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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10683
Name of Operator: HRM RESOURCES III LLC
Address: 410 17th STREET SUITE 1600
City: DENVER State: CO Zip: 80202
API Number: 05-081-07450-00 OGCC Facility ID Number: 298146
Well/Facility Name: SPAPRKS RIDGE UNIT Well/Facility Number: 2-H
Location QtrQtr: NEMW Section: 7 Township: 11N Range: 101W Meridian: _____

Contact Name and Telephone
TERRY PAPE
No: (970) 768-5700
Email: tpape@hrmres.com

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: _____

Test Type:

- ☐ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☐ 5-year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities: AFTER A SUCCESSFUL MIT RETURN THE WELL TO PRODUCTION

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Injection/Producing Zone(s) BXTR	Perforated Interval: 10208-13754	Open Hole Interval:	Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test			
Tubing Size: 2 3/8	Tubing Depth: 10152	Top Packer Depth: 10158	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data					
Test Date 07/26/2018	Well Status During Test SHUT IN	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0	
Casing Pressure Start Test 500	Casing Pressure - 5 Min. 500	Casing Pressure - 10 Min. 500	Casing Pressure Final Test 498	Pressure Loss or Gain During Test -2	
Test Witnessed by State Representative? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			OGCC Field Representative (Print Name): _____		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: TERRY PAPE

Signed: _____ Title: VP OPERATIONS

Date: 07/26/2018

OGCC Approval: _____ Title: _____

Date: _____

Conditions of Approval, if any:

Data Collection Report

CUSTOMER:	HRM RESOURCES
WELL INFO:	SPARKS RIDGE UNIT #2
Run Info	
Start Time	7/26/18 4:25:24 PM
Stop Time	7/26/18 4:49:24 PM
Logging Interval	10

Gauge Information	
Serial Number	804768
Model	15KPSIXP2I
Message Store	-----
Units	PSI

