

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



00244702

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APR 11 1985

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Warren

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14-11N-66W

12. COUNTY

Weld

13. STATE

Colo.

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Re-entry

2. NAME OF OPERATOR
Antelope Production Company

3. ADDRESS OF OPERATOR
P.O. Box 577 Kimball, NE 69145

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface C NW NW Section 14-11N-66W 660' FNL
At top prod. interval reported below 660' FWL
At total depth

14. PERMIT NO. NA DATE ISSUED 8-13-84

15. DATE SPUNDED 8-15-84 16. DATE T.D. REACHED 8-19-84 17. DATE COMPL. (Ready to prod.) 10-1-84 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) KB 5734 19. ELEV. CASINGHEAD 5722

20. TOTAL DEPTH, MD & TVD 8880 21. PLUG, BACK T.D., MD & TVD 8816 22. IF MULTIPLE COMPL., HOW MANY → 23. INTERVALS DRILLED BY 8880 ROTARY TOOLS CABLE TOOLS -0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 8462-8561 Niobrara 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/VDL & perforating log 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	605'	12 1/4"	500 sx regular	none
4 1/2"	11.6#	8880'	7 7/8"	380 sx 50/50 Poz	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8591	

31. PERFORATION RECORD (Interval, size and number) 8561, 8559, 8547, 8542, 8535, 8533, 8531, 8529, 8524, 8522, 8520, 8513, 8509, 8507, 8505, 8503, 8495, 8472, 8465, 8463, 20 shots total. Hyper II 3 3/8

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8462-8561	1000 gal. MCA, 100,000# sand
	34,000 gal KCL water (3%)
	22,667 gal CO2

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
9-25-84	Swabbing	SI for evaluation					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-1-84	4	2"	→	1.25	TSTM	no	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-0-	-0-	→	7.5		-0-	33°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Jim Spargo

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Foreman DATE 4-1-85



37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			This well was a re-entry, no open hole logs or tests were run.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH



UNCLASSIFIED

UNIT COMPLETION OR RECOMPLETION REPORT VFD-100
 OF AND BY COMPLETION DIVISION
 STATE OF CALIFORNIA