

October 3, 2018

PDC Energy Inc.
1775 Sherman Street, Suite 3000
Denver, CO 80203

RE: COGCC Rule 317.s. Statewide Fracture Stimulation Setback
D25-03 Pad: NENW Section 25, Township 3 North, Range 64 West
Proposed Wells: Guttersen State D36-781 (Doc #401740405), Guttersen State D36-771
(Doc #401740406), Guttersen State D36-762 (Doc #401740411), Guttersen State D36-752
(Doc #401740413), Guttersen D25-781 (Doc #401740414), Guttersen D25-772
(Doc #401740416), Guttersen D25-762 (Doc #401740417), Guttersen D25-753
(Doc #401740419)
Weld County, Colorado

Ladies and Gentlemen:

Noble Energy, Inc. (Noble) is applying to the Colorado Oil and Gas Conservation Commission (COGCC) to drill wells on the above referenced pad. COGCC Rule 317.s. stipulates that no portion of a proposed wellbore's treated interval shall be located within 150 feet from an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval without the signed written consent from the operator of the encroached upon wellbore. As currently planned, the following wells' treated intervals are within 150 feet of the proposed horizontals' treated interval:

Coors Energy 13-25D (API: 05-123-32189) 40' from proposed Guttersen State D36-781.
Coors Energy 14-25D (API: 05-123-32174) 38' from proposed Guttersen State D36-781.
Coors Energy 14-25H (API: 05-123-33038) 124' from proposed Guttersen State D36-781, 90' from
proposed Guttersen State D36-771, 122' from proposed Guttersen State D36-762, 90' from proposed
Guttersen State D36-752.
Coors Energy 25LD (API: 05-123-32185) 101' from proposed Guttersen State D36-771.
Guttersen 25KD (API: 05-123-31816) 44' from proposed Guttersen State D36-771, 137' from proposed
Guttersen D25-772.
Coors Energy 23-25D (API: 05-123-32170) 140' from proposed Guttersen State D36-762.
Guttersen 25O (API: 05-123-31818) 51' from proposed Guttersen State D36-752, 81' from proposed
Guttersen D25-753.
Guttersen 12-13 (API: 05-123-26312) 43' from proposed Guttersen D25-781.
Guttersen 11-24 (API: 05-123-26446) 28' from proposed Guttersen D25-781.
Guttersen 12-24 (API: 05-123-26445) 20' from proposed Guttersen D25-781.
Guttersen 11-25 (API: 05-123-29430) 87' from proposed Guttersen D25-781.
Guttersen 25A (API: 05-123-26458) 100' from proposed Guttersen D25-772.
Guttersen 21-13 (API: 05-123-26314) 13' from proposed Guttersen D25-762.
Guttersen 21-24 (API: 05-123-26457) 60' from proposed Guttersen D25-762.

Land Department

Guttersen 22-24 (API: 05-123-26459) 113' from proposed Guttersen D25-762.
Guttersen 22-13 (API: 05-123-26313) 130' from proposed Guttersen D25-762.
Guttersen 13N (API: 05-123-28019) 55' from proposed Guttersen D25-753.
Guttersen 24N (API: 05-123-29190) 71' from proposed Guttersen D25-753.

Pursuant to COGCC Rule 317.s, the signed written consent shall be attached to the Application for Permit to Drill Form 2 for the proposed wellbore. The distance between wellbores measurement shall be based upon the directional survey for drilled wellbores and the deviated drilling plan for permitted wellbores, or as otherwise reflected in the COGCC well records. The distance shall be measured from the perforation or mechanical isolation device.

Per COGCC Rule 317.s, Noble is requesting operator's consent of the encroached upon setback for the existing wells referenced above. Should you find this acceptable, please so indicate by executing a copy of the consent and returning to my attention in the provided self-addressed stamped envelope.

If you should have any questions or require additional information, please contact me at your earliest convenience at (303) 228-4209 or Matthew.Otness@nblenergy.com.

Regards,
NOBLE ENERGY, INC.



Matthew Otness
Land Supervisor

Enclosures: Stimulation Setback Consent
 Self-addressed stamped envelope
 Additional Copy of Stimulation Setback Consent

PDC ENERGY INC.

**RE: COGCC Rule 317.s. Statewide Fracture Stimulation Setback
D23-03 Pad: NENW Section 25, Township 3 North, Range 64 West
Weld County, Colorado**

I, Caleb A. Ring, acting as self, officer, agent or employee of PDC Energy Inc., operator of the existing Coors Energy 13-25D (API: 05-123-32189), Coors Energy 14-25D (API: 05-123-32174), Coors Energy 14-25H (API: 05-123-33038), Coors Energy 25LD (API: 05-123-32185), Guttersen 25KD (API: 05-123-31816), Coors Energy 23-25D (API: 05-123-32170), Guttersen 25O (API: 05-123-31818), Guttersen 12-13 (API: 05-123-26312), Guttersen 11-24 (API: 05-123-26446), Guttersen 12-24 (API: 05-123-26445), Guttersen 11-25 (API: 05-123-29430), Guttersen 25A (API: 05-123-26458), Guttersen 21-13 (API: 05-123-26314), Guttersen 21-24 (API: 05-123-26457), Guttersen 22-24 (API: 05-123-26459), Guttersen 22-13 (API: 05-123-26313), Guttersen 13N (API: 05-123-28019), and Guttersen 24N (API: 05-123-29190) wells, with full power to execute the following, do hereby give consent to Noble Energy, Inc. to stimulate the Guttersen State D36-781, Guttersen State D36-771, Guttersen State D36-762, Guttersen State D36-752, Guttersen D25-781, Guttersen D25-772, Guttersen D25-762, and Guttersen D25-753 within the COGCC Rule 317.s. Statewide Fracture Stimulation Setback.

Caleb A. Ring 10/04/2018
Signature Date
Caleb A. Ring
Non-OP Engineer

Printed Name