

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/08/2018

Submitted Date:

11/14/2018

Document Number:

682600581**FIELD INSPECTION FORM**Loc ID \_\_\_\_\_ Inspector Name: Kosola, Jason On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10706Name of Operator: D90 ENERGY LLCAddress: 202 TRAVIS STREET #402City: HOUSTON State: TX Zip: 77002**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**3 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Oakes, Kevin	713-227-0391	kevin@d90energy.com	Designated Agent

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
459054	SPILL OR RELEASE	AC	11/14/2018		-	Taos 1-10	EI

**General Comment:**

This is an environmental inspection in response to a flowline spill of 10-15 barrels of produced water and crude oil at the Taos 1-10 treater house that was discovered on 11/12/18.

At the time of inspection the leak had been stopped and the operator was in the process of removing impacted soils and free fluid from inside containment. Operator planned to excavate and replace entire section of pipe where leak occurred. A lined rolloff container was on site for disposal of impacted materials (see attached photos).

Operator shall obtain soil samples from impacted area once impacted soils are removed to verify that all impacted material has been removed. Operator should submit analytical results on Form 19 Supplemental.

Operator shall provide root cause of spill and prevention procedures on Form 19 Subsequent within 10 days of spill as required per Rule 906.b



**Environmental****Spills/Releases:**

Type of Spill: OIL

Estimated Spill Volume: 15

Comment: Operator reported produced water and crude oil spill of 10-15 bbl on 11/12/18. Spill has been assigned COGCC #459054.

Corrective Action: Control and contain spills/releases and clean up per Rule 906.a. Operator shall obtain soil samples from impacted area once impacted soils are removed to verify that all impacted material has been removed. Operator should submit analytical results on Form 19 Supplemental. Corrective action date is for submittal of soil sample results. Additional Form 19 required: Operator shall provide root cause of spill and prevention procedures on Form 19 Subsequent within 10 days of spill as required per Rule 906.b

Date: 12/14/2018

Reportable: YES

GPS: Lat Long

Proximity to Surface Water:

Depth to Ground Water:

**Water Well Complaint:**

Lat Long

DWR Receipt Num: Owner Name: GPS :

**Field Parameters:**

Sample Location: Comment:

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401838725	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4644323">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4644323</a>
682600582	Inspection photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4644322">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4644322</a>