

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/15/2018

Submitted Date:

11/29/2018

Document Number:

688800363**FIELD INSPECTION FORM**

Loc ID _____ Inspector Name: _____ On-Site Inspection
Hughes, Jim _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10000
Name of Operator: BP AMERICA PRODUCTION COMPANY
Address: 380 AIRPORT RD
City: DURANGO State: CO Zip: 81303

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 10 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports
Baca, Matt		matthew.baca@bpx.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
459062	SPILL OR RELEASE	AC	11/15/2018		-	PLA-9 CDP	EI

General Comment:

On November 15, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP PLA-9 CDP Spill/Release Point ID #459062. For more information regarding this release, please refer to Initial Spill/Release Report Document #401839470.

Location

Lease Road:			
Type	Main		
comment:	Road side location.		
Corrective ActionL		Date:	

Overall Good:

Emergency Contact Number:	
Comment:	<input style="width: 500px; height: 20px;" type="text"/>
Corrective Action:	<input style="width: 500px; height: 20px;" type="text"/>
Date:	_____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Pig Station	# 2		
Comment:	<input style="width: 500px; height: 20px;" type="text"/>		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Slug catcher on gathering line.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Valve can.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2		Open Top		37.004033,-107.925718
Comment:	Expanded metal covers on open topped PBVs. No signs, placards, or emergency contact information observed. Location is adjacent to a Hilcorp facility.				
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)	<input style="width: 90%; height: 20px;" type="text"/>	
Other (Capacity)	<input style="width: 90%; height: 20px;" type="text"/>	
Other (Type)	<input style="width: 90%; height: 20px;" type="text"/>	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	No containment berms.			

Corrective Action:		Date:	
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Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 459062 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental**Spills/Releases:**Type of Spill: PRODUCED WATER

Estimated Spill Volume: _____

Comment: [Please refer to Initial Spill/Release Report Document #401839470 for more information regarding this release.](#)Corrective Action: [Submit analytical results via a supplemental spill report upon receipt.](#)Date: 12/31/2018Reportable: YESGPS: Lat 37.004007Long -107.925646

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

COGCC Comments

Comment	User	Date
<p>On November 15, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP PLA-9 CDP Spill/Release Point ID #459062. For more information regarding this release, please refer to Initial Spill/Release Report Document #401839470. Damp areas were observed from the slug catcher onto an adjacent Hilcorp facility. The release apparently followed a storm water control berm and then an erosional rill in the hillside onto the decommissioned facility.</p> <p>Provide sample results via a supplemental Form 19 upon receipt.</p> <p>The operator shall provide a brief description of this location's function. Specifically, but not limited to, what wells contribute produced water to this location, and the final disposition of E&P waste being transported through this facility.</p>	hughesjo	11/29/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401854857	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4658959
688800364	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4658958