

FORM
6Rev
05/18

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401857110

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required.

Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 70430

Contact Name: Bo Darrah

Name of Operator: PINTAIL PETROLEUM LTD

Phone: (316) 2633097

Address: 225 N. MARKET #300

Fax:

City: WICHITA State: KS Zip: 67202

Email: johnbodarra@gmail.com

For "Intent" 24 hour notice required,

Name: Welsh, Brian

Tel: (719) 325-6919

COGCC contact:

Email: brian.welsh@state.co.us

API Number 05-017-06338-00

Well Name: CHAMPLIN-COBB

Well Number: 1

Location: QtrQtr: NESE Section: 7 Township: 14S Range: 44W Meridian: 6

County: CHEYENNE

Federal, Indian or State Lease Number:

Field Name: SPUR

Field Number: 78800

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.847280

Longitude: -102.372030

GPS Data:

Date of Measurement: 04/26/2012

PDOP Reading: 5.3

GPS Instrument Operator's Name: Darin Taylor

Reason for Abandonment:

☐ Dry☒ Production Sub-economic☐ Mechanical Problems☐ Other

Casing to be pulled:

☒ Yes☐ No

Estimated Depth: 700

Fish in Hole:

☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details: Miss Perforations 5282-84'
Set Cast Iron Plug or cement retainer at 5240'. If CIBP dump 2 sx of cement on top of plug. If Retainer Squeeze 10 Sx below retainer.
Perforate the Topeka (Shawnee) 4120-44' 1spf each 4116-26' (corresponds to producing interval on offset well)
Perforate 100' below the base of the Cheyenne 2260'3 spf. Cheyenne Sand from 1995-2160'.
Perforate 100' below the base of the Dakota 1975' 3 spf. Dakota Sand from 1765-1875'
Run tubing and pump 40 sx at 2160' Set tubing and pump 40 sx at 1875'
Cutt off 5.5" pipe at or below 700' (Surface set @ 453') Pull to 500'
Pump 40 sx, plug at 500'. Fill hole with water and set 5 sx at surface.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MISSISSIPPIAN-ST LOUIS	5282	5384			
MISS.-SPERGEN-OSAGE	5455	5470			

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+3/4	12+3/4	17	453	500	453	0	CALC
1ST	7+7/8	5+1/2	17	5,455	100	5,455	4,953	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5450 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 4144 ft. to 4120 ft. Plug Type: CASING Plug Tagged: ☐
Set 40 sks cmt from 2260 ft. to 2160 ft. Plug Type: CASING Plug Tagged: ☐
Set 40 sks cmt from 1975 ft. to 1875 ft. Plug Type: CASING Plug Tagged: ☐
Set 40 sks cmt from 500 ft. to 400 ft. Plug Type: CASING Plug Tagged: ☒
Set 5 sks cmt from 10 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐

Perforate and squeeze at 5240 ft. with 2 sacks. Leave at least 100 ft. in casing 5240 CICR Depth
Perforate and squeeze at 1975 ft. with 3 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 40 sacks half in. half out surface casing from 500 ft. to 400 ft. Plug Tagged: ☒

Set 5 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Bo Darrah

Title: Superintendent Date: _____ Email: johnbodarra@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: _____

COA Type

Description

Attachment Check List

Att Doc Num

Name

401862282

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)