

# State of Colorado Oil and Gas Conservation Commission

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FOR OGCC USE ONLY

Document Number:

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Date Received:

## INJECTION WELL PERMIT APPLICATION

Submit a completed Form 33 with or after approval obtained on Form 31 (Underground Injection Formation Permit Application) or you must have a previously approved injection Well Permit.

1. Operator may not commence injection into this well until this form is approved.
2. Each individual injection well must be approved by this form.

Per Rule 325, this form shall be submitted with all required attachments.

A Form 33 – Intent shall be submitted and approved prior to completing an injection zone.

A Form 33 – Subsequent shall be submitted following completion of the well and must be approved prior to injection.

NOTE: Injection for Enhanced Recovery requires the field to be unitized according to the 400 Series Rules. Injection for Disposal into a producing field requires unitization of the formation in the field.

Form 33 Type ☒ Intent ☐ Subsequent

### OPERATOR INFORMATION

OGCC Operator Number: 10112	Contact Name and Telephone:
Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC	Name: Adam Johnson
Address: 5057 KELLER SPRINGS RD STE 650	Phone: (918) 526-5505 Fax: ( )
City: ADDISON State: TX Zip: 75001	Email: regulatory@foundationenergy.com

### WELL INFORMATION

Well Name and Number: STATE 36-16 API No: 05-123-20908-00  
 Field Name and Number: CROW 13600 County: WELD  
 QtrQtr: SESE Sec: 36 Twp: 8N Range: 60W Meridian: 6

### UIC FACILITY INFORMATION

UIC Facility ID: 159994 (as assigned on an approved Form 31)  
 Facility Name: Mule Waterflood Unit Facility Number:

### WELLBORE INFORMATION

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	24	0	436	350	436	0	VISU
1ST	7+7/8	4+1/2	11.6	0	6969	200	6969	5930	CBL

Plug Back Total Depth: 6784 Tubing Depth: 6786 Packer Depth: 6754

List below all Plugs, Bridge Plugs, Stage Cementing or Squeeze Work performed on this wellbore:

Describe below any changes to the wellbore which will be made upon conversion (includes but not limited to changes of tubing and packer setting depths, any additional squeeze work for aquifer protection or casing leaks, setting of bridge plugs to isolate non-injection formations).

Foundation will set a packer at 6,754' to isolate the annulus from the injection fluids and pressure.

### WELLBORE COMPLETIONS

Formation Name	Gross Completed Interval from Top	Gross Completed Interval from Bottom	Completion Type
D SAND	6820	6840	Perforated

Operator Comments:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Adam Johnson

Signed: \_\_\_\_\_ Title: Operations Engineer Date: \_\_\_\_\_

OGCC Approved: \_\_\_\_\_ Title: \_\_\_\_\_ Date: 11/20/2018 12:22:26 PM

MAX. SURFACE INJECTION PRESSURE: \_\_\_\_\_

If Disposal Well, MAX. INJECTION VOL. LIMIT: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

COA Type Description

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### Attachment Check List

Att Doc Num Name

401846843	WELLBORE DIAGRAM-PROPOSED
401846844	WELLBORE DIAGRAM-CURRENT

Total Attach: 2 Files

### General Comments

User Group Comment Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)