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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

COLO. OIL & GAS CONS. COMM.



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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. FEDERAL/INDIAN OR STATE LEASE NO.
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		6. PERMIT NO. 72-323
2. NAME OF OPERATOR ANTELOPE PRODUCTION COMPANY		7. API NO. 05-123-07458
3. ADDRESS OF OPERATOR P.O. Box 577 CITY STATE ZIP CODE Kimball, Nebraska 69145		8. WELL NAME Warren # 5630/
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface C NW/4 NW/4 Sec. 14-11N-66W At proposed prod. zone		9. WELL NUMBER #1
12. COUNTY Weld		10. FIELD OR WILDCAT Houlet
		11. QTR. QTR. SEC., T.R. AND MERIDIAN NW/4 NW/4 14-11N-66W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER _____	13B. SUBSEQUENT REPORT OF: <input checked="" type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER _____ <small>*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions</small>	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN, TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER _____
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK _____

Plugged in accordance with verbal orders of John Stowall by Donnelly Casing Pulling Co., Sterling, Colorado, as follows: (Detail attached.)

- 09-28-90 Set Bridge plug at 8,400'. → @ 4275'
- 10-03-90 Pumped 25 sxs cement. Pulled to 1,900'. Pumped 35 sxs cement. Pulled to 1,500'. Pumped 35 sxs cement. Pulled to 605'. Pump job.
- 10-04-90 Pumped 35 sxs cement at 605'. Set 10 sxs cement in top of surface. Cut off surface down 4'. Welded cap on.

EXHAUSTED OIL WELL

16. I hereby certify that the foregoing is true and correct

SIGNED Jodi Keeler TELEPHONE NO. (308) 235-4661

NAME (PRINT) Jodi Keeler TITLE Production Records Manager DATE 11-5-90

(This space for Federal or State office use)

APPROVED R. VonSickle TITLE Engr. C DATE 11-27-90

CONDITIONS OF APPROVAL, IF ANY:

Donnelly Casing Pulling Co.

Phone 522-1410

P.O. Box 791
Sterling, Colorado 80751

Bob Donnelly

SOLD TO Antelope Production
Box 577
Kimball, NE 69145

INVOICE DATE 10-09-90

WELL Warren #1

INVOICE NO. 91-014

7637' 4½" OD Casing @	\$.60 per foot	\$4582.20
Day Work, 37 hours @	\$ 50.00 per hour	1850.00
Cement, 140 sacks @	\$ 8.00 each	1120.00
	tax	33.60
Shot, 1 @	\$ 40.00 per shot	40.00
Pump Job, 1 @	\$500.00 per job	500.00
Vacuum Truck, 9 hours @	\$ 42.00 per hour	378.00
Days away, 3 men, 3 days @	\$ 50.00 per man, per day	450.00
Loader, 2 hours (loaded tubing)@	\$ 35.00 per hour	70.00
Hauled tubing to & from location:		
Mack Truck, 12 hours @	\$ 42.00 per hour	504.00
Trailer, 12 hours @	\$ 10.00 per hour	120.00
		<u>\$9647.80</u>

DATE	DAY WORK	REMARKS
09-28-90	8 hours	Moved rig. Raised mast. Had bridge plug set at 8400'. Dug cellar. Set in jacks. Worked pipe to 40".
10-01-90	10 hours	Worked pipe to 75". Shot at 7650'. Worked loose. Pulled 6 joints. Day away.
10-02-90	2 hours	Pulled 115 joints casing. Well blew in so we bled off into truck. Day away.
10-03-90	8 hours	Finished pulling casing, 184 total joints. Ran 2 3/8" tubing to 4275'. Pumped 25 sacks cement. Pulled to 1900'. Pumped 35 sacks cement. Pulled to 1500'. Pumped 35 sacks cement. Pulled to 605'. Pump job.
10-04-90	9 hours	Pumped 35 sacks cement at 605'. Pulled to 31'. Set 10 sacks cement in top of surface. Pulled out tubing. Cut off surface down 4'. Had cap welded on. Vacuum truck, 9 hours.

WELL COMPLETE

THANK YOU

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