

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401862765

Date Received:

12/05/2018

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed  
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 46290  
Name of Operator: KP KAUFFMAN COMPANY INC  
Address: 1675 BROADWAY, STE 2800  
City: DENVER State: CO Zip: 80202

Contact Name and Telephone:  
Name:  
Phone: ( ) Fax: ( )  
Email:

Additional Operator Contact:

Contact Name Phone Email  
Susana Lara-Mesa 303-825-4822 slaramesa@kpk.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 690100907  
Inspection Date: 11/21/2018 FIR Submit Date: 11/27/2018 FIR Status:

Inspected Operator Information:

Company Name: KP KAUFFMAN COMPANY INC Company Number: 46290  
Address: 1675 BROADWAY, STE 2800  
City: DENVER State: CO Zip: 80202

LOCATION - Location ID:

Location Name: Number: County:  
Qtrqr: NESE Sec: 21 Twp: 2N Range: 68W Meridian: 6  
Latitude: 40.123878 Longitude: -104.999092

FACILITY - API Number: 05-123-00 Facility ID: 456892

Facility Name: Fac 4A Header Number:  
Qtrqr: NESE Sec: 21 Twp: 2N Range: 68W Meridian: 6  
Latitude: 40.123878 Longitude: -104.999092

CORRECTIVE ACTIONS:

1 CA# 120620

Corrective Action: Email information outlined below to COGCC Inspector and update supplemental form 19 to include the following:  
1) Cause of off location flowline and/ or flowline header failure resulting in the release  
2) Measures taken to prevent the problem from reoccurring  
3) Detailed description of flowline/ header repairs completed (outline details of all repair/ repacement work completed)  
4) Contact COGCC Inspector regarding upcoming scheduling of flowline pressure testing; provide flowline pressure testing chart/ data (post repair) to COGCC Inspector (via email) prior to returning off location flowline(s) to service.  
(\*also add information requested above to the CA section of the supplemental form 19).

Date: 11/20/2018

Response: CA COMPLETED

Date of Completion: 11/21/2018

Operator Comment: 1) The flowline did not fail. The leak is historical and KPK is not able to determine what caused it, as outlines in Form 27 submitted and approved a couple of months ago. Doc number 401777941  
2) The line has been stung with poly pipe, but has not been reconnected to the header given work by offset operator nearby.  
3) The header will be rebuilt once the excavation has been backfilled and the stung line reconnected.  
4) The line has not been pressure tested since it can't be reconnected yet. Once KPK is ready to pressure test, we will contact you to witness the test.

COGCC Decision: \_\_\_\_\_

COGCC Representative: \_\_\_\_\_

**OPERATOR COMMENT AND SUBMITTAL**

Comment: \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Susana Lara-Mesa

Signed: \_\_\_\_\_

Title: VP of Engineering

Date: 12/5/2018 3:15:54 PM

**ATTACHMENT LIST**

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

**Document Number**      **Description**

<u>Document Number</u>	<u>Description</u>

Total Attach: 0 Files