

FORM  
5A

Rev  
06/12

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401870586

Date Received:

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 98220  
2. Name of Operator: YOUNG GAS STORAGE COMPANY LTD  
3. Address: P O BOX 1087  
City: COLORADO SPGS State: CO Zip: 80944  
4. Contact Name: Anthony Trinko  
Phone: (719) 520-4557  
Fax:  
Email: anthony\_trinko@kindermorgan.com

5. API Number 05-087-06793-00  
6. County: MORGAN  
7. Well Name: SCHOCKE ET AL  
Well Number: 1  
8. Location: QtrQtr: NESE Section: 2 Township: 4N Range: 58W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

### Completed Interval

FORMATION: D SAND Status: ACTIVE Treatment Type:  
Treatment Date: End Date: Date of First Production this formation:  
Perforations Top: 5842 Bottom: 5859 No. Holes: 136 Hole size:  
Provide a brief summary of the formation treatment: Open Hole: ☐  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): Number of staged intervals:  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback:  
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

### Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

The purpose of this filing is to correct the subject well's well status in the COGIS system.  
The well status should be changed from "DA" to "AC" as this is an active Gas Storage Well.  
The well was re-entered and recompleted as an active Gas Storage Well on 05/02/95 as reported on COGCC Form 5 [COGIS Document Identifier: 08706793 / Document Number: 589907].

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Anthony Trinko

Title: Sr. Reservoir Engineer

Date: \_\_\_\_\_

Email: anthony\_trinko@kindermorgan.com

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### Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

### General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)