters									
Two: Parameters									
Parameter		Description			Tool		Value		Unit
GRAT_CAL		Gas Ratio Calibration Coefficient			PNX-A		1.12		
MAX_LOG_SPEED		Toolstring Maximum Logging Speed			WLSESSION		3600		ft/h
MAX_TOOL_SPEED		Maximum service speed allowed for, or attained by, a logging tool.			PNX-A		3600		ft/h
PCCG		PSP Downhole CCL Gain			PSTP-A		Time Zoned		
Time Zone Parameters									
Parameter		Value		Start Time	Stop Time		Start Depth ( ft )		Stop Depth ( ft )
PCCG		36 dB		15-Oct-2018 10:08:37	15-Oct-2018 10:23:56		7202.97		6788.3
PCCG		24 dB		15-Oct-2018 10:23:56	15-Oct-2018 10:27:01		6788.3		6699.65
PCCG		12 dB		15-Oct-2018 10:27:01	15-Oct-2018 10:44:35		6699.65		6420.68
All depth are at tool zero.									
Two									
Repeat Pass									
Software Version									
Acquisition System						Version			
Maxwell 2018 SP2						8.2.104493.3100			
Pass Summary									
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data

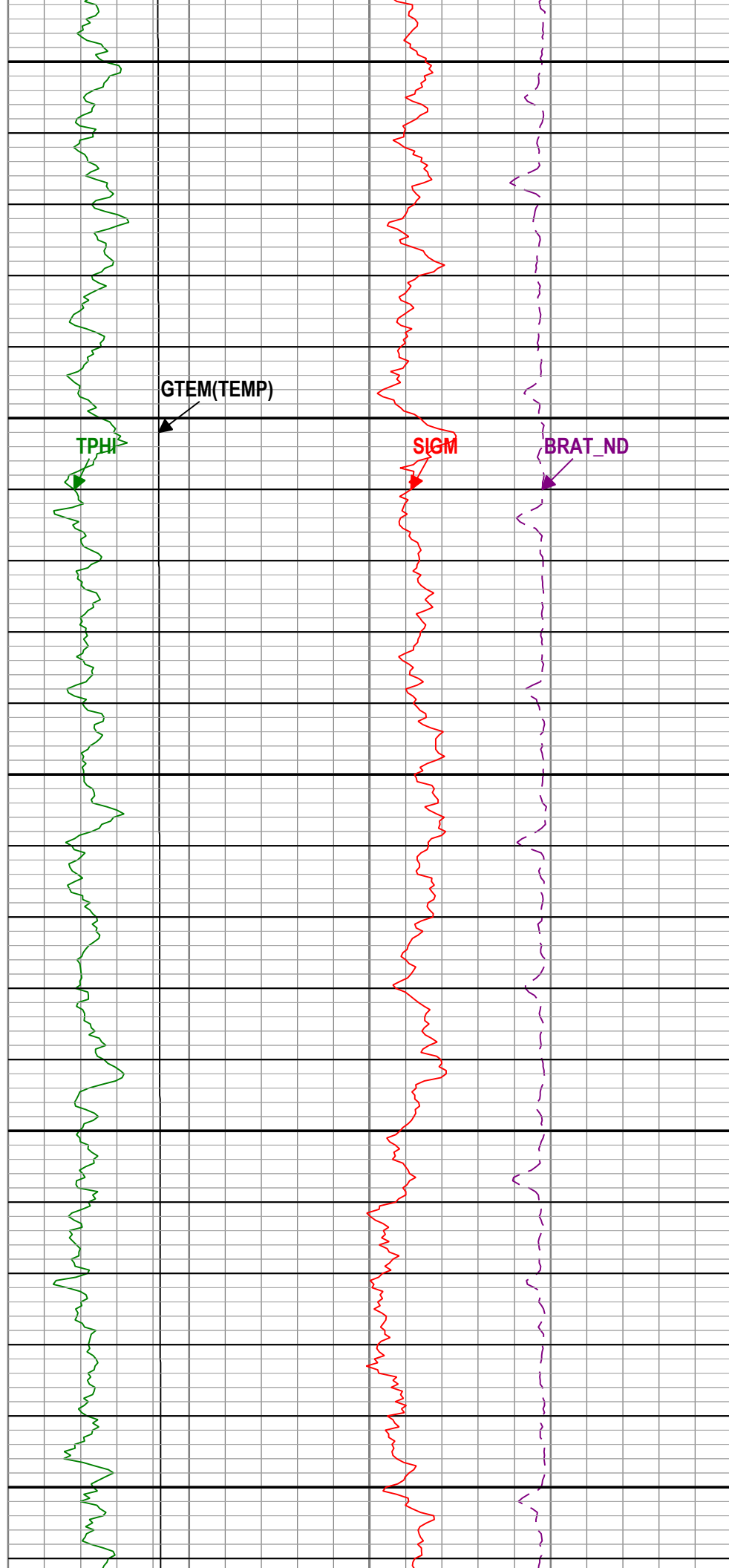
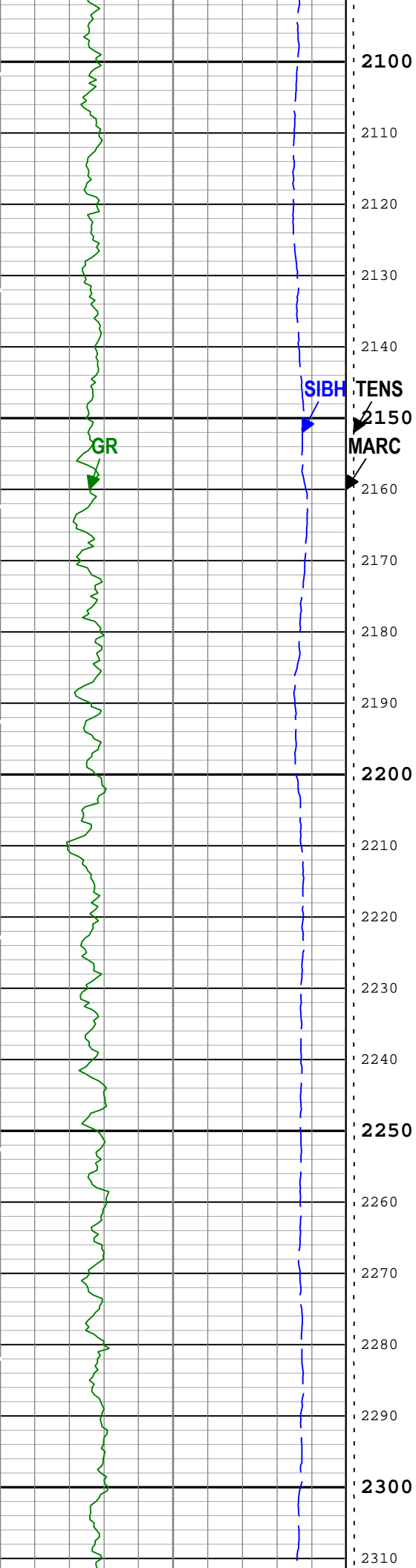


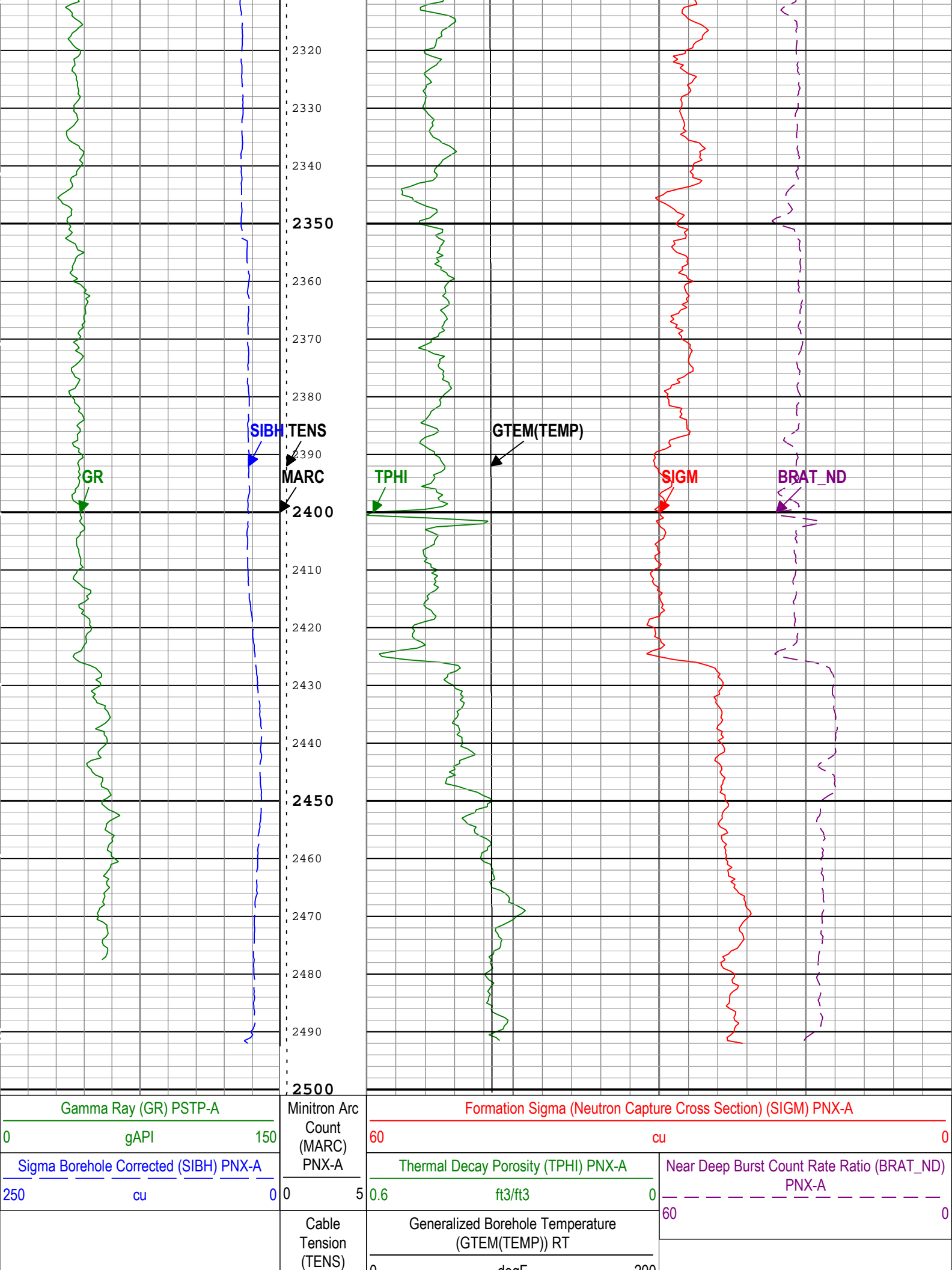
All depths are referenced to toolstring zero

Two: Log[1]:Up:S017

TIME\_1900 - Time Marked every 60.00 (s)









Calibration Parameter :

JIG-BKGD

## PBMS Well Temp Master Calibration

Master (EEPROM): 18:00:00 12-Jun-2018

PBMS\_RTD\_THERM  
(Master) RTD Coefficients

	Tt**0	Tt**1	Tt**2	Tt**3	Tt**4	Tt**5
Tt**0	-88.54722	-129.1039	78.4099	-11.65017	0.6695477	0

## PBMS Gamma Ray Master Calibration

Master (EEPROM): 18:00:00 19-Jun-2002

PBMS\_GR\_MODEL  
(Master) GR Coefficients

	Rt**0	Rt**1
Rt**0	2000	4370

## PBMS A Reference Clock Master Calibration

Master (EEPROM): 18:00:00 12-Jun-2018

PBMS\_REF\_CLOCK  
(Master) PBMS A Clock Coefficients

	Temp**0	Temp**1	Temp**2	Temp**3	Temp**4	Temp**5
Temp**0	-276.7041	0.6440434	-0.1898467	0.001524388	-2.797904E-07	0

## PBMS A Sapphire Master Calibration

Master (EEPROM): 18:00:00 12-Jun-2018

PBMS\_P\_GAUGE\_PRE  
(Master) Sapphire Pressure Model Coefficients

	Tt**0	Tt**1	Tt**2	Tt**3	Tt**4	Tt**5
Tp**0	-118.1123	12.00272	-322.7074	49.25692	-2.523703	0
Tp**1	5604.955	-4462.01	1879.447	-306.8184	18.58897	0
Tp**2	3.520729	4.017319	-2.119178	0	0	0
Tp**3	-2.093915	0.5863814	0	0	0	0
Tp**4	0	0	0	0	0	0
Tp**5	0	0	0	0	0	0

PBMS\_P\_GAUGE\_TEMP  
(Master) Sapphire Temperature Model Coefficients

	Tp**0	Tp**1	Tp**2	Tp**3	Tp**4	Tp**5
Tt**0	-254.7271	19.14842	-4.964984	1.551756	-0.1355999	0
Tt**1	39.25549	-10.72749	0.8563822	-0.3659577	0.03180046	0
Tt**2	13.39578	2.459145	0.07533749	0	0	0
Tt**3	-0.7798195	-0.2329093	0	0	0	0
Tt**4	0	0	0	0	0	0
Tt**5	0	0	0	0	0	0

Company:	Crestone Peak Resources Operating LLC	Schlumberger
Well:	Sam #3H-25H-M166	
Field:	Wattenberg	
County:	Weld	
State:	Colorado	
Pulsed Neutron eXtreme Field Print		