

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED
JUN 27 1972



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File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other P & A

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P & A

2. NAME OF OPERATOR
Rainbow Resources, Inc.

3. ADDRESS OF OPERATOR
c/o McIlroy - Adams & Co., Inc.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
Rm 103 - 152 N. Durbin, Casper, Wyoming 82601

At surface
C NW NW Section 14-11N-66W 660' FNL & 660' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Warren Livestock Co.

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 14-11N-66W

12. COUNTY
Weld

13. STATE
Colorado

14. PERMIT NO. 72-323 DATE ISSUED 5/4/72

15. DATE SPUNDED 6-10-72 16. DATE T.D. REACHED 6-24-72 17. DATE COMPL. (Ready to prod.) 6-25-72 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5722' G.L.

20. TOTAL DEPTH, MD & TVD 9450' 21. PLUG, BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
0 - 9450'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
NONE

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES, GR - Density

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	605'	12 1/4"	500 sx. regular to surface.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
-----	-----	<u>P & A</u>

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
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FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Edward W. McIlroy TITLE Agent DATE 6-26-72

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			<u>DST #1</u>			
			Interval: 9318 - 9450'	Fox Hills	1580'	Same
			Opened with weak blow decreasing to no blow in 5 min. No blow after initial shut-in.	Lewis	2946'	∇
			<u>Recovered:</u> 1435' water cushion & 90' drilling mud.	Parkman	3534'	"
				1st Hygiene	4350'	"
				∞ Niobrara	8450'	"
				Mowry	9262'	"
				"J" Sand	9312'	"
				T.D.	9450'	"
			IHP - 4968#			
			FHP - 4798#			
			IFP - 730#			
			FFP - 769#			
			ISIP - 1179#			
			FSIP - 1897@			
			BHT - 218°			