

Document Number:
401805516

Date Received:
10/30/2018

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 81295 Contact Name: Cindy Lewis

Name of Operator: RED WILLOW PRODUCTION COMPANY Phone: (970) 563-5155

Address: P O BOX 369 Fax: _____

City: IGNACIO State: CO Zip: 81137 Email: clewis@rwpc.us

For "Intent" 24 hour notice required, Name: _____ Tel: _____

COGCC contact: Email: _____

API Number 05-067-05461-00

Well Name: SOUTHERN UTE 33-9 Well Number: 11-1

Location: QtrQtr: SWSE Section: 11 Township: 33N Range: 9W Meridian: N

County: LA PLATA Federal, Indian or State Lease Number: 14-20-151-14

Field Name: IGNACIO BLANCO Field Number: 38300

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.113509 Longitude: -107.792536

GPS Data:
Date of Measurement: 09/03/2015 PDOP Reading: 6.0 GPS Instrument Operator's Name: A-Plus Well Service, Inc

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MESAVERDE	5122	5562		SQUEEZED	5072

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	10+3/4	36	259	220	259	0	VISU
1ST	8+3/4	7+5/8	26.4	3,396	300	3,396	858	CALC
2ND	6+1/2	5+1/2	15.5	5,751	160	5,751	3,673	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5082 with 24 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 3446 ft. with 109 sacks. Leave at least 100 ft. in casing 3390 CICR Depth
 Perforate and squeeze at 2580 ft. with 54 sacks. Leave at least 100 ft. in casing 2530 CICR Depth
 Perforate and squeeze at 1568 ft. with 47 sacks. Leave at least 100 ft. in casing 1498 CICR Depth
(Cast Iron Cement Retainer Depth)

Set 88 sacks half in. half out surface casing from 338 ft. to 0 ft. Plug Tagged:
 Set 16 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 09/03/2015
 of _____
 *Wireline Contractor: _____ *Cementing Contractor: A-Plus Well Service, Inc
 Type of Cement and Additives Used: Class "B"
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Original hard copies were submitted on 4/21/2016 via Fed Ex.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Robin Wojcik
 Title: Engineer Tech Date: 10/30/2018 Email: rwojcik@rwpc.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Duran, Alicia Date: 12/15/2018

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2212459	FORM 6 SUBSEQUENT SUBMITTED
2212460	WELLBORE DIAGRAM
2212461	OPERATIONS SUMMARY
401805516	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)