

State of Colorado
Oil and Gas Conservation Commission

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Document Number:
401837388
Date Received:
11/13/2018

FIR RESOLUTION FORM

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 1001 NOBLE ENERGY WAY

City: HOUSTON State: TX Zip: 77070

Contact Name and Telephone:

Name: _____

Phone: () Fax: ()

Email: _____

Additional Operator Contact:

Contact Name

Phone

Email

Tesla Dougherty

970-304-5245

tesla.dougherty@nblenergy.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 682503640

Inspection Date: 07/19/2018

FIR Submit Date: 07/23/2018

FIR Status: _____

Inspected Operator Information:

Company Name: WALSH* FRANK H

Company Number: 94100

Address: P O BOX 30

City: STERLING State: CO Zip: 80751

LOCATION - Location ID: 405947

Location Name: ASHBAUGH, KEITH-67N59W Number: 15NESE County: _____

Qtrqr: NESE Sec: 15 Twp: 7N Range: 59W Meridian: 6

Latitude: 40.572026 Longitude: -103.958867

FACILITY - API Number: 05-123-00 Facility ID: 405947

Facility Name: ASHBAUGH, KEITH-67N59W Number: 15NESE

Qtrqr: NESE Sec: 15 Twp: 7N Range: 59W Meridian: 6

Latitude: 40.572026 Longitude: -103.958867

CORRECTIVE ACTIONS:

1 ☒ CA# 117595

Corrective Action: Perform reclamation in accordance to COGCC 1000 series reclamation requirements and remove riser equipment and various debris remaining on locaiton.

Date: 11/15/2018

Response: CA COMPLETED

Date of Completion: 11/07/2018

Operator
Comment:

Noble has removed the risers remaining on location.

The Keith Ashbaugh #1 well pad has been returned to original grade. Soils have been deep ripped to a minimum depth of 18 inches and agriculturally disked; and the location has been seeded to a native grass seed mix to re-establish native cover and provide soil stability. The Keith Ashbaugh 1 well pad was recently spot seeded (October 24, 2018); therefore, vegetation cover is minimal in these areas. Duraroot/SolSpec recommend that the Keith Ashbaugh #1 well pad be given more time for successful vegetation establishment and that the location be

monitored for the next one (1) to two (2) growing seasons.

The Keith Ashbaugh A1 well pad has been returned to original grade. Soils have been deep ripped, agriculturally disked, and the crop has been re-established on the location.

COGCC Decision: Approved pending re-inspection

COGCC Representative: Approved pending re-inspection of this FIR resolution acknowledges the document was received. It is not an acknowledgement that the corrective action has been passed. A field inspection will be conducted at a future date to evaluate compliance with COGCC standards

OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tesla Dougherty

Signed: _____

Title: EHS Specialist

Date: 11/13/2018 11:05:26 AM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
401837388	FIR RESOLUTION SUBMITTED
401837404	ASHBAUGH, KEITH 1 Well Pad
401837418	ASHBAUGH, KEITH 1

Total Attach: 3 Files