

FORM
6Rev
05/18State of Colorado
Oil and Gas Conservation Commission

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Date Received:

06/18/2018

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: Jennifer Thomas

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6808

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: jennifer.thomas@anadarko.com

For "Intent" 24 hour notice required,

Name: Tel:

COGCC contact:

Email:

API Number 05-123-08396-00

Well Name: LEWIS C. CAMP UNIT

Well Number: D #1

Location: QtrQtr: NWNE Section: 19 Township: 3N Range: 66W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: COC 28426

Field Name: WATTENBERG

Field Number: 90750

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.214600

Longitude: -104.815740

GPS Data:

Date of Measurement: 02/01/2006

PDOP Reading: 1.8

GPS Instrument Operator's Name: Steve Fisher

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7327	7344	05/01/2018	B PLUG CEMENT TOP	7270
J SAND	7774	7832	05/01/2018	B PLUG CEMENT TOP	7720

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	426	350	426	0	VISU
1ST	7+7/8	4+1/2	10.5	7,945	200	7,945	7,244	CBL
S.C. 1.1				7,220	165	7,224	6,575	CBL
S.C. 1.2				4,690	375	4,690	4,232	CBL
S.C. 1.3				990	275	990	654	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7720 with 2 sacks cmt on top. CIBP #2: Depth 7270 with 50 sacks cmt on top.
CIBP #3: Depth 4180 with 40 sacks cmt on top. CIBP #4: Depth 80 with 41 sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 7270 ft. to 6395 ft. Plug Type: CASING Plug Tagged: ☐
Set 40 sks cmt from 4180 ft. to 3397 ft. Plug Type: CASING Plug Tagged: ☐
Set 6 sks cmt from 1130 ft. to 1070 ft. Plug Type: CASING Plug Tagged: ☐
Set 160 sks cmt from 600 ft. to 472 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1500 ft. with 159 sacks. Leave at least 100 ft. in casing 1130 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 100 sacks half in. half out surface casing from 472 ft. to 290 ft. Plug Tagged: ☒
Set 41 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 600 ft. of 4+1/2 inch casing Plugging Date: 05/22/2018

*Wireline Contractor: PIONEER *Cementing Contractor: SCHLUMBERGER, OTEX

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jennifer Thomas
Title: Regulatory Analyst Date: 6/18/2018 Email: rscdjpostdrill@anadarko.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Strathman, Elliot Date: 12/6/2018

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401675096	FORM 6 SUBSEQUENT SUBMITTED
401675143	OTHER
401675144	WELLBORE DIAGRAM
401675146	OPERATIONS SUMMARY
401675147	GYRO SURVEY
401675148	WIRELINE JOB SUMMARY
401675149	CEMENT BOND LOG
401675150	CEMENT JOB SUMMARY

Total Attach: 8 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)