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STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

NOV 7 1990

SUBMIT ORIGINAL AND 1 COPY

COLORADO OIL & GAS CONSERVATION COMMISSION

|                     |    |    |    |
|---------------------|----|----|----|
| FOR OFFICE USE ONLY |    |    |    |
| ET                  | FE | UC | SE |

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |   |
|---|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER |  | 5. FEDERAL/INDIAN OR STATE LEASE NO.                          |
| 2. NAME OF OPERATOR<br>ANTELOPE PRODUCTION COMPANY  |  | 6. PERMIT NO.<br>72-323                                       |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 577<br>CITY STATE ZIP CODE<br>Kimball, Nebraska 69145  |  | 7. API NO.<br>05-123-07458                                    |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br>At surface<br>C NW/4 NW/4 Sec. 14-11N-66W<br>At proposed prod. zone      |  | 8. WELL NAME<br>Warren # 5630/                                |
| 12. COUNTY<br>Weld  |  | 9. WELL NUMBER<br>#1  |
|   |  | 10. FIELD OR WILDCAT<br>Houlet                                |
|   |  | 11. QTR. QTR. SEC., T.R. AND MERIDIAN<br>NW/4 NW/4 14-11N-66W |

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

|  |  |  |
|--|--|--|
| 13A. NOTICE OF INTENTION TO:<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> MULTIPLE COMPLETION<br><input type="checkbox"/> COMMINGLE ZONES<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> REPAIR WELL<br><input type="checkbox"/> OTHER | 13B. SUBSEQUENT REPORT OF:<br><input checked="" type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)<br><input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)<br><input type="checkbox"/> REPAIRED WELL<br><input type="checkbox"/> OTHER<br><small>*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions</small> | 13C. NOTIFICATION OF:<br><input type="checkbox"/> SHUT-IN, TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS)<br><input type="checkbox"/> PRODUCTION RESUMED (DATE _____)<br><input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT)<br><input type="checkbox"/> WELL NAME CHANGE<br><input type="checkbox"/> OTHER |
|--|--|--|

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK

Plugged in accordance with verbal orders of John Stowall by Donnelly Casing Pulling Co., Sterling, Colorado, as follows: (Detail attached.)

09-28-90 Set Bridge plug at 8,400'. @ 4275'

10-03-90 Pumped 25 sxs cement. Pulled to 1,900'. Pumped 35 sxs cement. Pulled to 1,500'. Pumped 35 sxs cement. Pulled to 605'. Pump job.

10-04-90 Pumped 35 sxs cement at 605'. Set 10 sxs cement in top of surface. Cut off surface down 4'. Welded cap on.

EXHAUSTED  
OIL WELL

16. I hereby certify that the foregoing is true and correct

SIGNED Jodi Keeler TELEPHONE NO. (308) 235-4661

NAME (PRINT) Jodi Keeler TITLE Production Records Manager DATE 11-5-90

(This space for Federal or State office use)

APPROVED R. VonSickle TITLE Engr. C DATE 11-27-90

CONDITIONS OF APPROVAL, IF ANY:



# Donnelly Casing Pulling Co.

Phone 522-1410

P.O. Box 791  
Sterling, Colorado 80751

Bob Donnelly

**SOLD TO** Antelope Production  
Box 577  
Kimball, NE 69145

**INVOICE DATE** 10-09-90

**WELL** Warren #1

**INVOICE NO.** 91-014

|                                   |                           |                  |
|-----------------------------------|---------------------------|------------------|
| 7637' 4½" OD Casing @             | \$ .60 per foot           | \$4582.20        |
| Day Work, 37 hours @              | \$ 50.00 per hour         | 1850.00          |
| Cement, 140 sacks @               | \$ 8.00 each              | 1120.00          |
|                                   | tax                       | 33.60            |
| Shot, 1 @                         | \$ 40.00 per shot         | 40.00            |
| Pump Job, 1 @                     | \$500.00 per job          | 500.00           |
| Vacuum Truck, 9 hours @           | \$ 42.00 per hour         | 378.00           |
| Days away, 3 men, 3 days @        | \$ 50.00 per man, per day | 450.00           |
| Loader, 2 hours (loaded tubing)@  | \$ 35.00 per hour         | 70.00            |
| Hauled tubing to & from location: |                           |                  |
| Mack Truck, 12 hours @            | \$ 42.00 per hour         | 504.00           |
| Trailer, 12 hours @               | \$ 10.00 per hour         | 120.00           |
|                                   |                           | <u>\$9647.80</u> |

| DATE     | DAY WORK | REMARKS  |
|----------|----------|--|
| 09-28-90 | 8 hours  | Moved rig. Raised mast. Had bridge plug set at 8400'. Dug cellar. Set in jacks. Worked pipe to 40".  |
| 10-01-90 | 10 hours | Worked pipe to 75". Shot at 7650'. Worked loose. Pulled 6 joints. Day away.  |
| 10-02-90 | 2 hours  | Pulled 115 joints casing. Well blew in so we bled off into truck. Day away.  |
| 10-03-90 | 8 hours  | Finished pulling casing, 184 total joints. Ran 2 3/8" tubing to 4275'. Pumped 25 sacks cement. Pulled to 1900'. Pumped 35 sacks cement. Pulled to 1500'. Pumped 35 sacks cement. Pulled to 605'. Pump job. |
| 10-04-90 | 9 hours  | Pumped 35 sacks cement at 605'. Pulled to 31'. Set 10 sacks cement in top of surface. Pulled out tubing. Cut off surface down 4'. Had cap welded on. Vacuum truck, 9 hours.                                |

WELL COMPLETE

THANK YOU

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