

FORM
INSPRev
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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/07/2018

Submitted Date:

11/27/2018

Document Number:

688800359**FIELD INSPECTION FORM**

Loc ID 415531 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10091
 Name of Operator: BERRY PETROLEUM COMPANY LLC
 Address: 5201 TRUXTUN AVENUE #100
 City: BAKERSFIELD State: CA Zip: 90339

Findings:

- 10 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Arauzo, Steven		steven.arauza@state.co.us	
Johnson, Derek	970-285-2200	djohnson@bry.com	Dist. Superintendent
Fischer, Alex		alex.fischer@state.co.us	
Wilbourn, Don		dwilbourn@bry.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
423846	PIT	AC	07/28/2011		-	LATHAM I-02	AC
449050	LAND APPLICATION SITE	AC	01/31/2017		-	LATHAM I02 697	EI

General Comment:

On November 7, 2018 COGCC West Environmental Supervisor Alex Fischer, EPS staff Stan Spencer, Steven Arauzo, and Jim Hughes conducted an environmental field inspection of the Berry Latham I02 697. For the most recent field inspection report of this facility, please refer to document #689100006.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective ActionL		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Location sign near entrance.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Posted on location sign.		
Corrective Action:		Date:	
Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Sand bags stored in secondary containment berm.		
Corrective Action:	Comply with Rule 603.f	Date:	12/27/2018
Type	UNUSED EQUIPMENT		
Comment:	Black plastic pipe near existing pit. Remove or abandon flow line.		
Corrective Action:	Comply with Rule 603.f.	Date:	02/27/2019
Type	DEBRIS		
Comment:	Continue to remove liner pieces as they become exposed.		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 423846 Type: PIT API Number: - Status: AC Insp. Status: AC

Facility ID: 449050 Type: LAND API Number: - Status: AC Insp. Status: EI

Environmental

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)	
Drill Cuttings	Land Treatment	Adequate		
Comment	Please refer to REM Project #10232 in the COGIS database for more information regarding this facility.			
Corrective Action				Date: _____

Spill/Remediation:

Comment:

Corrective Action: Date: _____

Emission Control Burner (ECB): _____

Comment:

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Self Inspection	Pass	
				Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: _____ Lined: _____ Pit ID: 423846 Lat: 39.549990 Long: -108.182600

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action Date: _____

Fencing:

Fencing Type: Other Fencing Condition: _____

Comment: "T" post and wire perimeter fencing.

Corrective Action Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action Date: _____

COGCC Comments

Comment	User	Date
<p>On November 7, 2018 COGCC West Environmental Supervisor Alex Fischer, EPS staff Stan Spencer, Steven Arauza, and Jim Hughes conducted an environmental field inspection of the Berry Latham I02 697. For the most recent field inspection report of this facility, please refer to document #689100006.</p> <p>Berry representatives and their consultant were on site during this inspection. Continue to remove liner pieces as they become exposed. If the sandbags in the secondary containment berm are unused, remove them from the facility.</p> <p>Remove or abandon the black plastic flow line per the 1100 Series Rules.</p>	hughesjo	11/27/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401852061	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4656860
688800360	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4656858