

FORM  
6Rev  
05/18

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401805516

Date Received:

10/30/2018

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 81295

Contact Name: Cindy Lewis

Name of Operator: RED WILLOW PRODUCTION COMPANY

Phone: (970) 563-5155

Address: P O BOX 369

Fax:

City: IGNACIO State: CO Zip: 81137

Email: clewis@rwpc.us

For "Intent" 24 hour notice required,

Name: \_\_\_\_\_ Tel: \_\_\_\_\_

COGCC contact:

Email: \_\_\_\_\_

API Number 05-067-05461-00

Well Name: SOUTHERN UTE 33-9

Well Number: 11-1

Location: QtrQtr: SWSE Section: 11 Township: 33N Range: 9W Meridian: N

County: LA PLATA

Federal, Indian or State Lease Number: 14-20-151-14

Field Name: IGNACIO BLANCO

Field Number: 38300

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.113509

Longitude: -107.792536

GPS Data:

Date of Measurement: 09/03/2015

PDOP Reading: 6.0

GPS Instrument Operator's Name: A-Plus Well Service, Inc

Reason for Abandonment:

☐ Dry☐ Production Sub-economic☐ Mechanical Problems☐ Other \_\_\_\_\_Casing to be pulled: ☐ Yes☐ No

Estimated Depth: \_\_\_\_\_

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☐ No

If yes, explain details below

Details: \_\_\_\_\_

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MESAVERDE	5122	5562		SQUEEZED	5072

Total: 1 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	10+3/4	36	259	220	259	0	VISU
1ST	8+3/4	7+5/8	26.4	3,396	300	3,396	858	CALC
2ND	6+1/2	5+1/2	15.5	5,751	160	5,751	3,673	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5082 with 24 sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 3446 ft. with 109 sacks. Leave at least 100 ft. in casing 3390 CICR Depth

Perforate and squeeze at 2580 ft. with 54 sacks. Leave at least 100 ft. in casing 2530 CICR Depth

Perforate and squeeze at 1568 ft. with 47 sacks. Leave at least 100 ft. in casing 1498 CICR Depth

(Cast Iron Cement Retainer Depth)

Set 88 sacks half in. half out surface casing from 338 ft. to 0 ft. Plug Tagged: ☐

Set 16 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. \_\_\_\_\_ inch casing Plugging Date: 09/03/2015  
of \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: A-Plus Well Service, Inc

Type of Cement and Additives Used: Class "B"

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

Original hard copies were submitted on 4/21/2016 via Fed Ex.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Robin Wojcik

Title: Engineer Tech Date: 10/30/2018 Email: rwojcik@rwpc.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Duran, Alicia Date: 12/15/2018

### CONDITIONS OF APPROVAL, IF ANY:

**COA Type** **Description**

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### Attachment Check List

Att Doc Num

Name

2212459	FORM 6 SUBSEQUENT SUBMITTED
2212460	WELLBORE DIAGRAM
2212461	OPERATIONS SUMMARY
401805516	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 4 Files

### General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)