

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/07/2018

Submitted Date:

11/27/2018

Document Number:

688800359**FIELD INSPECTION FORM**
 Loc ID 415531 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10091Name of Operator: BERRY PETROLEUM COMPANY LLCAddress: 5201 TRUXTUN AVENUE #100City: BAKERSFIELD State: CA Zip: 90339**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Arauza, Steven		steven.arauza@state.co.us	
Johnson, Derek	970-285-2200	djohnson@bry.com	Dist. Superintendent
Fischer, Alex		alex.fischer@state.co.us	
Wilbourn, Don		dwilbourn@bry.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
423846	PIT	AC	07/28/2011		-	LATHAM I-02	AC
449050	LAND APPLICATION SITE	AC	01/31/2017		-	LATHAM I02 697	EI

General Comment:

On November 7, 2018 COGCC West Environmental Supervisor Alex Fischer, EPS staff Stan Spencer, Steven Arauza, and Jim Hughes conducted an environmental field inspection of the Berry Latham I02 697. For the most recent field inspection report of this facility, please refer to document #689100006.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	OTHER		
Comment:	Location sign near entrance.		
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:	Posted on location sign.	
Corrective Action:		Date: _____

Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Sand bags stored in secondary containment berm.		
Corrective Action:	Comply with Rule 603.f	Date:	12/27/2018
Type	UNUSED EQUIPMENT		
Comment:	Black plastic pipe near existing pit. Remove or abandon flow line.		
Corrective Action:	Comply with Rule 603.f.	Date:	02/27/2019
Type	DEBRIS		
Comment:	Continue to remove liner pieces as they become exposed.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities								
Facility ID:	423846	Type:	PIT	API Number: -	Status:	AC	Insp. Status:	AC
Facility ID:	449050	Type:	LAND	API Number: -	Status:	AC	Insp. Status:	EI

Environmental**Waste Management:**

Type	Management	Condition	GPS (Lat) (Long)	
Drill Cuttings	Land Treatment	Adequate		
Comment	Please refer to REM Project #10232 in the COGIS database for more information regarding this facility.			
Corrective Action				Date:

Spill/Remediation:

Comment:			
Corrective Action:		Date:	

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Self Inspection	Pass	
				Material Handling And Spill Prevention	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Lined: Pit ID: 423846 Lat: 39.549990 Long: -108.182600Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: **Fencing:**Fencing Type: Other Fencing Condition: Comment: "T" post and wire perimeter fencing.Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: Comment: Corrective Action: Date: **COGCC Comments**

Comment	User	Date
On November 7, 2018 COGCC West Environmental Supervisor Alex Fischer, EPS staff Stan Spencer, Steven Arauza, and Jim Hughes conducted an environmental field inspection of the Berry Latham I02 697. For the most recent field inspection report of this facility, please refer to document #689100006. Berry representatives and their consultant were on site during this inspection. Continue to remove liner pieces as they become exposed. If the sandbags in the secondary containment berm are unused, remove them from the facility. Remove or abandon the black plastic flow line per the 1100 Series Rules.	hughesjo	11/27/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401852061	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4656860
688800360	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4656858