

SURFACE DAMAGE AGREEMENT

This Surface Damage Agreement ("the Agreement") is entered into by and between **Boyd Farms LLLP, a Colorado Limited Liability Limited Partnership, Ronald J. Boyd, General Partner and Nancy L. Boyd, General Partner**. Whose address is 31901 County Road 3U, Genoa, CO 80801 as Owner, and **Nighthawk Production, LLC, 1805 Shea Center Drive, Suite 290, Highlands Ranch, CO 80129**, as Operator.

RECITALS

WHEREAS, Owner and Operator desire to enter into an agreement providing for the use of certain lands owned by Owner in connection with drilling, completion and production operations proposed by Operator;

WHEREAS, Owner and Operator agree that Operator, or any party acting as an agent or representative of Operator and any person acting as an independent contractor pursuant to a contract with Operator, may enter upon and utilize those certain lands of Owner described on Exhibit "A" attached hereto and by this reference made a part hereof (the "Premises") in connection with the conduct of drilling, completion and production operations subject to the terms and conditions of this Agreement. All such operations shall be conducted at the sole risk, cost and expense of Operator or such other parties in a good and workmanlike manner consistent with recognized industry procedure and in accordance herewith.

NOW THEREFORE, in consideration of the mutual promises, covenants and conditions contained herein, the receipt and sufficiency of which are hereby acknowledged, Owner and Operator hereby agree as follows:

1. Use of Property. Operator may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pad") on the Premises consistent with this Agreement. Operator, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating wells to produce oil, gas and associated hydrocarbons produced from the Premises, or adjacent lands, including the construction and use of frac pits, tank batteries, production equipment, compressor sites, electrical lines and other facilities used to produce and market the oil, gas and associated hydrocarbons. No Well Pad shall exceed three and one half (3.5) acres of disturbed area, including any cuts and fills during drilling, without approval from the Owner.

2. Drilling and Production Facilities. The Well Pad locations shall be constructed so as to result in the least interference with surface usage as reasonably practicable under the circumstances. All pits shall be constructed so as not to pollute the adjoining land. Operator shall take all reasonable precautions necessary to prevent land, air and water pollution, including pollution to all underground fresh water zones, as well as to prevent blowouts. Operator shall collect all trash that accumulates in connection with its operations and promptly remove such trash and all junk or surplus equipment from the Property and properly dispose of same off of any adjacent lands owned by Owner pursuant to applicable regulations. Operator shall utilize only such area around the Wells as is reasonably necessary for such purposes, and Operator shall, weather permitting, restore the remainder of the Well Pads to their original condition as soon as practicable and as nearly as possible after the completion of the drilling operations. Operator agrees the construction easement for any production flow line shall initially be 25 feet in width, which upon completion of said construction shall revert to 15 feet, being 7.5 feet left and 7.5 feet right of the center line as laid out and/or surveyed. Within thirty (30) days of completion of drilling activities, Operator shall provide Owner a location improvement survey or similar detailed drawing showing the location of any new Well Pad and other fixtures and equipment to be used at the location during production operations and list of all equipment and accessory structures necessary to the operation of the Well, including but not limited to tanks, separators, meters, pipelines, power lines and fences, placed or to be placed on the surface or in the subsurface of the Property by Operator, and such map and list shall become a part of this Agreement. If such map and list show that surface area in addition to that shown on Exhibit "A" will be used and Operator's use of such additional surface area is acceptable to Owner, then

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Operator shall pay Owner at the rates prescribed in Paragraph 4 of this Agreement. Thereafter, should Operator desire to add additional equipment or accessory structures for production purposes, which additional equipment or accessory structures have not been identified previously by Operator, then prior to installation of any such equipment or accessory structures, Operator shall identify and advise Owner of its desire to install such additional equipment or accessory structures, work with Owner to mutually select a site or sites for locating such additional equipment or accessory structures, and pay Owner at the rates prescribed in Paragraph 4 of this Agreement for normal and customary damage to the surface of the Property caused by the addition of such equipment or accessory structures.

3. Road. Owner grants to Operator an exclusive access easement ("**Road Easement**") on the Premises for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations as described in this Agreement. Operator shall have the right to construct, maintain and use existing and new roads on the Premises on the following terms and conditions:

- a) The Road Easement shall be approximately twenty five (25) feet in width, being fifteen (12.5) feet on each side of the centerline. Operator shall pay to Owner prior to commencing any use or construction the sum of ~~Twenty Dollars (\$20.00)~~ per rod for each road used or constructed on the Premises.
- b) Operator shall advise Owner in reasonable detail of the location (width, cuts, fills and bar ditches) of each new road which it proposes to construct on the Premises.
- c) All vehicular traffic will be restricted to the roads permitted to be used or constructed by Operator hereunder.
- d) Operator shall construct and install such steel gates and cattle guards in all fences as may be necessary for the proper protection and handling of Owner's livestock. Operator shall also install culverts necessary to protect the road beds.
- e) Operator shall maintain the roads, gates, cattle guards, bridges, culverts and any other facilities to be used or constructed by Operator pursuant to this Agreement (the "Improvements") in a good and usable condition during the term of this Agreement and, upon termination of use by Operator of any of such Improvements, Operator shall return the land upon which such Improvements are located to its original condition to the extent reasonably possible, provided that Operator shall notify Owner in writing of any Improvements it intends to cease using and, if Owner so requests within twenty (20) days of receipt of such notice, any such Improvements shall be left in place in a good and usable condition and will thereupon become the sole property of Owner.
- f) Operator shall keep the roads and adjacent areas clean at all times and free of any trash, cans, papers, bottles or other debris resulting from Operator's operations hereunder.

4. Surface and Crop Damage Compensation. As consideration for damages to be incurred by Operator on the Premises, ~~Operator shall pay Owner five thousand dollars (\$5,000.00) for each Well Pad that is constructed on the Premises.~~ Such payment shall constitute payment in full by Operator for (1) the construction of said Well Pad, and (2) consideration for the wellbore drilled within such Well Pad.

If Operator requests and Owner approves use of acreage in excess of the amount prescribed in Paragraph 1 of this Agreement, Operator shall pay additional compensation at the rate of ~~Two Thousand and No/100 Dollars (\$2,000.00)~~ per acre, proportionately reduced to the amount of actual acreage used. Operator shall pay ~~Twenty Dollars (\$20.00)~~ per rod or portion thereof for any linear right-of-way to serve gas gathering pipelines (which pipelines will be no more than four (4) inches in diameter) and any underground electrical lines or water flow lines not laid in the same ditch as the gas gathering pipeline. **If Operator obtains the Owner's consent to use water from the ranch on which the Property is located, then Operator shall pay Owner compensation of ~~Two Thousand Five Hundred and No/100 Dollars (\$2,500.00)~~ for the right to use such water.** Owner, at Owner's sole discretion, may refund some or all of these

damage payments if Operator performs mutually agreed upon water development or land clean-up activities. All of this compensation is for normal and customary damage to the Property and does not cover any damages other than normal and customary damages. Operator agrees to additionally compensate Owner for any additional damages including but not limited to the following:

- (a) Trespass on any lands other than a designated Well Pad, access road, flow line easement and production site;
- (b) The use of the Property in a manner inconsistent with the terms of this Agreement and the Lease;
- (c) The failure to maintain the Property in accordance with the terms of this Agreement and the Lease;
- (d) The failure to reclaim and restore the surface of the Property in accordance with the terms of this Agreement and the Lease;
- (e) The failure to comply with the terms of this Agreement and the Lease or with the terms of any federal, state or local statutes, regulations or ordinances;
- (f) The death of or serious injury to livestock, including but not limited to bison; and
- (g) Any damages arising from Operator's operations and resulting from unreasonable use, negligence or willful misconduct.

5. Annual Surface Rental Compensation. As additional consideration for damages to be incurred by Operator on the Premises, Operator shall pay Owner ~~one thousand dollars (\$2,000.00) per year~~ for each Producing Well, which is Operating on the Premises. Such payment shall constitute payment in full by Operator for the annual rental of the surface and shall be paid to Owner beginning on the 1st anniversary of each producing well.

6. Maintenance of the Property. Operator, at its sole expense, shall maintain the Property in accordance with the terms of the Lease and this Agreement. In addition, at its sole expense and in accordance with Operator's obligation to conduct its operations so as not to interfere unreasonably with Owner's use of the surface of the Property. For noise reduction purposes, any permanent production engine shall use the best available mufflers (hospital-grade or more effective) and equipment available for oil and gas production operations. No later than ten (10) days following completion of construction on Well Pad, Operator shall install and maintain rail guards or a fence around the production equipment and wellhead in a position and manner acceptable to Owner, which fence shall contain gates if necessary. The rail guards, gates and fence at a minimum shall prevent access of bison and other livestock. Operator will paint the production equipment and tankage in subdued colors approved by Owner, and Operator will repaint the same from time to time to keep it appearing clean and well kept. No used or surplus equipment or material shall at any time be stored on the Property. Operator will maintain the production site and all related facilities in a good, clean workmanlike manner, will prevent the growth of noxious and other weeds, and will generally operate the facilities as a prudent Operator, responding to Owner's reasonable requests for maintenance.

7. Pipelines; Proximity to Structures. All pipelines and/or flowlines are to be buried at least **36 inches** below the ground, which will be from the top of the pipe to the surface of the ground. Only crude oil and natural gas (no other derivatives) and produced waters will be allowed to be transported through any pipelines and/or flowlines located on the Property. Operator shall not conduct any operations within one five hundred (**500**) feet of any residence, four hundred (**400**) feet of any permanent livestock holding pens, permanent livestock corrals or permanent livestock barns or two hundred (**200**) feet of any permanent livestock watering facilities without express written consent of Owner.

8. Restoration and Reclamation. Operator shall comply with all applicable statutes, rules, regulations and ordinances of all federal, state and local governments, agencies and authorities in regard to restoration and reclamation. Upon completing a commercial well, completing drilling operations, plugging and abandoning the Well, or ceasing use of any portion of the Property by Operator, Operator shall reclaim and restore such portion of the Property as nearly as reasonably practical to allow it to be used for those purposes which Owner intends to

use the Property. Such restoration and reclamation shall be completed as soon as practicable, but no later than ninety (90) days after said completion or abandonment, weather permitting. In the case of reasonable delay in such restoration and reclamation by Operator due to inclement weather, Operator shall complete such restoration and reclamation as soon as reasonably possible. Such restoration and reclamation includes, but is not limited to, the removal of all drilling and associated equipment and facilities, the removal of all drilling and produced substances and disposal of such substances off the Property, the leveling of all drilling pits and other excavations, and the reseeding, with native grass seed mix selected and provided by Owner and paid for by Operator, of all areas affected by Operator's use of the Property, subject to repeat reseeding(s) and weed control as reasonably required and directed by Owner, until such time as a satisfactory native grass covering is obtained. Within ninety (90) days after the termination of the Lease and weather permitting, Operator shall remove any and all property placed by Operator on the Property or Owner may cause same to be removed at Operator's expense. Operator's obligations and liabilities under this Paragraph are continuing and shall survive the termination of the Agreement.

9. Water Use; Water Well Option; Wastewater. Operator shall not use water from any fresh or usable water sands or strata, including water from any formation which would be protected under the federal Underground Injection Control program, for any water flood or other enhanced recovery operations for pressure maintenance purposes. Further, no fresh or useable water may be used for secondary recovery without the prior written consent of the Owner. Subject to the foregoing, Owner may, in its sole discretion, offer to sell Operator fresh water from surface impoundments or other surface or ground water sources to the extent reasonably necessary for drilling and development operations on the Leased Premises so long as such use does not unreasonably interfere with agriculture or livestock operations. The Owner shall have the right to designate the location from which water shall be taken. Upon completion of the drilling operations any permits obtained by Operator for water wells and any water wells drilled pursuant to such permits may be conveyed to the Owner, or such water wells will be plugged by Operator at its expense as required by law. In the event Operator drills a water well as a fresh water source for drilling and desires to abandon the water well, Operator shall give Owner written notice ten (10) days prior to plugging the water well and Owner shall have the option to take over the well. In the event Owner elects to exercise this option and notifies Operator within five (5) days of Owner's receipt of said notice from Operator, Operator shall then complete the water well in accordance with government requirements and assign the water well to Owner who shall assume liability for all future well operations. Operator shall handle, remove and dispose of off of the Property any and all wastewater associated with its operations thereof, which handling, removal and disposal shall be conducted pursuant to all applicable federal, state and local laws, rules and regulations. In no event shall any wastewater be stored on the Property or adjacent lands owned by Owner.

10. Compliance and Indemnification. Operator shall comply with all applicable federal, state and local statutes, rules, regulations and ordinances applicable to the Property and Operator's operations thereon. Operator agrees to protect, defend, indemnify and hold harmless Owner, and his respective agents, employees, tenants, successors and assigns from and against all liabilities, losses, expenses, claims, demands, and causes of action of every kind and character, whether for death or personal injury to persons (including agents and employees of Operator and Operator's subcontractors) for loss or damage to the Property, in any way and at any time arising out of, incident to, or in connection with this Agreement, operations conducted on the Property, or breach of the terms hereof, regardless of whether any such liability, loss, expense, claim, demand or cause of action is based on the sole or concurrent negligence of any party indemnified hereunder. This obligation is continuing and shall survive the termination of this Agreement. Prior to commencement and construction of the drillsite location for the Well, Operator shall purchase and keep in force a policy or policies of commercial general liability insurance relating to the use of the Property in an aggregate amount of at least Five Million Dollars (\$5,000,000.00) and name Owner as an additional insured on the policy or policies. The Operator agrees to furnish to Owner a certificate or certificates naming Owner as an additional insured and further providing that the insurer(s) shall give Owner ten (10) days prior written notice of any termination, cancellation or material modification made to such insurance policy(ies).

11. Term. If not sooner terminated by the terms of this Agreement, this Agreement shall terminate upon the time at which the Operator's right to continue exploration terminates.

12. Owner acknowledges that this notice complies with, or hereby waives, all COGCC requirements that it be given advance notice by Company of the proposed Operations. Owner acknowledges receiving from Company a brochure prepared by the COGCC which describes the rights and responsibilities of Owner as a surface owner.

13. Notice. Any notice or other communication required to be given by one party to the other pursuant to this Agreement shall be in writing and shall be given and deemed to have been given when delivered personally or by overnight courier or three (3) days after being mailed postage pre-paid, registered or certified, and addressed as follows:

To Operator: Nighthawk Production LLC
1805 Shea Center Drive
Suite 290
Highlands Ranch, Colorado 80129
Chuck Wilson – Chief Operating Officer
303-407-9600

To Owner: Boyd Farms, LLLP
Ronald J. Boyd and Nancy L. Boyd, General Partners
31901 County Road 3U
Genoa, CO 80801
719-740-1008

or to such other address(es) as Operator and Owner may from time to time designate by written notice to the other.

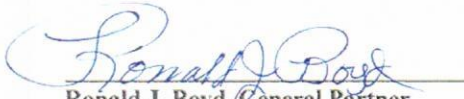
14. Release. Owner releases and discharges Operator from all actions, causes of actions, suits, claims and demands for and on account of normal and customary damage to the Property or any growing crop, caused by or on account of Operator's use of the Property to access and drill the Well. This release does not cover any damage caused by Operator to the Property other than normal and customary damages.

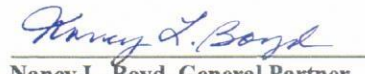
15. Agents and Successors. The terms of this Agreement shall inure to the benefit of and be binding upon Owner, Operator and their respective successors, assigns, agents, employees, partners, associated and affiliated companies, insurance carriers and contractors.

16. General Safety Owner from time to time may use chemicals and fertilizers that require warning placards, communicating various levels of danger. Operator, releases and discharges Owner all actions, causes of actions, suits, claims and demands for and on account of damage or injury to personnel on the property.

THIS Instrument is binding upon and effective as to the interest of each party who executed same without regard as to whether it is executed by an other person whomsoever and this agreement may be executed in any number of counter parts, each of which shall be considered an original for all purposes.

IN WITNESS WHEREOF, this Agreement is executed by the parties hereto effective as of the Effective Date of May 15, 2014.


Ronald J. Boyd, General Partner


Nancy L. Boyd, General Partner

ACKNOWLEDGMENT

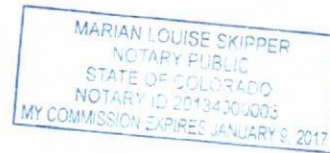
State of COLORADO }
County of Lincoln } ss.

Before me, the undersigned, a Notary Public, in and for said County and State, on this 15th day of May, 2014, personally appeared **Ronald J. Boyd and Nancy L. Boyd, General Partners of Boyd Farms, LLLP, a Colorado Limited Liability Partnership** executed the within and foregoing instrument of writing and acknowledged to me that they did duly execute said instrument for the purposes and consideration therein expressed.

My commission expires:

1-9-17

Marian Louise Skipper
Notary Public (Seal)



OPERATOR: NIGHTHAWK PRODUCTION LLC

BY:

Craig Burbage

Craig Burbage, Land Manager

DATE: 5/22/14

ACKNOWLEDGMENT

State of COLORADO }
County of DOUGLAS } ss.

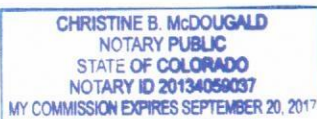
Before me, the undersigned, a Notary Public, in and for said County and State, on this 22nd day of May, 2014, personally appeared **Craig Burbage, Land Manager of Nighthawk Production, LLC**, who executed the within and foregoing instrument of writing and acknowledged to me that he did duly execute said instrument for the purposes and consideration therein expressed.

My commission expires:

01-20-17

Christine B. McDougald
Notary Public

1805 Phea Center Drive #290
Highlands Ranch, CO
Address




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Exhibit "A"

This Exhibit "A" is in reference to a certain Surface Use Agreement Dated May 15, 2014.

Township 7 South, Range 54 West, 6th P.M.
Section 5: S/2


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Page 1 of 1

LINCOLN COUNTY, COLORADO

Corinne M. Langel, Clerk and Recorder

08-19-2013 03:42 PM Recording Fee \$11.00

STATEMENT OF AUTHORITY

1. This Statement of Authority relates to an entity¹ named
BOYD FARMS LLLP and is executed on behalf of the entity pursuant to the provisions of Section 38-30-172, C.R.S.
2. The type of entity is a:

<input type="checkbox"/> corporation	<input type="checkbox"/> registered limited liability partnership
<input type="checkbox"/> nonprofit corporation	<input checked="" type="checkbox"/> registered limited liability limited partnership
<input type="checkbox"/> limited liability company	<input type="checkbox"/> limited partnership association
<input type="checkbox"/> general partnership	<input type="checkbox"/> government or governmental subdivision or agency
<input type="checkbox"/> limited partnership	<input type="checkbox"/> trust (Section 38-30-108.5, C.R.S.)
3. The entity is formed under the laws of COLORADO
4. The mailing address for the entity is 31901 County Road 3U, Genoa, Colorado 80818
5. The ☒ name ☒ position of each person authorized to execute instruments conveying, encumbering, or otherwise affecting title to real property on behalf of the entity is
Ronald J. Boyd and Nancy L. Boyd, General Partners
6. The authority of the foregoing person(s) to bind the entity is ☒ not limited ☐ limited as follows:²
7. Other matters concerning the manner in which the entity deals with interests in real property:

Executed this 8TH day of JULY, 2013BOYD FARMS LLLP,
a Colorado limited liability limited partnershipBOYD FARMS LLLP,
a Colorado limited liability limited partnershipBy: Ronald J. Boyd
Ronald J. Boyd, General PartnerBy: Nancy L. Boyd
Nancy L. Boyd, General PartnerSTATE OF WYOMING)
) ss.
County of PARK)The foregoing instrument was acknowledged before me this 8TH day of JULY, 2013,
by Ronald J. Boyd and Nancy L. Boyd, General Partners of Boyd Farms LLLP, a Colorado limited liability limited partnershipWitness my hand and official seal
My commission expires 4/3/14
County of Park State of Wyoming
My Commission Expires 4/3/14Yvonne M. Paulsen
Notary Public

¹ This form should not be used unless the entity is capable of holding title to real property.
² The absence of any limitation shall be prima facie evidence that no such limitation exists.