



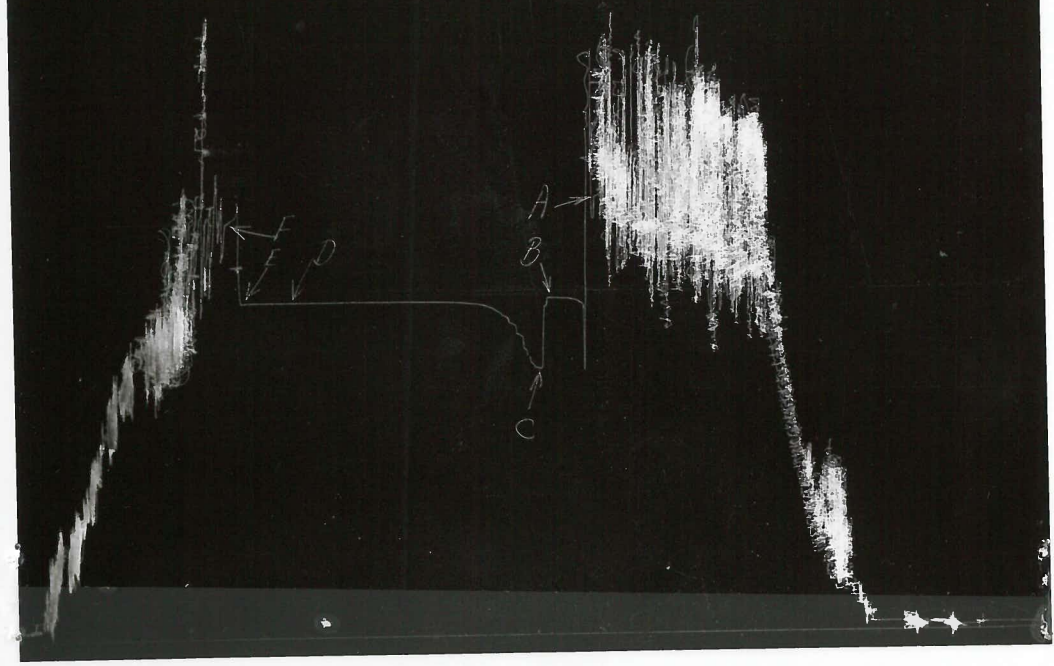
RECEIVED
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PHD. LA 2-1206

VIRG'S TESTERS, INC.

OIL & GAS
CONSERVATION COMMISSION
Box #12 - STERLING, COLO.

True Oil Co.
Wyatt #1 DST #1
4165-4208 Rec #1101



Company Operating Well

True Oil Co.

Address

Box 1612, Casper, Wyo.

Contractor and Rig No.

True Drilg. Co. Rig 15

Well Name and No.

Wyatt #1

County

Moffatt

State

Colorado

Sec.

5

Twn.

11 N

Rng.

96 W

Ticket

4528

DST No.

1

Tester

Hanson

Date of Test and Formation Tested

7-14-61

Wasatch

		Field Pressure	Corrected Pressure
Initial Hydrostatic:	A	2400	2388
Final Hydrostatic:	F	2281	2269
Initial Flow:	C	1436	1445
Final Flow:	D	1805	1826
Initial Shut-in:	B	1841	1831
Final Shut-in:	E	1829	1826
Press. below bottom packer bled to:			

RESULTS

Total Depth 4208 Interval tested 4165 to 4208
Tool open for 3 hrs. Initial Shut-in 30 min. Final Shut-in 30 min.
Tool open @ 11:00 P. M Mud Wt. 10.3 Vis. 82
Did well flow Gas? To surface in 20 min.
Did well flow Oil? No
Did well flow Water? No Witnessed by: D. W. Brown
Was Blow measured? No, too weak
EXTRA EQUIPMENT: Jars? Yes Safety Jt? Yes R. Sub? Yes
Extra packers? One above on straight test. No. final copies? 14
Cost of Test? \$ 483 Top Choke 1" Bottom Choke 1 1/2" D. P. Size 4 1/2 FH
Recorder No. 1101 Run At 4190 Was this a straddle test? No
Recovery in D. P. 4000 ft. of fluid, 120 ft. of gas cut mud, 270 ft. of slightly mud cut gassy water, and 3610 ft. of gassy, slightly salty water.

REMARKS:

Tool opened for 2 min. before ISIP. Opened for test with a good blow, decreasing after 20 min. to a fairly weak blow for 2 1/2 hrs. and then died, remaining dead for rest of test. Tested annulus - 2.35 Bbl. or 322.2 ft. of collars. BHT - 135° Tested 8 3/4" hole with 440 ft. of collars above tool. Test conclusive.