

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
11/13/2018

Submitted Date:
11/14/2018

Document Number:
691200782

FIELD INSPECTION FORM

Loc ID 429258 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 OGCC Operator Number: 10071
 Name of Operator: HIGHPOINT OPERATING CORPORATION
 Address: 1099 18TH ST STE 2300
 City: DENVER State: CO Zip: 80202

Findings:
21 Number of Comments
3 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, John		john.axelson@state.co.us	
Watt, Dustin		dwatt@hpres.com	Sr. EHS Specialist
Graber, Candice (Nikki)		candice.graber@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Barber, Matt		mbarber@hpres.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
429257	WELL	PR	03/01/2018	OW	123-35773	70 Ranch 5-63-22-58H	SI

General Comment:

This is a WELL & BATTERY inspection. Corrective Action items remain applicable for previous FIR #672200072 dated 09/14/2018 (2-CA items) & FIR #684901179 dated 05/11/2016 (1-CA item). Observed fire damaged compressor from incident occurring on 11/10/2018. Refer to Form 22 #401835287 Accident Report dated 11/10/2018. Entire battery & equipment is shut-down.

Location			
Lease Road:			
	Type	Access	
	comment:	Adequate	
	Corrective ActionL		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
	Type	TANK LABELS/PLACARDS	
	Comment:	1.) Apparent methanol tank with pump at gas meter run does not have contents labeling or have NFPA placarding. 2.) 3 - small partially buried fiberglass condensate drain sumps do NOT have capacity posted. Refer to Rule 210.d for guidance. (60 days).	
	Corrective Action:	1.) Post contents label & NFPA placardng on apparent methanol tank at gas meter run. 2.) Post capacity on small partially buried fiberglass condensate drain sumps. Comply w/ Rule 210.d.	Date: 01/14/2019
Emergency Contact Number:			
	Comment:	<input style="width: 100%;" type="text"/>	
	Corrective Action:	<input style="width: 100%;" type="text"/>	Date: _____
Good Housekeeping:			
	Type	OTHER	
	Comment:	Stained soil at wellhead noted from previous FIR #672200072 appears to be remediated.	
	Corrective Action:		Date:
	Type	OTHER	
	Comment:	Localized oil stained gravel at tank battery inside lined secondary containment near load line noted from previous FIR #672200072 is still apparent. Previous CA date remains applicable. Oily rag not disposed of properly observed near ECD scrubber pots inside of tank berms. Refer to Rule 907.e for guidance.	
	Corrective Action:	Treat and/or dispose of oily waste inside of tank berms area. Comply with Rule 907.e.	Date: 10/14/2018
	Type	UNUSED EQUIPMENT	
	Comment:	Unused pumpjack noted in previous FIR #684901179 dated 05/11/2016 still on location. Refer to Rule 603.f for guidance. (90days). Previous CA date remains applicable.	
	Corrective Action:	Remove unused pumpjack. Comply w/ Rule 603.f . Previous CA date remains applicable.	Date: 08/11/2016
	Type	WEEDS	
	Comment:	Windblown weeds inside separator berm noted from previous FIR #672200072 appear to have been mitigated. This does not appear to be a weed growth problem.	
	Corrective Action:		Date:
	Type	OTHER	
	Comment:	Rodent burrows under steel berm at separators compromising the integrity of secondary containment from previous FIR #672200072 appear to have been remediated.	
	Corrective Action:		Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Separators are surrounded by metal berms.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Compressor surrounded by metal berms.		
Corrective Action:			Date:

Equipment:			corrective date
Type: Prime Mover	# 1		
Comment:	Electric motor. Not in use.		
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:	Not in use.		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 3		
Comment:	1 - Unlabeled methanol tank, pump w/ drip tray (Metal tank) at gas meter run. 2 - ECD scrubber pots		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Compressor	# 1		
Comment:	Not operational. Fire damage. Fire incident occurred on 11/10/2018. Refer to Form 22 #401835287 Accident Report dated 11/10/2018. Compressor appears to be maintained by Archrock Inc. No runoff, materials or debris from incident appears outside of metal berm area surrounding compressor.		
Corrective Action:			Date:
Type: Bird Protectors	# 6		
Comment:			

Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	
Type: VRT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLS	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:	Shares berms w/ crude oil tanks.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	500 BBLS	STEEL AST		40.391804,-104.415329
Comment:	Equalizer line connects the 3 crude oil tanks and also connects with the 500 Bbls. produced H2O tank. 2 of the 3 crude oil tanks appear to have gas-fired tank heaters. 3 of 3 crude oil tanks appear to be insulated.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:	Shares berms w/ produced H2O tank.			

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 429257 Type: WELL API Number: 123-35773 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: SI. Well appears to be SI & LOTO.

Corrective Action: Date:

BradenHead

Comment: Bradenhead appears plumbed to surface.

Corrective Action: Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401839300	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4644725
691200783	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4644724