

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

00244702

RECEIVED

APR 11 1985

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. <b>COLO. OIL &amp; GAS CONS. COMM.</b>	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Re-entry</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>Antelope Production Company</b>				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>P.O. Box 577 Kimball, NE 69145</b>				8. FARM OR LEASE NAME <b>Warren</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <b>C NW NW Section 14-11N-66W 660' FNL</b> At top prod. interval reported below <b>660' FWL</b> At total depth				9. WELL NO. <b>1</b>	
				10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>	
				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 14-11N-66W</b>	
14. PERMIT NO. <b>NA</b>		DATE ISSUED <b>8-13-84</b>		12. COUNTY <b>Weld</b>	13. STATE <b>Colo.</b>
15. DATE SPUDDED <b>8-15-84</b>	16. DATE T.D. REACHED <b>8-19-84</b>	17. DATE COMPL. (Ready to prod.) <b>10-1-84 (Plug &amp; Abd.)</b>	18. ELEVATIONS (DF, REB, RT, GR, ETC.) <b>KB 5734</b>	19. ELEV. CASINGHEAD <b>5722</b>	
20. TOTAL DEPTH, MD & TVD <b>8880</b>	21. PLUG, BACK T.D., MD & TVD <b>8816</b>	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY <b>8880</b>	ROTARY TOOLS <b>-0-</b>	CABLE TOOLS <b>-0-</b>
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) <b>8462-8561 Niobrara</b>					25. WAS DIRECTIONAL SURVEY MADE <b>no</b>
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>CBL/VDL &amp; perforating log</b>			27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)		
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>24#</b>	<b>605'</b>	<b>12 1/4"</b>	<b>500 sx regular</b>	<b>none</b>
<b>4 1/2"</b>	<b>11.6#</b>	<b>8880'</b>	<b>7 7/8"</b>	<b>380 sx 50/50 Poz</b>	<b>none</b>
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
<b>2 3/8"</b>	<b>8591</b>				
31. PERFORATION RECORD (Interval, size and number) <b>8561, 8559, 8547, 8542, 8535, 8533, 8531, 8529, 8524, 8522, 8520, 8513, 8509, 8507, 8505, 8503, 8495, 8472, 8465, 8463, 20 shots total. Hyper II 3 3/8</b>			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			<b>8462-8561 1000 gal. MCA, 100,000# sand</b>		
			<b>34,000 gal KCL water (3%)</b>		
			<b>22,667 gal CO2</b>		
33. PRODUCTION					
DATE FIRST PRODUCTION <b>9-25-84</b>	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Swabbing</b>			WELL STATUS (Producing or shut-in) <b>SI for evaluation</b>	
DATE OF TEST <b>10-1-84</b>	HOURS TESTED <b>4</b>	CHOKE SIZE <b>2"</b>	PROD'N. FOR TEST PERIOD <b>7.5</b>	OIL—BBL. <b>1.25</b>	GAS—MCF. <b>TSTM</b>
FLOW. TUBING PRESS. <b>-0-</b>		CASING PRESSURE <b>-0-</b>	CALCULATED 24-HOUR RATE <b>7.5</b>	WATER—BBL. <b>-0-</b>	GAS-OIL RATIO <b>33°</b>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY <b>Jim Spargo</b>
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE <b>Production Foreman</b>		DATE <b>4-1-85</b>	

See Spaces for Additional Data on Reverse Side



### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			This well was a re-entry, no open hole logs or tests were run.

### 38.

### GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH