

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/16/2018

Submitted Date:

11/19/2018

Document Number:

688302961**FIELD INSPECTION FORM**

Loc ID Inspector Name: On-Site Inspection ☐
 317357 Sherman, Susan 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10592Name of Operator: EXCELL OPERATING LLCAddress: 36629 US HIGHWAY 385City: WRAY State: CO Zip: 80758**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:21 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|--------------|----------------------------|-----------------|
| Young, Rob | | rob.young@state.co.us | COGCC EPS |
| Bradley, Sam | 970-593-8626 | sbradley.impetro@gmail.com | Principal Agent |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-----------------------|-------------|
| 265306 | WELL | PR | 03/19/2003 | OW | 121-10680 | CHRISTIANSON 21A - 12 | PR |

General Comment:

Routine Inspection, free oil on pit

This FIR still has EXCELL Operating LLC as the operator but the Form 10 for Impetro is approved.

LocationOverall Good: ☒

| | | | |
|----------------------|--|-------|--|
| Signs/Marker: | | | |
| Type | CONTAINERS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | OTHER | | |
| Comment: | lease sign on CR 17 | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | replace worn quantity labels on produced water tanks | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment: 970-593-8626

Corrective Action:

Date: _____

Overall Good: ☐

| | | | | |
|----------------|------|--------|--|--|
| Spills: | | | | |
| Type | Area | Volume | | |

In Containment: No

Comment:

☐ Multiple Spills and Releases?

| | | | |
|--------------------|--------------------|-------|--|
| Fencing/: | | | |
| Type | PUMP JACK | | |
| Comment: | steel panels | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | cattle wire panels | | |
| Corrective Action: | | Date: | |

| | | | |
|--------------------|-------------------------|-------|-----------------|
| Equipment: | | | corrective date |
| Type: Other | # 1 | | |
| Comment: | quintiplex pump in shed | | |
| Corrective Action: | | Date: | |
| Type: Prime Mover | # 1 | | |

| | | |
|--|-----|-------|
| Comment: electric motor | | Date: |
| Corrective Action: | | Date: |
| Type: FWKO | # 2 | |
| Comment: one 300 bbl and one 400 bbl | | |
| Corrective Action: | | Date: |
| Type: Progressive Cavity | # 0 | |
| Comment: | | |
| Corrective Action: | | Date: |
| Type: Bird Protectors | # 3 | |
| Comment: | | |
| Corrective Action: | | Date: |
| Type: Deadman # & Marked | # 4 | |
| Comment: | | |
| Corrective Action: | | Date: |
| Type: Vertical Heater Treater | # 3 | |
| Comment: | | |
| Corrective Action: | | Date: |
| Type: Pump Jack | # 1 | |
| Comment: chemical container | | |
| Corrective Action: | | Date: |
| Type: Horizontal Separator | # 0 | |
| Comment: | | |
| Corrective Action: | | Date: |
| Type: Horizontal Heater Treater | # 1 | |
| Comment: | | |
| Corrective Action: | | Date: |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|------------------|---------|--------|
| CRUDE OIL | 4 | 400 BBLS | HEATED STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | Date: | | | |

Paint

| | |
|------------------|--|
| Condition | |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|----------|----------|---------------------|---------------------|-------------|
| Earth | Adequate | Walls Sufficent | Base Sufficent | Adequate |
| Comment: | | | | |

| | | | | | | | |
|---|----------|---------------------|---------------------|-------------|--------|-------|--|
| Corrective Action: | | | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS | | |
| CRUDE OIL | 4 | 400 BBLs | STEEL AST | | , | | |
| Comment: insulated | | | | | | | |
| Corrective Action: | | | | | | Date: | |
| <u>Paint</u> | | | | | | | |
| Condition | | | | | | | |
| Other (Content) | | | | | | | |
| Other (Capacity) | | | | | | | |
| Other (Type) | | | | | | | |
| <u>Berms</u> | | | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | | | |
| | | | | | | | |
| Comment: same earth berms as heater crude oil tanks | | | | | | | |
| Corrective Action: | | | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS | | |
| PRODUCED WATER | 4 | 300 BBLs | STEEL AST | | , | | |
| Comment: | | | | | | | |
| Corrective Action: | | | | | | Date: | |
| <u>Paint</u> | | | | | | | |
| Condition | Adequate | | | | | | |
| Other (Content) | | | | | | | |
| Other (Capacity) | | | | | | | |
| Other (Type) | | | | | | | |
| <u>Berms</u> | | | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | | | |
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate | | | |
| Comment: | | | | | | | |
| Corrective Action: | | | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS | | |
| PRODUCED WATER | 5 | 500 BBLs | STEEL AST | | , | | |
| Comment: bolted tanks | | | | | | | |
| Corrective Action: | | | | | | Date: | |
| <u>Paint</u> | | | | | | | |
| Condition | | | | | | | |
| Other (Content) | | | | | | | |
| Other (Capacity) | | | | | | | |
| Other (Type) | | | | | | | |
| <u>Berms</u> | | | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | | | |

| | | | |
|--------------------|---|-------|--|
| Comment: | same berms as 300 bbl produced water tanks, FWKOs, and treaters | | |
| Corrective Action: | | Date: | |

Venting:

| | | | |
|--------------------|----|-------|--|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Location Construction

Location ID: 265306 CDP: _____

Comment: _____

Corrective Action: _____ Date: _____

Form 2A COAs:

Comment: No COAs.

Corrective Action: _____ Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____ Date: _____

Comment: _____

Corrective Action: _____ Date: _____

On Site Inspection (305):Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

| |
|--|
| |
|--|

Summary of Operator Response to Landowner Issues:

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|--|
| |
|--|

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

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|--|
| |
|--|

| | | | | |
|-----------------------------|---|------------------------------|-------------------|-------------------------|
| Inspected Facilities | | | | |
| Facility ID: <u>265306</u> | Type: <u>WELL</u> | API Number: <u>121-10680</u> | Status: <u>PR</u> | Insp. Status: <u>PR</u> |
| Producing Well | | | | |
| Comment: | PR. Sep 2018 production reported to COGCC database. | | | |
| Corrective Action: | | | | Date: <div></div> |

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|--|--------------------------|----------------------------|
| Compaction | Pass | Compaction | Pass | Material Handling And Spill Prevention | Pass | |
| Berms | Pass | | | | | earth berm around wellhead |

Comment: sandy location

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NO

Pit ID: _____

Lat: _____

Long: _____

Reference Point: _____

Other: _____

Length: _____

Width: _____

Lining:

Liner Type: _____

Liner Condition: _____

Comment: _____

Corrective Action

Date: _____

Fencing:Fencing Type: None

Fencing Condition: _____

Comment: _____

Corrective Action

Date: _____

Netting:

Netting Type: _____

Netting Condition: _____

Comment: _____

Corrective Action

Date: _____

Anchor Trench Present: _____

Oil Accumulation: YES2+ feet Freeboard: YESComment: thin layer of free oil on pit, stained soil on pit berms on east and south sided

Corrective Action

Remove free oil from pit and contact COGCC EPS.Date: 11/20/2018**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---------------------------------------|---|
| 401846097 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4650653 |
| 688302983 | Impetro Resources Christianson 21A-12 | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4650644 |