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Budget Bureau 42-R358.2.
Approval expires 12-31-62.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYBEST IMAGE
AVAILABLELand Office Denver
Lease No. 038749-A
Unit L*Powder Wash*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
Production Test <u>1, 2, 3, 4.</u>	<u>XX</u>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

B. W. Musser Well #2 December 24, 1951

Well No. 2 is located 1980 ft. from N line and 330 ft. from E line of sec. 411W sec. 4
(1/4 Sec. and Sec. No.)11N
(Twp.)97W
(Range)6th
(Meridian)Powder Wash
(Field)Moffat
(County or Subdivision)Colorado
(State or Territory)The elevation of the ~~derrick floor~~ ^{ground} above sea level is 6745 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Prod. Test #1: 48 15/32" holes perforated from 4128'-4145', hock wall packer set at 4083'. On a 24-hour test, 3/16" choke, 600 psi separator pressure, 680 psi tubing pressure, well made 4.85 barrels of oil per hour and gauged 116 Mcf/day.Prod. Test #2: 66 15/32" holes perforated from 2765'-2789', 4 15/32" holes at 2750', 4 15/32" holes at 2805', hock wall packer set at 2735'. On a 3-hour test, 1/4" choke, 600 psi separator pressure, 890 psi tubing pressure, well gauged 1190 Mcf/day.Prod. Test #3: Final tubing test. On an 8-hour test, 3/16" choke, 590 psi separator pressure, 625 psi tubing pressure, well made 5.42 barrels oil per hour and gauged 117 Mcf/day.Prod. Test #4: Final casing test. On a 3-hour test, 3/16" choke, 875 psi casing pressure, 575 psi separator pressure, well made 971 Mcf/day.

No water was recovered on the four tests. Shut-in pressure as of 12/24/51 is 860 psi on casing and 550 psi on tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, WyomingBy DK BowenTitle Manager, Producing Division.