

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

11/28/2018

Document Number:

401819173

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10459 Contact Person: Jeff Rickard  
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 7375144  
Address: 370 17TH STREET SUITE 5300 Email: Jrickard@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 426723 Location Type: Production Facilities  
Name: Hergert Number: 1-35 Facility  
County: WELD  
Qtr Qtr: NENE Section: 35 Township: 7N Range: 67W Meridian: 6  
Latitude: 40.534896 Longitude: -104.853820

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 459249 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.534953 Longitude: -104.853690 PDOP: 1.3 Measurement Date: 05/12/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 426734 Location Type: Well Site ☐ No Location ID  
Name: Hergert Number: 8-35  
County: WELD  
Qtr Qtr: SENE Section: 35 Township: 7N Range: 67W Meridian: 6  
Latitude: 40.532093 Longitude: -104.853905

**Flowline Start Point Riser**

Latitude: 40.532107 Longitude: -104.853907 PDOP: 1.3 Measurement Date: 05/11/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 01/25/2012  
Maximum Anticipated Operating Pressure (PSI): 2000 Testing PSI: 1700  
Test Date: 04/03/2017

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 11/28/2018 Email: Emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_



Director of COGCC

Date: 11/28/2018**Attachment Check List****Att Doc Num****Name**

401819173	Form 44 Approved-O
401819205	PRESSURE TEST
401853056	Form44 Submitted

Total Attach: 3 Files