

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/19/2018

Submitted Date:

12/19/2018

Document Number:

680404098

FIELD INSPECTION FORM

Loc ID 311810 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 16700
Name of Operator: CHEVRON USA INC
Address: 100 CHEVRON RD
City: RANGELY State: CO Zip: 81648

Findings:

4 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Peterson, Diane	970-675-3842	dlpe@chevron.com	Regulatory Specialist
Labowskie, Steve		steve.labowskie@state.co.us	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229226	WELL	SI	09/01/2018	DSPW	103-06316	MCLAUGHLIN, A C 44	SI

General Comment:

UIC-MIT. Verification of repairs.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	
Type	Main		
comment:			
Corrective Action		Date:	

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 229226 Type: WELL API Number: 103-06316 Status: SI Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>NAVA</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>01/15/2015</u>
			AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: Verification of Repairs Tbg psi: 0 Csg psi: 1240 BH psi: 0

Insp. Status: Pass

Comment: UIC-MIT. Verification of repairs. Wellwork to clean out wellbore, Add perfs 5288'-5645' total of 101 new hole. Pumped 95 bbl 15% HCL. Pressure well to 1240 psi. Hold for 15 min. Final pressure 1240 psi. -0 psi loss. OK Test witnessed by COGCC using chart on truck.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680404100	Inspection photos 12/19/2018	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4683250