

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

JUN 27 1972



00244704

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

OIL & GAS COM. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <u>P & A</u>				5. LEASE DESIGNATION AND SERIAL NO. Fee	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>P & A</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR <u>Rainbow Resources, Inc.</u>				7. UNIT AGREEMENT NAME -----	
3. ADDRESS OF OPERATOR <u>c/o McIlnay - Adams & Co., Inc.</u>				8. FARM OR LEASE NAME <u>Warren Livestock Co.</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) <u>Rm 103 - 152 N. Durbin, Casper, Wyoming 82601</u> At surface <u>C NW NW Section 14-11N-66W 660' FNL & 660' FWL</u> At top prod. interval reported below At total depth				9. WELL NO. <u>#1</u>	
14. PERMIT NO. <u>72-323</u>				DATE ISSUED <u>5/4/72</u>	
15. DATE SPUDDED <u>6-10-72</u>		16. DATE T.D. REACHED <u>6-24-72</u>		12. COUNTY <u>Weld</u>	
17. DATE COMPL. (Ready to prod.) <u>6-25-72</u>		18. ELEVATIONS (DF, REB, RT, GR, ETC.) <u>5722' G.L.</u>		13. STATE <u>Colorado</u>	
20. TOTAL DEPTH, MD & TVD <u>9450'</u>		21. PLUG, BACK T.D., MD & TVD <u>Surface</u>		19. ELEV. CASINGHEAD <u>0 - 9450'</u>	
22. IF MULTIPLE COMPL., HOW MANY <u>1</u>				23. INTERVALS DRILLED BY <u>Rotary Tools</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) <u>NONE</u>				25. WAS DIRECTIONAL SURVEY MADE <u>NO</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>IES, GR - Density</u>				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE <u>8 5/8"</u>		WEIGHT, LB./FT. <u>24#</u>		DEPTH SET (MD) <u>605'</u>	
HOLE SIZE <u>12 1/4"</u>		CEMENTING RECORD <u>500 sx. regular to surface.</u>		AMOUNT PULLED <u>None</u>	
29. LINER RECORD					
SIZE <u>---</u>		TOP (MD) <u>---</u>		BOTTOM (MD) <u>---</u>	
SACKS CEMENT <u>---</u>		SCREEN (MD) <u>---</u>		TUBING RECORD	
SIZE <u>---</u>		DEPTH SET (MD) <u>---</u>		PACKER SET (MD) <u>---</u>	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) <u>NONE</u>					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD) <u>---</u>		AMOUNT AND KIND OF MATERIAL USED <u>---</u>			
33. PRODUCTION					
DATE FIRST PRODUCTION <u>---</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>---</u>		WELL STATUS (Producing or shut-in) <u>P & A</u>	
DATE OF TEST <u>---</u>		HOURS TESTED <u>---</u>		CHOKE SIZE <u>---</u>	
PROD'N. FOR TEST PERIOD <u>---</u>		OIL—BBL. <u>---</u>		GAS—MCF. <u>---</u>	
WATER—BBL. <u>---</u>		GAS-OIL RATIO <u>---</u>		OIL GRAVITY-API (CORR.) <u>---</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>---</u>					
35. LIST OF ATTACHMENTS <u>---</u>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Edward W. McIlnay</u>		TITLE <u>Agent</u>		DATE <u>6-26-72</u>	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p><u>DST #1</u></p> <p>Interval: 9318 - 9450'</p> <p>Opened with weak blow decreasing to no blow in 5 min. No blow after initial shut-in.</p> <p><u>Recovered:</u> 1435' water cushion & 90' drilling mud.</p> <p>IHP - 4968#</p> <p>FHP - 4798#</p> <p>IFP - 730#</p> <p>FFP - 769#</p> <p>ISIP - 1179#</p> <p>FSIP - 1897@</p> <p>BHT - 218°</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fox Hills	1580'	Same
Lewis	2946'	"
Parkman	3534'	"
1st Hygiene	4350'	"
2 Niobrara	8450'	"
Mowry	9262'	"
"J" Sand	9312'	"
T.D.	9450'	"