

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401854821

Date Received:

11/29/2018

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

452577

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>HIGHPOINT OPERATING CORPORATION</u>	Operator No: <u>10071</u>	Phone Numbers Phone: <u>(303) 312-8718</u> Mobile: <u>()</u> Email: <u>rfrishmuth@hpres.com</u>
Address: <u>1099 18TH ST STE 2300</u>		
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		
Contact Person: <u>Rusty Frishmuth</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401429762

Initial Report Date: 10/14/2017 Date of Discovery: 10/13/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 14 TWP 11N RNG 64W MERIDIAN 6

Latitude: 40.914786 Longitude: -104.505064

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: WELL Facility/Location ID No _____

Spill/Release Point Name: Lion Creek No Existing Facility or Location ID No.

Number: 03-14H Well API No. (Only if the reference facility is well) 05-123-32032

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 1 bbl of crude oil

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Clear sky and dry

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The spill was determined to be caused by the stuffing rubbers on the polishing rod failing. Once the spill was discovered a vac truck was dispatched to location to begin clean up.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
10/14/2017	Weld County	Troy Swain	-	
10/14/2017	Surface Owner		-	

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Supplemental Form 19 being filed to acknowledge that HighPoint Operating Corporation (HPOC) will accept responsibility for the remediation of the spill associated with the Lion Creek 3-14H facility which HPOC. By December 31, 2018 HPOC will either submit an additional Supplemental Form 19 documenting remediation of this release and requesting closure or initiate a remediation project via submittal of a Form 27.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Rusty Frishmuth

Title: EHS Manager Date: 11/29/2018 Email: rfrishmuth@hpres.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401854821	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401862788	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)