

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401862765

Date Received:

12/05/2018

FIR RESOLUTION FORM

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

Contact Name and Telephone:

Name: _____

Phone: () Fax: ()

Email: _____

Additional Operator Contact:

Contact Name

Phone

Email

Susana Lara-Mesa

303-825-4822

slaramesa@kpk.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 690100907

Inspection Date: 11/21/2018

FIR Submit Date: 11/27/2018

FIR Status: _____

Inspected Operator Information:

Company Name: KP KAUFFMAN COMPANY INC

Company Number: 46290

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

LOCATION - Location ID: _____

Location Name: _____ Number: _____ County: _____

Qtrqr: NESE Sec: 21 Twp: 2N Range: 68W Meridian: 6

Latitude: 40.123878 Longitude: -104.999092

FACILITY - API Number: 05-123-00 Facility ID: 456892

Facility Name: Fac 4A Header Number: _____

Qtrqr: NESE Sec: 21 Twp: 2N Range: 68W Meridian: 6

Latitude: 40.123878 Longitude: -104.999092

CORRECTIVE ACTIONS:

1 ☒ CA# 120620

Corrective Action: Email information outlined below to COGCC Inspector and update supplemental form 19 to include the following:
1) Cause of off location flowline and/ or flowline header failure resulting in the release
2) Measures taken to prevent the problem from reoccurring
3) Detailed description of flowline/ header repairs completed (outline details of all repair/ replacement work completed)
4) Contact COGCC Inspector regarding upcoming scheduling of flowline pressure testing; provide flowline pressure testing chart/ data (post repair) to COGCC Inspector (via email) prior to returning off location flowline(s) to service.
(*also add information requested above to the CA section of the supplemental form 19).

Date: 11/20/2018

Response: CA COMPLETED

Date of Completion: 11/21/2018

Operator
Comment:

1) The flowline did not fail. The leak is historical and KPk is not able to determine what caused it, as outlines in Form 27 submitted and approved a couple of months ago. Doc number 401777941
2) The line has been stung with poly pipe, but has not been reconnected to the header given work by offset operator nearby.
3) The header will be rebuilt once the excavation has been backfilled and the stung line reconnected.
4) The line has not been pressure tested since it can't be reconnected yet. Once KPK is ready to pressure test, we will contact you to witness the test.

COGCC Decision: Approved

COGCC
Representative:

Second follow up inspection; Corrective actions required have been completed. Flowline repairs have been completed. Operator emailed requested information on 12/5/18.
COGCC Inspector met with KPK personnel on site 11/6/18; Satisfactory flowline pressure testing completed.

OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Susana Lara-Mesa

Signed: _____

Title: VP of Engineering

Date: 12/5/2018 3:15:54 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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401862765	FIR RESOLUTION SUBMITTED
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Total Attach: 1 Files