

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



True

FOR OGCC USE ONLY
RECEIVED
JUN 22 05
COGCC

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

ET	OE	PR	ES
<i>[Signature]</i>			

Complete the Attachment Checklist

OGCC Operator Number: 67305	4. Contact Name & Phone	Oper	OGCC
Name of Operator: Patina Oil & Gas Corporation	James Annable	Wellbore Diagram	X
Address: 1625 Broadway, Suite 2000	No: 303-389-3610	Site Facility Diagram	
City: Denver State: CO Zip: 80202	Fax: 303-389-3688		
API Number: 05-123-16964	County: Weld		
Well Name: Casey Blue D	Number: 21-14		
Location (QtrQtr, Sec, Twp, Rng, Meridian): SE/SW Section 21 T3N R64W			

FORMATION: NBRR (recomplete) Producing Abandoned Shut-In Commingled **OGCC**

Perforations Gross Interval: Top 6774' Bottom 6790'	No. Holes: 96	Size: .27	Open Hole Completion
Formation Treatment Describe: Perf Niobrara 6774-90' 96 holes. 1000 gal 15% HCl			
Frac Niobrara w/69,972 gallons of Slickwater, 100,254 gallons of Silverstim 28# Gel, 238,160 # 20/40 Sand & 11,400 # Ac-Frac Sand, 4/6/05.			
Test Information Nbr	Date: 4/07/05	Hours: 24	Bbls Oil: 16
			MCF Gas: 127
			Bbls H ₂ O: 4
Production Test Method: Flowing	Casing Pressure: 160	Flowing Tubing Pressure:	Choke Size: 16/64
API Gravity Oil: 52.5	Oil Condensate <input checked="" type="checkbox"/>	BTU Gas: 1315	Wet <input checked="" type="checkbox"/> Dry <input type="checkbox"/>
			CO ₂ <input type="checkbox"/> Helium <input type="checkbox"/>
			Coal Gas <input type="checkbox"/> Other: _____
Calculated 24 Hr Rate	Bbls Oil: 25	MCF Gas: 127	Bbls H ₂ O: 4
			GOR: 7938
Production Method: Flowing			
Tubing Size: NA	Setting Depth:	Packer Depth:	
Non-producing Completion Status: <input type="checkbox"/> Abd <input type="checkbox"/> SI Reason Shut in:			
Abandonment of Zone	Date:	Squeezed:	Sacks Cement:
Bridge Plug Depth:	Sacks Cement on Top:		

FORMATION: CDL Producing Abandoned Shut-In Commingled **OGCC**

Perforations Gross Interval: Top 7006' Bottom 7020'	No. Holes: 57	Size:	Open Hole Completion
Formation Treatment Describe: Set sand plug @ 6865', 3/28/05.			
Test Information	Date:	Hours:	Bbls Oil:
			MCF Gas:
			Bbls H ₂ O:
Production Test Method:	Casing Pressure:	Flowing Tubing Pressure:	Choke Size:
API Gravity Oil:	BTU Gas:	Wet <input type="checkbox"/> Dry <input type="checkbox"/>	CO ₂ <input type="checkbox"/> Helium <input type="checkbox"/>
			Coal Gas <input type="checkbox"/> Other: _____
Calculated 24 Hr Rate	Bbls Oil:	MCF Gas:	Bbls H ₂ O:
			GOR:
Production Method:			
Tubing Size:	Setting Depth:	Packer Depth:	
Non-producing Completion Status: <input type="checkbox"/> Abd <input checked="" type="checkbox"/> SI Reason Shut in: to be commingled at a later date			
Abandonment of Zone	Date: 3/28/05	Squeezed:	Sacks Cement:
Bridge Plug Depth: Sand Plug @ 6865'	Sacks Cement on Top:		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: James Annable

Signed: *[Signature]* Title: Regulatory Engineer Date: 06/16/05