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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY
Document Number:
Date Received:

Complete the Attachment Checklist

OGCC Operator Number: 10683
Name of Operator: HRM RESOURCES III LLC
Address: 410 17th STREET SUITE 1600
City: DENVER State: CO Zip: 80202
API Number: 05-081-07450-00 OGCC Facility ID Number: 298146
Well/Facility Name: SPAPRKS RIDGE UNIT Well/Facility Number: 2-H
Location QtrQtr: NEMW Section: 7 Township: 11N Range: 101W Meridian:

Table with columns Oper and OGCC, rows Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Last MIT Date:

Test Type:

- [] Test to Maintain SI/TA status [] 5-year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities: AFTER A SUCCESSFUL MIT RETURN THE WELL TO PRODUCTION

Wellbore Data at Time of Test
Injection/Producing Zone(s): BXTR
Perforated Interval: 10208-13754
Open Hole Interval:
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test
Tubing Size: 2 3/8
Tubing Depth: 10152
Top Packer Depth: 10158
Multiple Packers? [] Yes [X] No

Test Data table with columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test

Test Witnessed by State Representative? [] Yes [X] No
OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: TERRY PAPE

Signed: [Signature] Title: VP OPERATIONS Date: 07/26/2018

OGCC Approval: Title: Date:

Conditions of Approval, if any:

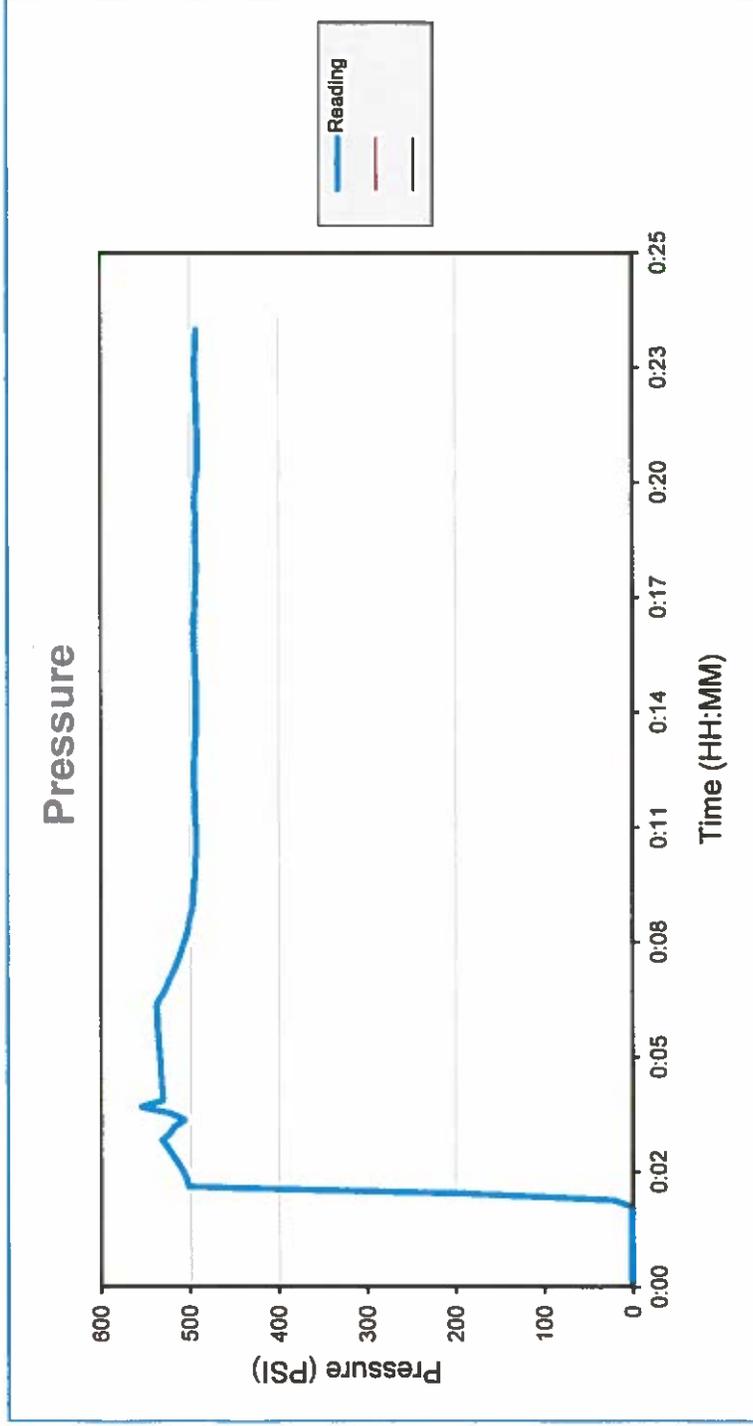
Data Collection Report

Gauge Information	
Serial Number	804768
Model	15KPSIXP2I
Message Store	-----
Units	PSI

CUSTOMER: HRM RESOURCES

WELL INFO: SPRARKS RIDGE UNIT #2

Run Info	
Start Time	7/26/18 4:25:24 PM
Stop Time	7/26/18 4:49:24 PM
Logging Interval	10



KLX REP. _____ CUSTOMER REP. _____