


FORM 6 Rev 05/18	State of Colorado Oil and Gas Conservation Commission <small>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</small>				DE	ET	OE	ES																																																		
	WELL ABANDONMENT REPORT				Replug By Other Operator																																																					
	This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.				Document Number: 401126837 Date Received: 10/12/2016																																																					
<table style="width:100%;"><tr><td colspan="3">OGCC Operator Number: 10359</td><td colspan="3">Contact Name: Marshall Hall</td></tr><tr><td colspan="3">Name of Operator: WARD PETROLEUM CORPORATION</td><td colspan="3">Phone: (970) 4494634</td></tr><tr><td colspan="3">Address: 215 WEST OAK STREET #1000</td><td colspan="3">Fax: (970) 4494637</td></tr><tr><td colspan="3">City: FORT COLLINS State: CO Zip: 80521</td><td colspan="3">Email: marshall@wardpetroleumfc.com</td></tr><tr><td colspan="9"><table style="width:100%;"><tr><td style="width:30%;">For "Intent" 24 hour notice required,</td><td>Name:</td><td colspan="2"></td><td>Tel:</td><td colspan="3"></td></tr><tr><td>COGCC contact:</td><td>Email:</td><td colspan="7"></td></tr></table></td></tr></table>									OGCC Operator Number: 10359			Contact Name: Marshall Hall			Name of Operator: WARD PETROLEUM CORPORATION			Phone: (970) 4494634			Address: 215 WEST OAK STREET #1000			Fax: (970) 4494637			City: FORT COLLINS State: CO Zip: 80521			Email: marshall@wardpetroleumfc.com			<table style="width:100%;"><tr><td style="width:30%;">For "Intent" 24 hour notice required,</td><td>Name:</td><td colspan="2"></td><td>Tel:</td><td colspan="3"></td></tr><tr><td>COGCC contact:</td><td>Email:</td><td colspan="7"></td></tr></table>									For "Intent" 24 hour notice required,	Name:			Tel:				COGCC contact:	Email:							
OGCC Operator Number: 10359			Contact Name: Marshall Hall																																																							
Name of Operator: WARD PETROLEUM CORPORATION			Phone: (970) 4494634																																																							
Address: 215 WEST OAK STREET #1000			Fax: (970) 4494637																																																							
City: FORT COLLINS State: CO Zip: 80521			Email: marshall@wardpetroleumfc.com																																																							
<table style="width:100%;"><tr><td style="width:30%;">For "Intent" 24 hour notice required,</td><td>Name:</td><td colspan="2"></td><td>Tel:</td><td colspan="3"></td></tr><tr><td>COGCC contact:</td><td>Email:</td><td colspan="7"></td></tr></table>									For "Intent" 24 hour notice required,	Name:			Tel:				COGCC contact:	Email:																																								
For "Intent" 24 hour notice required,	Name:			Tel:																																																						
COGCC contact:	Email:																																																									
<table style="width:100%;"><tr><td colspan="2">API Number 05-001-07215-00</td><td colspan="7">Well Number: 1</td></tr><tr><td colspan="2">Well Name: AMEND</td><td colspan="7"></td></tr><tr><td colspan="2">Location: QtrQtr: SWSW Section: 30 Township: 1S Range: 66W Meridian: 6</td><td colspan="7"></td></tr><tr><td colspan="2">County: ADAMS</td><td colspan="7">Federal, Indian or State Lease Number: </td></tr><tr><td colspan="2">Field Name: WATTENBERG</td><td colspan="7">Field Number: 90750</td></tr></table>									API Number 05-001-07215-00		Well Number: 1							Well Name: AMEND									Location: QtrQtr: SWSW Section: 30 Township: 1S Range: 66W Meridian: 6									County: ADAMS		Federal, Indian or State Lease Number:							Field Name: WATTENBERG		Field Number: 90750											
API Number 05-001-07215-00		Well Number: 1																																																								
Well Name: AMEND																																																										
Location: QtrQtr: SWSW Section: 30 Township: 1S Range: 66W Meridian: 6																																																										
County: ADAMS		Federal, Indian or State Lease Number:																																																								
Field Name: WATTENBERG		Field Number: 90750																																																								
<input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment																																																										
<i>Only Complete the Following Background Information for Intent to Abandon</i>																																																										
Latitude: 39.931758 Longitude: -104.824378																																																										
GPS Data: Date of Measurement: 07/07/2016 PDOP Reading: 1.4 GPS Instrument Operator's Name: Chad Meiers																																																										
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems																																																										
<input checked="" type="checkbox"/> Other Re-enter to re-plug per COA																																																										
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Estimated Depth:																																																										
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below																																																										
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below																																																										
Details:																																																										
Current and Previously Abandoned Zones																																																										
<table style="width:100%;"><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></table>									Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																																												
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																																																					
Total: 0 zone(s)																																																										
Casing History																																																										
<table style="width:100%;"><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Weight Per Foot</th><th>Setting Depth</th><th>Sacks Cement</th><th>Cement Bot</th><th>Cement Top</th><th>Status</th></tr><tr><td>SURF</td><td>12+1/4</td><td>8+5/8</td><td>23</td><td>210</td><td>175</td><td>210</td><td>0</td><td>VISU</td></tr><tr><td>OPEN HOLE</td><td>7+7/8</td><td> </td><td> </td><td>8,310</td><td> </td><td> </td><td> </td><td> </td></tr></table>									Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status	SURF	12+1/4	8+5/8	23	210	175	210	0	VISU	OPEN HOLE	7+7/8			8,310																											
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status																																																		
SURF	12+1/4	8+5/8	23	210	175	210	0	VISU																																																		
OPEN HOLE	7+7/8			8,310																																																						

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	50	sks cmt from	3000	ft. to	2830	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	50	sks cmt from	1516	ft. to	1346	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	50	sks cmt from	1229	ft. to	1040	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>
Set	50	sks cmt from	614	ft. to	434	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	80	sks cmt from	325	ft. to	216	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 80 sacks half in. half out surface casing from 216 ft. to 0 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 10/08/2016

*Wireline Contractor: None Used *Cementing Contractor: Magna Energy Services

Type of Cement and Additives Used: 15.8# Class G Neat, 1.15 cuft/sack yield

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Ward Petroleum respectfully submits this well abandonment report. Magna Energy Services has provided their job log as a contractor record for the operations. Ward drilled/washed down to 3000' and then Magna performed plugging work per the approved procedure. Once finished the site was cleared and the surface owner was notified of the completed work. Ward will let farmer plant field as reclamation as field is consistently farmed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marshall Hall

Title: Petroleum Engineer Date: 10/12/2016 Email: marshall@wardpetroleumfc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Bouzek, Jared Date: 12/10/2018

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

Att Doc Num**Name**

1801364	WELLBORE DIAGRAM
401126837	FORM 6 SUBSEQUENT SUBMITTED
401129469	OPERATIONS SUMMARY

Total Attach: 3 Files

General Comments

User Group**Comment****Comment Date**

Engineer	This well will not have a form 42 for flowline abandonment. This was a replug of a 1970's abandonment so there are no flowlines. Requested a post-plugging WBD.	10/19/2018
----------	---	------------

Total: 1 comment(s)